

XCEL ENERGY INC  
Form 8-K  
December 21, 2010

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SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of  
the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported) Dec. 16, 2010

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Commission File Number	Exact Name of Registrant as Specified in its Charter; State of Incorporation; Address of Principal Executive Offices; and Telephone Number	IRS Employer Identification Number
001-3034	XCEL ENERGY (a Minnesota corporation) 414 Nicollet Mall Minneapolis, Minnesota 55401 (612) 330-5500	41-0448030
001-31387	NORTHERN STATES POWER COMPANY (a Minnesota corporation) 414 Nicollet Mall Minneapolis, Minnesota 55401 (612) 330-5500	41-1967505

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Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
  - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
  - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
  - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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Item 8.01. Other Events

Minnesota Electric Rate Case

On Nov. 3, 2010, Northern States Power Company (NSP-Minnesota), a Minnesota corporation, filed a request with the Minnesota Public Utilities Commission (MPUC) for an overall increase in annual revenues of approximately \$150 million, or 5.62 percent. The rate filing is based on a 2011 forecast test year and includes a requested return on equity (ROE) of 11.25 percent, an electric rate base of approximately \$5.6 billion and an equity ratio of 52.56 percent. NSP-Minnesota requested an additional increase of \$48.3 million, or 1.81 percent, effective Jan. 1, 2012, to address certain known and measurable cost increases in 2012.

As part of this rate filing, NSP-Minnesota proposed to implement interim electricity rates in the amount of approximately \$128 million effective Jan. 2, 2011. On Dec. 16, 2010, the MPUC approved interim rates effective Jan. 3, 2011 of \$123 million, subject to refund. The decrease is related to changes in NSP-Minnesota's capital structure to be consistent with NSP-Minnesota's final rate proposal and the MPUC approved sale of \$17.3 million of transmission assets.

North Dakota Electric Rate Case

On Dec. 20, 2010, NSP-Minnesota filed a request with the North Dakota Public Service Commission (NDPSC) for an overall increase in annual revenues of approximately \$19.8 million, or an increase of 12 percent. The rate filing is based on a 2011 forecast test year and includes a requested ROE of 11.25 percent, an electric rate base of approximately \$328 million and an equity ratio of 52.56 percent. NSP-Minnesota requested an additional increase of \$4.2 million, or 2.6 percent, effective Jan. 1, 2012, to address certain known and measurable cost increases in 2012.

As part of this rate filing, NSP-Minnesota proposes to implement interim electricity rates of approximately \$17.4 million, subject to refund, effective Feb. 19, 2011. The interim rates would remain in effect until the NDPSC makes its final decision on the case, which is anticipated in the fourth quarter of 2011.

Except for the historical statements contained in this 8-K, the matters discussed herein, including the expected impact of rate cases, are forward-looking statements that are subject to certain risks, uncertainties and assumptions. Such forward-looking statements are intended to be identified in this document by the words "anticipate," "believe," "estimate," "expect," "intend," "may," "objective," "outlook," "plan," "project," "possible," "potential," "should" and similar expressions. results may vary materially. Forward-looking statements speak only as of the date they are made, and we do not undertake any obligation to update them to reflect changes that occur after that date. Factors that could cause actual results to differ materially include, but are not limited to: general economic conditions, including the availability of credit and its impact on capital expenditures and the ability of Xcel Energy and its subsidiaries to obtain financing on favorable terms; business conditions in the energy industry; actions of credit rating agencies; competitive factors, including the extent and timing of the entry of additional competition in the markets served by Xcel Energy and its subsidiaries; unusual weather; effects of geopolitical events, including war and acts of terrorism; state, federal and foreign legislative and regulatory initiatives that affect cost and investment recovery, have an impact on rates or have an impact on asset operation or ownership; structures that affect the speed and degree to which competition enters the electric and natural gas markets; costs and other effects of legal and administrative proceedings, settlements, investigations and claims; actions of accounting regulatory bodies; and the other risk factors listed from time to time by Xcel Energy and NSP-Minnesota in reports filed with the Securities and Exchange Commission (SEC), including Risk Factors in Item 1A and Exhibit 99.01 of Xcel Energy's and NSP-Minnesota's Annual Report on Form 10-K for the year ended Dec. 31, 2010 and Quarterly Report on Form 10-Q for the quarter ended March 31, 2010, June 30, 2010 and Sept. 30, 2010.



SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Dec. 21, 2010

Xcel Energy Inc.  
(a Minnesota corporation)  
Northern States Power Company  
(a Minnesota corporation)

/s/ DAVID M. SPARBY  
David M. Sparby  
Vice President and Chief Financial Officer

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