

VIRGINIA ELECTRIC & POWER CO

Form 10-Q

April 26, 2012

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**UNITED STATES**  
**SECURITIES AND EXCHANGE COMMISSION**

Washington, D.C. 20549

**FORM 10-Q**

(Mark one)

☒ **QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**

For the quarterly period ended March 31, 2012

or

☐ **TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**

For the transition period from to

Commission File

Exact name of registrants as specified in their charters, address of

I.R.S. Employer

Number

principal executive offices and registrants telephone number

Identification Number

001-08489

DOMINION RESOURCES, INC.

54-1229715

001-02255

VIRGINIA ELECTRIC AND POWER COMPANY

54-0418825

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120 Tredegar Street

Richmond, Virginia 23219

(804) 819-2000

State or other jurisdiction of incorporation or organization of the registrants: Virginia

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

Dominion Resources, Inc. Yes ☒ No ☐ Virginia Electric and Power Company Yes ☒ No ☐

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files).

Dominion Resources, Inc. Yes ☒ No ☐ Virginia Electric and Power Company Yes ☒ No ☐

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer or a smaller reporting company. See the definitions of large accelerated filer, accelerated filer and smaller reporting company in Rule 12b-2 of the Exchange Act.

Dominion Resources, Inc.

Large accelerated filer ☒ Accelerated filer ☐  
Non-accelerated filer ☐ (Do not check if a smaller reporting company) Smaller reporting company ☐  
Virginia Electric and Power Company

Large accelerated filer ☐ Accelerated filer ☐  
Non-accelerated filer ☒ (Do not check if a smaller reporting company) Smaller reporting company ☐  
Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).

Dominion Resources, Inc. Yes ☐ No ☒ Virginia Electric and Power Company Yes ☐ No ☒

At March 31, 2012, the latest practicable date for determination, Dominion Resources, Inc. had 571,498,534 shares of common stock outstanding and Virginia Electric and Power Company had 274,723 shares of common stock outstanding. Dominion Resources, Inc. is the sole holder of Virginia Electric and Power Company's common stock.

This combined Form 10-Q represents separate filings by Dominion Resources, Inc. and Virginia Electric and Power Company. Information contained herein relating to an individual registrant is filed by that registrant on its own behalf. Virginia Electric and Power Company makes no representations as to the information relating to Dominion Resources, Inc.'s other operations.

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The following abbreviations or acronyms used in this Form 10-Q are defined below:

<b>Abbreviation or Acronym</b>	<b>Definition</b>
2009 Base Rate Review	Order entered by the Virginia Commission in January 2009, pursuant to the Regulation Act, initiating reviews of the base rates and terms and conditions of all investor-owned utilities in Virginia
AFUDC	Allowance for funds used during construction
AOI	Accumulated other comprehensive income (loss)
ARO	Asset retirement obligation
ARP	Acid Rain Program, a market-based initiative for emissions allowance trading, established pursuant to Title IV of the CAA
bcf	Billion cubic feet
Bear Garden	A 590 MW combined cycle, natural gas-fired power station in Buckingham County, Virginia
Biennial Review Order	Order issued by the Virginia Commission in November 2011 concluding the 2009 - 2010 biennial review of Virginia Power's base rates, terms and conditions
Brayton Point	Brayton Point power station
CAA	Clean Air Act
CAIR	Clean Air Interstate Rule
CEO	Chief Executive Officer
CERCLA	Comprehensive Environmental Response, Compensation and Liability Act of 1980
CFO	Chief Financial Officer
CFTC	Commodity Futures Trading Commission
CO <sub>2</sub>	Carbon dioxide
Companies	Dominion and Virginia Power, collectively
Cooling degree days	Units measuring the extent to which the average daily temperature is greater than 65 degrees Fahrenheit, calculated as the difference between 65 degrees and the average temperature for that day
Cove Point	Dominion Cove Point LNG, LP
CSAPR	Cross State Air Pollution Rule
CWA	Clean Water Act
DEI	Dominion Energy, Inc.
Dodd-Frank Act	The Dodd-Frank Wall Street Reform and Consumer Protection Act of 2010
DOE	Department of Energy
Dominion	The legal entity, Dominion Resources, Inc., one or more of Dominion Resources, Inc.'s consolidated subsidiaries (other than Virginia Power) or operating segments or the entirety of Dominion Resources, Inc. and its consolidated subsidiaries
DRS	Dominion Resources Services, Inc.
Dth	Dekatherm
DVP	Dominion Virginia Power operating segment
East Ohio	The East Ohio Gas Company, doing business as Dominion East Ohio
EPA	Environmental Protection Agency
EPS	Earnings per share
ERM	Enterprise Risk Management
Fairless	Fairless power station
FCM	Futures Commission Merchant
FERC	Federal Energy Regulatory Commission
Fowler Ridge	A wind-turbine facility joint venture between Dominion and BP Alternative Energy, Inc. in Benton County, Indiana
FTRs	Financial transmission rights
GAAP	U.S. generally accepted accounting principles
Gal	Gallon
GHG	Greenhouse gas

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<b>Abbreviation or Acronym</b>	<b>Definition</b>
Heating degree days	Units measuring the extent to which the average daily temperature is less than 65 degrees Fahrenheit, calculated as the difference between 65 degrees and the average temperature for that day
INPO	Institute of Nuclear Power Operations
ISO	Independent system operator
Kewaunee	Kewaunee nuclear power station
Kincaid	Kincaid power station
LNG	Liquefied natural gas
Manchester Street	Manchester Street power station
MATS	Utility Mercury and Air Toxics Standard Rule
MD&A	Management's Discussion and Analysis of Financial Condition and Results of Operations
MF Global	MF Global Inc.
Millstone	Millstone nuclear power station
Moody's	Moody's Investors Service
MW	Megawatt
MWh	Megawatt hour
NCEMC	North Carolina Electric Membership Corporation
NedPower	A wind-turbine facility joint venture between Dominion and Shell WindEnergy Inc. in Grant County, West Virginia
NGLs	Natural gas liquids
North Anna	North Anna nuclear power station
North Carolina Commission	North Carolina Utilities Commission
NO <sub>x</sub>	Nitrogen oxide
NPDES	National Pollutant Discharge Elimination System
NRC	Nuclear Regulatory Commission
NSPS	New Source Performance Standards
ODEC	Old Dominion Electric Cooperative
Ohio Commission	Public Utilities Commission of Ohio
OPEB	Other Postretirement Employee Benefits
PIR	Pipeline Infrastructure Replacement program deployed by East Ohio
PJM	PJM Interconnection, LLC
RCC	Replacement Capital Covenants
Regulation Act	Legislation effective July 1, 2007, that amended the Virginia Electric Utility Restructuring Act and fuel factor statute, which legislation is also known as the Virginia Electric Utility Regulation Act
RGGI	Regional Greenhouse Gas Initiative
Rider B	A rate adjustment clause associated with the recovery of costs related to the proposed conversion of three of Virginia Power's coal-fired power stations to biomass
Rider R	A rate adjustment clause associated with the recovery of costs related to Bear Garden
Rider S	A rate adjustment clause associated with the recovery of costs related to the Virginia City Hybrid Energy Center
ROE	Return on equity
RPS	Renewable Portfolio Standard
RTO	Regional transmission organization
Salem Harbor	Salem Harbor power station
SEC	Securities and Exchange Commission
September 2006 hybrids	2006 Series B Enhanced Junior Subordinated Notes due 2066
SO <sub>2</sub>	Sulfur dioxide
Standard & Poor's	Standard & Poor's Ratings Services, a division of the McGraw-Hill Companies, Inc.
State Line	State Line power station

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<b>Abbreviation or Acronym</b>	<b>Definition</b>
U.S.	United States of America
UAO	Unilateral Administrative Order
VIE	Variable interest entity
Virginia City Hybrid Energy Center	A 585 MW baseload carbon-capture compatible, clean coal powered electric generation facility under construction in Wise County, Virginia
Virginia Commission	Virginia State Corporation Commission
Virginia Power	The legal entity, Virginia Electric and Power Company, one or more of its consolidated subsidiaries or operating segments or the entirety of Virginia Power and its consolidated subsidiaries
Virginia Settlement Approval Order	Order issued by the Virginia Commission in March 2010 concluding Virginia Power's 2009 Base Rate Review

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**Table of Contents****PART I. FINANCIAL INFORMATION****ITEM 1. FINANCIAL STATEMENTS****DOMINION RESOURCES, INC.****CONSOLIDATED STATEMENTS OF INCOME****(Unaudited)**

	<b>Three Months Ended March 31,</b>	
	<b>2012</b>	<b>2011</b>
(millions, except per share amounts)		
<b>Operating Revenue</b>	<b>\$ 3,492</b>	<b>\$ 4,057</b>
<b>Operating Expenses</b>		
Electric fuel and other energy-related purchases	<b>948</b>	1,049
Purchased electric capacity	<b>113</b>	119
Purchased gas	<b>412</b>	642
Other operations and maintenance	<b>647</b>	861
Depreciation, depletion and amortization	<b>287</b>	262
Other taxes	<b>170</b>	161
<b>Total operating expenses</b>	<b>2,577</b>	3,094
<b>Income from operations</b>	<b>915</b>	963
<b>Other income</b>	<b>74</b>	57
<b>Interest and related charges</b>	<b>228</b>	227
<b>Income from operations including noncontrolling interests before income tax expense</b>	<b>761</b>	793
<b>Income tax expense</b>	<b>260</b>	310
<b>Net Income Including Noncontrolling Interests</b>	<b>501</b>	483
<b>Noncontrolling Interests</b>	<b>7</b>	4
<b>Net Income Attributable to Dominion</b>	<b>\$ 494</b>	<b>\$ 479</b>
<b>Amounts Attributable to Dominion:</b>		
Earnings Per Common Share Basic	<b>\$ 0.87</b>	\$ 0.83
Earnings Per Common Share Diluted	<b>\$ 0.86</b>	\$ 0.82
<b>Dividends declared per common share</b>	<b>\$ 0.5275</b>	\$ 0.4925

The accompanying notes are an integral part of Dominion's Consolidated Financial Statements.

**Table of Contents****DOMINION RESOURCES, INC.****CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME****(Unaudited)**

	<b>Three Months Ended March 31,</b>	
	<b>2012</b>	<b>2011</b>
(millions)		
Net income including noncontrolling interests	<b>\$ 501</b>	\$ 483
Other comprehensive income (loss), net of taxes:		
Net deferred gains (losses) on derivatives-hedging activities, net of \$(80) and \$58 tax	<b>128</b>	(85)
Changes in unrealized net gains on investment securities, net of \$(56) and \$(25) tax	<b>85</b>	38
Changes in net unrecognized pension and other postretirement benefit costs, net of \$ and \$(15) tax		25
Amounts reclassified to net income:		
Net derivative (gains) losses-hedging activities, net of \$12 and \$(5) tax	<b>(16)</b>	13
Net realized gains on investment securities, net of \$6 and \$2 tax	<b>(10)</b>	(2)
Net pension and other postretirement benefit costs, net of \$(9) and \$(2) tax	<b>12</b>	14
Total other comprehensive income	<b>199</b>	3
Comprehensive income including noncontrolling interests	<b>700</b>	486
Comprehensive income attributable to noncontrolling interests	<b>7</b>	4
Comprehensive income attributable to Dominion	<b>\$ 693</b>	\$ 482

The accompanying notes are an integral part of Dominion's Consolidated Financial Statements.

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**DOMINION RESOURCES, INC.**  
**CONSOLIDATED BALANCE SHEETS**  
**(Unaudited)**

	March 31, 2012	December 31, 2011 <sup>(1)</sup>
(millions)		
<b>ASSETS</b>		
<b>Current Assets</b>		
Cash and cash equivalents	\$ 133	\$ 102
Customer receivables (less allowance for doubtful accounts of \$29 at both dates)	1,539	1,780
Other receivables (less allowance for doubtful accounts of \$5 and \$8)	173	255
Inventories	1,249	1,348
Derivative assets	822	705
Other	1,103	1,240
<b>Total current assets</b>	<b>5,019</b>	<b>5,430</b>
<b>Investments</b>		
Nuclear decommissioning trust funds	3,231	2,999
Investment in equity method affiliates	552	553
Restricted cash equivalents	104	141
Other	296	292
<b>Total investments</b>	<b>4,183</b>	<b>3,985</b>
<b>Property, Plant and Equipment</b>		
Property, plant and equipment	42,895	42,033
Property, plant and equipment, VIE	957	957
Accumulated depreciation, depletion and amortization	(13,564)	(13,320)
<b>Total property, plant and equipment, net</b>	<b>30,288</b>	<b>29,670</b>
<b>Deferred Charges and Other Assets</b>		
Goodwill	3,141	3,141
Regulatory assets	1,319	1,382
Other	2,143	2,006
<b>Total deferred charges and other assets</b>	<b>6,603</b>	<b>6,529</b>
<b>Total assets</b>	<b>\$ 46,093</b>	<b>\$ 45,614</b>

(1) Dominion's Consolidated Balance Sheet at December 31, 2011 has been derived from the audited Consolidated Financial Statements at that date.

The accompanying notes are an integral part of Dominion's Consolidated Financial Statements.



**Table of Contents****DOMINION RESOURCES, INC.****CONSOLIDATED BALANCE SHEETS (Continued)****(Unaudited)**

	<b>March 31, 2012</b>	<b>December 31, 2011<sup>(1)</sup></b>
(millions)		
<b>LIABILITIES AND EQUITY</b>		
<b>Current Liabilities</b>		
Securities due within one year	\$ 2,131	\$ 1,479
Short-term debt	1,057	1,814
Accounts payable	935	1,250
Derivative liabilities	871	951
Other	1,660	1,468
Total current liabilities	6,654	6,962
<b>Long-Term Debt</b>		
Long-term debt	14,564	14,785
Long-term debt, VIE	882	890
Junior subordinated notes payable to affiliates	268	268
Enhanced junior subordinated notes	1,365	1,451
Total long-term debt	17,079	17,394
<b>Deferred Credits and Other Liabilities</b>		
Deferred income taxes and investment tax credits	5,719	5,216
Asset retirement obligations	1,396	1,383
Regulatory liabilities	1,423	1,324
Other	1,596	1,575
Total deferred credits and other liabilities	10,134	9,498
Total liabilities	33,867	33,854
<b>Commitments and Contingencies (see Note 12)</b>		
<b>Subsidiary Preferred Stock Not Subject to Mandatory Redemption</b>	257	257
<b>Equity</b>		
Common stock no p <sup>2</sup>	5,256	5,180
Other paid-in capital	173	179
Retained earnings	6,891	6,697
Accumulated other comprehensive loss	(411)	(610)
Total common shareholders' equity	11,909	11,446
Noncontrolling interest	60	57
Total equity	11,969	11,503

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Total liabilities and equity	\$ 46,093	\$ 45,614
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- (1) Dominion's Consolidated Balance Sheet at December 31, 2011 has been derived from the audited Consolidated Financial Statements at that date.
- (2) 1 billion shares authorized; 571 million shares and 570 million shares outstanding at March 31, 2012 and December 31, 2011, respectively. The accompanying notes are an integral part of Dominion's Consolidated Financial Statements.

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**Table of Contents****DOMINION RESOURCES, INC.****CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited)**

<b>Three Months Ended March 31,</b> (millions)	<b>2012</b>	<b>2011</b>
<b>Operating Activities</b>		
Net income including noncontrolling interests	\$ 501	\$ 483
Adjustments to reconcile net income including noncontrolling interests to net cash provided by operating activities:		
Depreciation, depletion and amortization (including nuclear fuel)	353	318
Deferred income taxes and investment tax credits	269	227
Rate refunds	(55)	(29)
Other adjustments	(72)	(17)
Changes in:		
Accounts receivable	327	292
Inventories	99	119
Deferred fuel and purchased gas costs, net	162	(50)
Prepayments	37	54
Accounts payable	(275)	(299)
Accrued interest, payroll and taxes	89	(129)
Margin deposit assets and liabilities	97	(120)
Other operating assets and liabilities	91	63
<b>Net cash provided by operating activities</b>	<b>1,623</b>	<b>912</b>
<b>Investing Activities</b>		
Plant construction and other property additions (including nuclear fuel)	(981)	(806)
Proceeds from sales of securities	415	502
Purchases of securities	(420)	(522)
Restricted cash equivalents	37	56
Other	3	18
<b>Net cash used in investing activities</b>	<b>(946)</b>	<b>(752)</b>
<b>Financing Activities</b>		
Repayment of short-term debt, net	(757)	(538)
Issuance and remarketing of long-term debt	450	1,060
Repayment and repurchase of long-term debt	(104)	(2)
Issuance of common stock	69	17
Repurchase of common stock		(274)
Common dividend payments	(301)	(285)
Subsidiary preferred dividend payments	(4)	(4)
Other	1	(8)
<b>Net cash used in financing activities</b>	<b>(646)</b>	<b>(34)</b>
<b>Increase in cash and cash equivalents</b>	<b>31</b>	<b>126</b>
<b>Cash and cash equivalents at beginning of period</b>	<b>102</b>	<b>62</b>
<b>Cash and cash equivalents at end of period</b>	<b>\$ 133</b>	<b>\$ 188</b>
<b>Supplemental Cash Flow Information</b>		
Significant noncash investing activities:		
Accrued capital expenditures	\$ 298	\$ 167

The accompanying notes are an integral part of Dominion's Consolidated Financial Statements.

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**Table of Contents****VIRGINIA ELECTRIC AND POWER COMPANY****CONSOLIDATED STATEMENTS OF INCOME****(Unaudited)**

	<b>Three Months Ended March 31,</b>	
	<b>2012</b>	<b>2011</b>
(millions)		
<b>Operating Revenue</b>	<b>\$ 1,754</b>	<b>\$ 1,757</b>
<b>Operating Expenses</b>		
Electric fuel and other energy-related purchases	<b>614</b>	593
Purchased electric capacity	<b>113</b>	118
Other operations and maintenance:		
Affiliated suppliers	<b>83</b>	73
Other	<b>223</b>	229
Depreciation and amortization	<b>188</b>	174
Other taxes	<b>65</b>	59
Total operating expenses	<b>1,286</b>	1,246
Income from operations	<b>468</b>	511
Other income	<b>23</b>	29
Interest and related charges	<b>100</b>	92
Income before income tax expense	<b>391</b>	448
Income tax expense	<b>148</b>	170
<b>Net Income</b>	<b>243</b>	278
Preferred dividends	<b>4</b>	4
Balance available for common stock	<b>\$ 239</b>	\$ 274

The accompanying notes are an integral part of Virginia Power's Consolidated Financial Statements.

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**VIRGINIA ELECTRIC AND POWER COMPANY**  
**CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME**  
**(Unaudited)**

	<b>Three Months Ended</b>	
	<b>March 31,</b>	
	<b>2012</b>	<b>2011</b>
(millions)		
Net income	<b>\$ 243</b>	<b>\$ 278</b>
Other comprehensive income (loss), net of taxes:		
Net deferred losses on derivatives-hedging activities, net of \$ tax at both dates	<b>(1)</b>	
Changes in unrealized net gains on nuclear decommissioning trust funds, net of \$(5) and \$(2) tax	<b>9</b>	<b>3</b>
Amounts reclassified to net income:		
Net derivative (gains) losses-hedging activities, net of \$(1) and \$ tax	<b>1</b>	<b>(1)</b>
Net realized gains on nuclear decommissioning trust funds, net of \$1 and \$ tax	<b>(1)</b>	
Other comprehensive income	<b>8</b>	<b>2</b>
Comprehensive income	<b>\$ 251</b>	<b>\$ 280</b>

The accompanying notes are an integral part of Virginia Power's Consolidated Financial Statements.



**Table of Contents****VIRGINIA ELECTRIC AND POWER COMPANY****CONSOLIDATED BALANCE SHEETS****(Unaudited)**

	<b>March 31, 2012</b>	<b>December 31, 2011<sup>(1)</sup></b>
(millions)		
<b>ASSETS</b>		
<b>Current Assets</b>		
Cash and cash equivalents	\$ 28	\$ 29
Customer receivables (less allowance for doubtful accounts of \$11 at both dates)	789	892
Other receivables (less allowance for doubtful accounts of \$4 and \$7)	127	145
Inventories (average cost method)	777	797
Prepayments	29	41
Other	373	532
<b>Total current assets</b>	<b>2,123</b>	<b>2,436</b>
<b>Investments</b>		
Nuclear decommissioning trust funds	1,467	1,370
Other	32	36
<b>Total investments</b>	<b>1,499</b>	<b>1,406</b>
<b>Property, Plant and Equipment</b>		
Property, plant and equipment	29,136	28,626
Accumulated depreciation and amortization	(9,758)	(9,615)
<b>Total property, plant and equipment, net</b>	<b>19,378</b>	<b>19,011</b>
<b>Deferred Charges and Other Assets</b>		
Intangible assets	185	183
Regulatory assets	345	399
Other	86	109
<b>Total deferred charges and other assets</b>	<b>616</b>	<b>691</b>
<b>Total assets</b>	<b>\$ 23,616</b>	<b>\$ 23,544</b>

(1) Virginia Power's Consolidated Balance Sheet at December 31, 2011 has been derived from the audited Consolidated Financial Statements at that date.

The accompanying notes are an integral part of Virginia Power's Consolidated Financial Statements.

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**VIRGINIA ELECTRIC AND POWER COMPANY**  
**CONSOLIDATED BALANCE SHEETS (Continued)**  
**(Unaudited)**

	March 31, 2012	December 31, 2011 <sup>(1)</sup>
(millions)		
<b>LIABILITIES AND SHAREHOLDER S EQUITY</b>		
<b>Current Liabilities</b>		
Securities due within one year	\$ 1,016	\$ 616
Short-term debt	255	894
Accounts payable	395	405
Payables to affiliates	54	108
Affiliated current borrowings	187	187
Accrued interest, payroll and taxes	363	226
Other	520	685
Total current liabilities	2,790	3,121
<b>Long-Term Debt</b>	<b>6,292</b>	<b>6,246</b>
<b>Deferred Credits and Other Liabilities</b>		
Deferred income taxes and investment tax credits	3,339	3,180
Asset retirement obligations	628	624
Regulatory liabilities	1,191	1,095
Other	270	271
Total deferred credits and other liabilities	5,428	5,170
Total liabilities	14,510	14,537
<b>Commitments and Contingencies (see Note 12)</b>		
<b>Preferred Stock Not Subject to Mandatory Redemption</b>	<b>257</b>	<b>257</b>
<b>Common Shareholder s Equity</b>		
Common stock no par <sup>(2)</sup>	5,738	5,738
Other paid-in capital	1,111	1,111
Retained earnings	1,973	1,882
Accumulated other comprehensive income	27	19
Total common shareholder s equity	8,849	8,750
Total liabilities and shareholder s equity	\$ 23,616	\$ 23,544

- (1) Virginia Power s Consolidated Balance Sheet at December 31, 2011 has been derived from the audited Consolidated Financial Statements at that date.
- (2) 500,000 shares authorized; 274,723 shares outstanding at March 31, 2012 and December 31, 2011.

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The accompanying notes are an integral part of Virginia Power's Consolidated Financial Statements.

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**VIRGINIA ELECTRIC AND POWER COMPANY**  
**CONSOLIDATED STATEMENTS OF CASH FLOWS**  
**(Unaudited)**

Three Months Ended March 31, (millions)	2012	2011
<b>Operating Activities</b>		
Net income	\$ 243	\$ 278
Adjustments to reconcile net income to net cash provided by operating activities:		
Depreciation and amortization (including nuclear fuel)	222	205
Deferred income taxes and investment tax credits	85	150
Rate refunds	(55)	(29)
Other adjustments	(20)	(32)
Changes in:		
Accounts receivable	125	127
Affiliated accounts receivable and payable	(15)	(31)
Inventories	20	(42)
Deferred fuel expenses	156	(32)
Accounts payable	(59)	(69)
Accrued interest, payroll and taxes	137	25
Other operating assets and liabilities	67	(26)
Net cash provided by operating activities	906	524
<b>Investing Activities</b>		
Plant construction and other property additions	(483)	(408)
Purchases of nuclear fuel	(67)	(49)
Purchases of securities	(193)	(362)
Proceeds from sales of securities	191	343
Restricted cash equivalents	3	56
Other	(9)	9
Net cash used in investing activities	(558)	(411)
<b>Financing Activities</b>		
Repayment of short-term debt, net	(639)	(18)
Repayment of affiliated current borrowings, net		(44)
Issuance and remarketing of long-term debt	450	160
Common dividend payments	(149)	(130)
Preferred dividend payments	(4)	(4)
Other	(7)	(2)
Net cash used in financing activities	(349)	(38)
Increase (decrease) in cash and cash equivalents	(1)	75
Cash and cash equivalents at beginning of period	29	5
Cash and cash equivalents at end of period	\$ 28	\$ 80
<b>Supplemental Cash Flow Information</b>		
Significant noncash investing and financing activities:		
Accrued capital expenditures	\$ 208	\$ 121

The accompanying notes are an integral part of Virginia Power's Consolidated Financial Statements.

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**COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS**

**(Unaudited)**

**Note 1. Nature of Operations**

Dominion, headquartered in Richmond, Virginia, is one of the nation's largest producers and transporters of energy. Dominion's operations are conducted through various subsidiaries, including Virginia Power, a regulated public utility that generates, transmits and distributes electricity for sale in Virginia and northeastern North Carolina.

**Note 2. Significant Accounting Policies**

As permitted by the rules and regulations of the SEC, Dominion's and Virginia Power's accompanying unaudited Consolidated Financial Statements contain certain condensed financial information and exclude certain footnote disclosures normally included in annual audited consolidated financial statements prepared in accordance with GAAP. These unaudited Consolidated Financial Statements should be read in conjunction with the Consolidated Financial Statements and Notes in Dominion's and Virginia Power's Annual Report on Form 10-K for the year ended December 31, 2011.

In Dominion's and Virginia Power's opinion, the accompanying unaudited Consolidated Financial Statements contain all adjustments necessary to present fairly their financial position as of March 31, 2012 and their results of operations and cash flows for the three months ended March 31, 2012 and 2011. Such adjustments are normal and recurring in nature unless otherwise noted.

The Companies make certain estimates and assumptions in preparing their Consolidated Financial Statements in accordance with GAAP. These estimates and assumptions affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses for the periods presented. Actual results may differ from those estimates.

Dominion's and Virginia Power's accompanying unaudited Consolidated Financial Statements include, after eliminating intercompany transactions and balances, their accounts and those of their respective majority-owned subsidiaries and those VIEs where Dominion has been determined to be the primary beneficiary.

The results of operations for interim periods are not necessarily indicative of the results expected for the full year. Information for quarterly periods is affected by seasonal variations in sales, rate changes, electric fuel and other energy-related purchases, purchased gas expenses and other factors.

Certain amounts in Dominion's and Virginia Power's 2011 Consolidated Financial Statements and Notes have been reclassified to conform to the 2012 presentation for comparative purposes. The reclassifications did not affect the Companies' net income, total assets, liabilities, equity or cash flows.

Amounts disclosed for Dominion are inclusive of Virginia Power, where applicable.

**Table of Contents****Note 3. Operating Revenue**

The Companies' operating revenue consists of the following:

	<b>Three Months Ended March 31,</b>	
	<b>2012</b>	<b>2011</b>
(millions)		
<b>Dominion</b>		
Electric sales:		
Regulated	<b>\$ 1,724</b>	\$ 1,730
Nonregulated	<b>738</b>	941
Gas sales:		
Regulated	<b>99</b>	139
Nonregulated	<b>398</b>	602
Gas transportation and storage	<b>405</b>	538
Other	<b>128</b>	107
Total operating revenue	<b>\$ 3,492</b>	\$ 4,057
<b>Virginia Power</b>		
Regulated electric sales	<b>\$ 1,724</b>	\$ 1,730
Other	<b>30</b>	27
Total operating revenue	<b>\$ 1,754</b>	\$ 1,757

**Note 4. Income Taxes**

For continuing operations, including noncontrolling interests, the statutory U.S. federal income tax rate reconciles to Dominion's and Virginia Power's effective income tax rate as follows:

	<b>Dominion</b>		<b>Virginia Power</b>	
<b>Three Months Ended March 31,</b>	<b>2012</b>	<b>2011</b>	<b>2012</b>	<b>2011</b>
U.S. statutory rate	<b>35.0%</b>	35.0%	<b>35.0%</b>	35.0%
Increases (reductions) resulting from:				
State taxes, net of federal benefit	<b>3.8</b>	3.7	<b>3.9</b>	3.9
Valuation allowances	<b>(2.7)</b>	0.8		
AFUDC - equity	<b>(0.7)</b>	(0.7)	<b>(0.9)</b>	(1.1)
Other, net	<b>(1.3)</b>	0.3	<b>(0.2)</b>	0.2
Effective tax rate	<b>34.1%</b>	39.1%	<b>37.8%</b>	38.0%

Dominion's effective tax rate in 2012 reflects a \$20 million reduction of a valuation allowance related to certain state operating loss carryforwards. As disclosed in Note 16 to the Consolidated Financial Statements in its Annual Report on Form 10-K for the year ended December 31, 2011, Dominion expects to purchase Fairless in 2013. Dominion currently operates the facility under a lease and, as a result of a 2012 contract modification, the exercise price of Dominion's option to purchase Fairless is fixed at approximately \$923 million. After considering the results of Fairless' operations in recent years and a forecast of future operating results reflecting the planned purchase of the facility, Dominion has concluded that it is more likely than not that the tax benefit of the operating losses will be realized. Significant assumptions include future commodity prices, in particular, those for electric energy produced by Fairless and those for natural gas, as compared to other fuels used for the generation of electricity, which will significantly influence the extent to which Fairless is dispatched by PJM. Realization of these tax benefits ultimately depends on whether or not the forecasted results are achieved. Dominion will continue to evaluate the

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likelihood of realizing these tax benefits on a quarterly basis.

As of March 31, 2012, there have been no material changes in Dominion's and Virginia Power's unrecognized tax benefits or possible changes that could reasonably be expected to occur during the next twelve months. See Note 6 to the Consolidated Financial Statements in Dominion's and Virginia Power's Annual Report on Form 10-K for the year ended December 31, 2011 for a discussion of these unrecognized tax benefits.

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**Table of Contents****Note 5. Earnings Per Share**

The following table presents the calculation of Dominion's basic and diluted EPS:

		<b>Three Months Ended March 31,</b>	
		<b>2012</b>	<b>2011</b>
(millions, except EPS)			
Net income attributable to Dominion		<b>\$ 494</b>	<b>\$ 479</b>
Average shares of common stock outstanding	Basic	<b>570.5</b>	579.8
Net effect of potentially dilutive securities <sup>(1)</sup>		<b>1.4</b>	0.7
Average shares of common stock outstanding	Diluted	<b>571.9</b>	580.5
Earnings Per Common Share	Basic	<b>\$ 0.87</b>	<b>\$ 0.83</b>
Earnings Per Common Share	Diluted	<b>\$ 0.86</b>	<b>\$ 0.82</b>

(1) Potentially dilutive securities consist of options, goal-based stock and contingently convertible senior notes.

There were no potentially dilutive securities excluded from the calculation of diluted EPS for the three months ended March 31, 2012 and 2011.

**Note 6. Fair Value Measurements**

Dominion's and Virginia Power's fair value measurements are made in accordance with the policies discussed in Note 7 to the Consolidated Financial Statements in their Annual Report on Form 10-K for the year ended December 31, 2011. See Note 7 in this report for further information about their derivatives and hedge accounting activities.

At March 31, 2012, Dominion's and Virginia Power's net balance of commodity derivatives categorized as Level 3 fair value measurements was a net liability of \$61 million and \$17 million, respectively.

Dominion's and Virginia Power's commodity derivative valuations are prepared by the ERM department. The ERM department reports directly to the Companies' CFO. The ERM department creates a daily computer-generated file containing mark-to-market valuations for the Companies' derivative transactions. Standard transactions are programmatically calculated using software. The inputs that go into the mark-to-market valuations are transactional information stored in the systems of record and market pricing information that resides in data warehouse databases. The majority of forward prices are automatically uploaded into the data warehouse databases from various third party sources. Inputs obtained from third party sources are evaluated for reliability considering the reputation, independence, market presence, and methodology used by the third party. If forward prices are not available from third party sources, then the ERM department models the forward prices based on other available market data. A team consisting of risk management and risk quantitative analysts meets each business day to assess the validity of market prices and mark-to-market valuations. During this meeting, the changes in mark-to-market valuations from period to period are examined and qualified against historical expectations. If any discrepancies are identified during this process, the mark-to-market valuations or the market pricing information is evaluated further and adjusted, if necessary.

Dominion and Virginia Power use the discounted cash flow method to value Level 3 physical and financial forwards and futures and an option model to value Level 3 physical and financial options. The discounted cash flow model calculates mark-to-market valuations based on forward market prices, original transaction prices, volumes, risk-free rate of return and credit spreads. The option model calculates mark-to-market valuations using variations of the Black-Scholes option model. The inputs into the models are the forward market prices, implied price volatilities, risk-free rate of return, the option expiration dates, the option strike prices, price correlations, the original sales prices, and volumes. For Level 3 fair value measurements, the forward market prices, the implied price volatilities, and price correlations are considered unobservable. The unobservable inputs are developed and substantiated using historical information, available market data, third party data, and statistical analysis. Periodically, inputs to valuation models are reviewed and revised as needed, based on historical information, updated market data, market liquidity and relationships, and changes in third party pricing sources.



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The following table presents Dominion's quantitative information about Level 3 fair value measurements. Included are descriptions of the valuation techniques, the significant unobservable inputs, and the range of market price, price correlation and price volatility inputs used in the fair value measurements at March 31, 2012 for each category of transaction and commodity type. The range and weighted average are presented in dollars for market price inputs and percentages for price volatility and correlations.

	Fair Value (millions)	Valuation Technique(s)	Unobservable Input	Range	Weighted Average <sup>(1)</sup>
<b>At March 31, 2012</b>					
<b>Assets:</b>					
Physical and Financial Forwards and Futures:					
Natural Gas <sup>(2)</sup>	\$ 31	Discounted Cash Flow	Market Price (per Dth) <sup>(3)</sup>	(1) - 6	3
Electricity	69	Discounted Cash Flow	Market Price (per MWh) <sup>(3)</sup>	21 - 61	43
FTRs	1	Discounted Cash Flow	Market Price (per MWh) <sup>(3)</sup>	(3) - 3	
Capacity	9	Discounted Cash Flow	Market Price (per MW) <sup>(3)</sup>	95-120	101
Liquids	1	Discounted Cash Flow	Market Price (per Gal) <sup>(3)</sup>	1 - 2	1
Physical and Financial Options:					
Natural Gas	6	Option Model	Market Price (per Dth) <sup>(3)</sup>	2 - 5	4
			Price Volatility <sup>(4)</sup>	23% - 60%	30%
			Price Correlation <sup>(5)</sup>	100% - 100%	100%
Total assets	\$ 117				
<b>Liabilities:</b>					
Physical and Financial Forwards and Futures:					
Natural Gas <sup>(2)</sup>	\$ 21	Discounted Cash Flow	Market Price (per Dth) <sup>(3)</sup>	(1) - 6	3
Electricity	17	Discounted Cash Flow	Market Price (per MWh) <sup>(3)</sup>	12 - 61	41
FTRs	18	Discounted Cash Flow	Market Price (per MWh) <sup>(3)</sup>	(6) - 5	
Liquids	108	Discounted Cash Flow	Market Price (per Gal) <sup>(3)</sup>	1 - 3	2
Physical and Financial Options:					
Natural Gas <sup>(2)</sup>	14	Option Model	Market Price (per Dth) <sup>(3)</sup>	(1) - 5	2
			Price Volatility <sup>(4)</sup>	23% - 59%	36%
			Price Correlation <sup>(5)</sup>	70% - 100%	90%
Total liabilities	\$ 178				

(1) Averages weighted by volume.

(2) Includes basis.

(3) Represents market prices beyond defined terms for Levels 1 & 2.

(4) Represents volatilities unrepresented in published markets.

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(5) Represents intra-price correlations for which markets do not exist.

The following table presents Virginia Power's quantitative information about Level 3 fair value measurements. Included are descriptions of the valuation techniques, the significant unobservable inputs, and the range of market price inputs used in the fair value measurements at March 31, 2012 for each category of transaction and commodity type. The range and weighted average are presented in dollars for market price inputs.

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	Fair Value (millions)	Valuation Technique(s)	Unobservable Input	Range	Weighted Average <sup>(1)</sup>
<b>At March 31, 2012</b>					
<b>Assets:</b>					
Physical and Financial Forwards and Futures:					
FTRs	\$ 1	Discounted Cash Flow	Market Price (per MWh) <sup>(2)</sup>	(3) - 3	0
Total assets	\$ 1				
<b>Liabilities:</b>					
Physical and Financial Forwards and Futures:					
FTRs	\$ 18	Discounted Cash Flow	Market Price (per MWh) <sup>(2)</sup>	(6) - 3	0
Total liabilities	\$ 18				

(1) Averages weighted by volume.

(2) Represents market prices beyond defined terms for Levels 1 & 2.

Sensitivity of the fair value measurements to changes in the significant unobservable inputs is as follows:

Significant Unobservable Inputs	Position	Change to Input	Impact on Fair Value Measurement
Market Price	Buy	Increase (decrease)	Gain (loss)
Market Price	Sell	Increase (decrease)	Loss (gain)
Price Volatility	Buy	Increase (decrease)	Gain (loss)
Price Volatility	Sell	Increase (decrease)	Loss (gain)
Price Correlation	Buy	Increase (decrease)	Loss (gain)
Price Correlation	Sell	Increase (decrease)	Gain (loss)

**Non-recurring Fair Value Measurements**

During March 2011, Dominion determined that it was unlikely that State Line would participate in the May 2011 PJM capacity base residual auction that would commit State Line's capacity from June 2014 through May 2015. This determination reflected an expectation that margins for coal-fired generation will remain compressed in the 2014 and 2015 period in combination with the expectation that State Line may be impacted during the same time period by environmental regulations that would likely require significant capital expenditures. As a result, Dominion evaluated State Line for impairment since it was more likely than not that State Line would be retired before the end of its previously estimated useful life. As a result of this evaluation, Dominion recorded an impairment charge of \$55 million (\$39 million after-tax) reflected in other operations and maintenance expense in its Consolidated Statement of Income, to write down State Line's long-lived assets to their estimated fair value of less than \$1 million. As management was not aware of any recent market transactions for comparable assets with sufficient transparency to develop a market approach to fair value, Dominion used the income approach (discounted cash flows) to estimate the fair value of State Line's long-lived assets in the impairment test. This was considered a Level 3 fair value measurement due to the use of significant unobservable inputs including estimates of future power and other commodity prices. State Line was retired in March 2012.

**Table of Contents****Recurring Fair Value Measurements****Dominion**

The following table presents Dominion's assets and liabilities that are measured at fair value on a recurring basis for each hierarchy level, including both current and noncurrent portions:

	Level 1	Level 2	Level 3	Total
(millions)				
<b>At March 31, 2012</b>				
<b>Assets:</b>				
Derivatives:				
Commodity	\$ 54	\$ 1,007	\$ 117	\$ 1,178
Interest rate		94		94
Investments <sup>(1)</sup> :				
Equity securities:				
U.S.:				
Large cap	1,933			1,933
Other	59			59
Non-U.S.:				
Large cap	11			11
Fixed income:				
Corporate debt instruments		317		317
U.S. Treasury securities and agency debentures	308	170		478
State and municipal		328		328
Other		20		20
Cash equivalents and other		82		82
Restricted cash equivalents		104		104
Total assets	\$ 2,365	\$ 2,122	\$ 117	\$ 4,604
<b>Liabilities:</b>				
Derivatives:				
Commodity	\$ 19	\$ 737	\$ 178	\$ 934
Interest rate		176		176
Total liabilities	\$ 19	\$ 913	\$ 178	\$ 1,110
<b>At December 31, 2011</b>				
<b>Assets:</b>				
Derivatives:				
Commodity	\$ 44	\$ 828	\$ 93	\$ 965
Interest rate		105		105
Investments <sup>(1)</sup> :				
Equity securities:				
U.S.:				
Large cap	1,718			1,718
Other	51			51
Non-U.S.:				
Large cap	10			10
Fixed income:				
Corporate debt instruments		332		332
U.S. Treasury securities and agency debentures	277	181		458
State and municipal		329		329

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Other		23		23
Cash equivalents and other		60		60
Restricted cash equivalents		141		141
Total assets	\$ 2,100	\$ 1,999	\$ 93	\$ 4,192
<b>Liabilities:</b>				
Derivatives:				
Commodity	\$ 10	\$ 714	\$ 164	\$ 888
Interest rate		269		269
Total liabilities	\$ 10	\$ 983	\$ 164	\$ 1,157

(1) Includes investments held in the nuclear decommissioning and rabbi trusts.

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The following table presents the net change in Dominion's assets and liabilities measured at fair value on a recurring basis and included in the Level 3 fair value category:

	Three Months Ended March 31,	
	2012	2011
(millions)		
Beginning balance	\$ (71)	\$ (50)
Total realized and unrealized gains (losses):		
Included in earnings	(35)	14
Included in other comprehensive income (loss)	5	(94)
Included in regulatory assets/liabilities	11	(21)
Settlements	30	(16)
Transfers out of Level 3	(1)	4
Ending balance	\$ (61)	\$ (163)
The amount of gains (losses) for the period included in earnings attributable to the change in unrealized gains (losses) relating to assets/liabilities still held at the reporting date	\$ 1	\$ 4

The following table presents Dominion's gains and losses included in earnings in the Level 3 fair value category:

	Operating revenue	Electric fuel and other energy-related purchases	Total
(millions)			
<b>Three Months Ended March 31, 2012</b>			
Total gains (losses) included in earnings	\$ (9)	\$ (26)	\$ (35)
The amount of total gains (losses) for the period included in earnings attributable to the change in unrealized gains (losses) relating to assets/liabilities still held at the reporting date	1		1
<b>Three Months Ended March 31, 2011</b>			
Total gains (losses) included in earnings	\$ (2)	\$ 16	\$ 14
The amount of total gains (losses) for the period included in earnings attributable to the change in unrealized gains (losses) relating to assets/liabilities still held at the reporting date	4		4



**Table of Contents****Virginia Power**

The following table presents Virginia Power's assets and liabilities that are measured at fair value on a recurring basis for each hierarchy level, including both current and noncurrent portions:

	Level 1	Level 2	Level 3	Total
(millions)				
<b>At March 31, 2012</b>				
<b>Assets:</b>				
Derivatives:				
Commodity	\$	\$	\$ 1	\$ 1
Investments <sup>(1)</sup> :				
Equity securities:				
U.S.:				
Large cap	764			764
Other	27			27
Fixed income:				
Corporate debt instruments		197		197
U.S. Treasury securities and agency debentures	123	65		188
State and municipal		129		129
Other		13		13
Cash equivalents and other		41		41
Restricted cash equivalents		29		29
<b>Total assets</b>	<b>\$ 914</b>	<b>\$ 474</b>	<b>\$ 1</b>	<b>\$ 1,389</b>
<b>Liabilities:</b>				
Derivatives:				
Commodity	\$	\$ 21	\$ 18	\$ 39
Interest rate		38		38
<b>Total liabilities</b>	<b>\$</b>	<b>\$ 59</b>	<b>\$ 18</b>	<b>\$ 77</b>
<b>At December 31, 2011</b>				
<b>Assets:</b>				
Derivatives:				
Commodity	\$	\$	\$ 2	\$ 2
Investments <sup>(1)</sup> :				
Equity securities:				
U.S.:				
Large cap	679			679
Other	23			23
Fixed income:				
Corporate debt instruments		214		214
U.S. Treasury securities and agency debentures	107	63		170
State and municipal		125		125
Other		16		16
Cash equivalents and other		40		40
Restricted cash equivalents		32		32
<b>Total assets</b>	<b>\$ 809</b>	<b>\$ 490</b>	<b>\$ 2</b>	<b>\$ 1,301</b>
<b>Liabilities:</b>				
Derivatives:				

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Commodity	\$	\$ 17	\$ 30	\$ 47
Interest rate		100		100
Total liabilities	\$	\$ 117	\$ 30	\$ 147

- (1) Includes investments held in the nuclear decommissioning and rabbi trusts.

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The following table presents the net change in Virginia Power's assets and liabilities measured at fair value on a recurring basis and included in the Level 3 fair value category:

	<b>Three Months Ended March 31,</b>	
	<b>2012</b>	<b>2011</b>
(millions)		
Beginning balance	\$ (28)	\$ 14
Total realized and unrealized gains (losses):		
Included in earnings	(27)	16
Included in regulatory assets/liabilities	11	(21)
Settlements	27	(16)
Ending balance	\$ (17)	\$ (7)

The gains and losses included in earnings in the Level 3 fair value category were classified in electric fuel and other energy-related purchases in Virginia Power's Consolidated Statements of Income for the three months ended March 31, 2012 and 2011. There were no unrealized gains and losses included in earnings in the Level 3 fair value category relating to assets/liabilities still held at the reporting date for the three months ended March 31, 2012 and 2011.

**Fair Value of Financial Instruments**

Substantially all of Dominion's and Virginia Power's financial instruments are recorded at fair value, with the exception of the instruments described below that are reported at historical cost. Estimated fair values have been determined using available market information and valuation methodologies considered appropriate by management. The carrying amount of cash and cash equivalents, customer and other receivables, short-term debt and accounts payable are representative of fair value because of the short-term nature of these instruments. For Dominion's and Virginia Power's financial instruments that are not recorded at fair value, the carrying amounts and estimated fair values are as follows:

	<b>March 31, 2012</b>		<b>December 31, 2011</b>	
	<b>Carrying Amount</b>	<b>Estimated Fair Value<sup>(1)</sup></b>	<b>Carrying Amount</b>	<b>Estimated Fair Value<sup>(1)</sup></b>
(millions)				
<b>Dominion</b>				
Long-term debt, including securities due within one year <sup>(2)</sup>	\$ 16,695	\$ 19,256	\$ 16,264	\$ 18,936
Long-term debt, VIE <sup>(3)</sup>	882	889	890	892
Junior subordinated notes payable to affiliates	268	272	268	268
Enhanced junior subordinated notes	1,365	1,437	1,451	1,518
Subsidiary preferred stock <sup>(4)</sup>	257	259	257	256
<b>Virginia Power</b>				
Long-term debt, including securities due within one year <sup>(2)</sup>	\$ 7,308	\$ 8,628	\$ 6,862	\$ 8,281
Preferred stock <sup>(4)</sup>	257	259	257	256

- (1) Fair value is estimated using market prices, where available, and interest rates currently available for issuance of debt with similar terms and remaining maturities. All fair value measurements are classified as Level 2. The carrying amount of debt issues with short-term maturities and variable rates refinanced at current market rates is a reasonable estimate of their fair value.
- (2) Includes amounts which represent the unamortized discount and premium. At March 31, 2012 and December 31, 2011, includes the valuation of certain fair value hedges associated with Dominion's fixed rate debt of approximately \$93 million and \$105 million, respectively.

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- (3) Includes amounts which represent the unamortized premium.
- (4) Includes deferred issuance expenses of \$2 million at March 31, 2012 and December 31, 2011.

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**Table of Contents****Note 7. Derivatives and Hedge Accounting Activities**

Dominion's and Virginia Power's accounting policies and objectives and strategies for using derivative instruments are discussed in Note 2 to the Consolidated Financial Statements in their Annual Report on Form 10-K for the year ended December 31, 2011. See Note 6 in this report for further information about fair value measurements and associated valuation methods for derivatives.

**Dominion**

The following table presents the volume of Dominion's derivative activity as of March 31, 2012. These volumes are based on open derivative positions and represent the combined absolute value of their long and short positions, except in the case of offsetting transactions, for which they represent the absolute value of the net volume of their long and short positions.

	Current	Noncurrent
Natural Gas (bcf):		
Fixed price <sup>(1)</sup>	315	74
Basis <sup>(1)</sup>	861	484
Electricity (MWh):		
Fixed price <sup>(1)</sup>	21,953,642	21,718,420
FTRs	21,805,241	810,816
Capacity (MW)	63,825	272,968
Liquids (gallons) <sup>(2)</sup>	137,508,000	221,214,000
Interest rate	\$ 2,000,000,000	\$ 1,940,000,000

(1) Includes options.

(2) Includes NGLs and oil.

For the three months ended March 31, 2012, gains or losses on hedging instruments determined to be ineffective and amounts excluded from the assessment of effectiveness were not material. Amounts excluded from the assessment of effectiveness include gains or losses attributable to changes in the time value of options and changes in the differences between spot prices and forward prices.

The following table presents selected information related to gains (losses) on cash flow hedges included in AOCI in Dominion's Consolidated Balance Sheet at March 31, 2012:

(millions)	AOCI After-Tax	Amounts Expected to be Reclassified to Earnings during the next 12 Months After-Tax	Maximum Term
Commodities:			
Gas	\$ (30)	\$ (16)	33 months
Electricity	243	102	45 months
NGLs	(64)	(27)	33 months
Other	6	2	38 months
Interest rate	(97)	(12)	369 months
Total	\$ 58	\$ 49	

The amounts that will be reclassified from AOCI to earnings will generally be offset by the recognition of the hedged transactions (e.g., anticipated sales) in earnings, thereby achieving the realization of prices contemplated by the underlying risk management strategies and will vary from the expected amounts presented above as a result of changes in market prices and interest rates.



**Table of Contents*****Fair Value and Gains and Losses on Derivative Instruments***

The following table presents the fair values of Dominion's derivatives and where they are presented in its Consolidated Balance Sheets:

	Fair Value Derivatives under Hedge Accounting	Fair Value Derivatives not under Hedge Accounting	Total Fair Value
(millions)			
<b>March 31, 2012</b>			
<b>ASSETS</b>			
<b>Current Assets</b>			
Commodity	\$ 312	\$ 472	\$ 784
Interest rate	38		38
Total current derivative assets	350	472	822
<b>Noncurrent Assets</b>			
Commodity	295	99	394
Interest rate	56		56
Total noncurrent derivative assets <sup>(1)</sup>	351	99	450
Total derivative assets	\$ 701	\$ 571	\$ 1,272
<b>LIABILITIES</b>			
<b>Current Liabilities</b>			
Commodity	\$ 206	\$ 492	\$ 698
Interest rate	158	15	173
Total current derivative liabilities	364	507	871
<b>Noncurrent Liabilities</b>			
Commodity	151	85	236
Interest rate		3	3
Total noncurrent derivative liabilities <sup>(2)</sup>	151	88	239
Total derivative liabilities	\$ 515	\$ 595	\$ 1,110
<b>December 31, 2011</b>			
<b>ASSETS</b>			
<b>Current Assets</b>			
Commodity	\$ 176	\$ 495	\$ 671
Interest rate	34		34
Total current derivative assets	210	495	705
<b>Noncurrent Assets</b>			
Commodity	198	96	294
Interest rate	71		71
Total noncurrent derivative assets <sup>(1)</sup>	269	96	365

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Total derivative assets	\$	479	\$	591	\$	1,070
<b>LIABILITIES</b>						
<b>Current Liabilities</b>						
Commodity	\$	162	\$	530	\$	692
Interest rate		222		37		259
Total current derivative liabilities		384		567		951
<b>Noncurrent Liabilities</b>						
Commodity		118		78		196
Interest rate				10		10
Total noncurrent derivative liabilities <sup>(2)</sup>		118		88		206
Total derivative liabilities	\$	502	\$	655	\$	1,157

- (1) Noncurrent derivative assets are presented in other deferred charges and other assets in Dominion's Consolidated Balance Sheets.
- (2) Noncurrent derivative liabilities are presented in other deferred credits and other liabilities in Dominion's Consolidated Balance Sheets.

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The following tables present the gains and losses on Dominion's derivatives, as well as where the associated activity is presented in its Consolidated Balance Sheets and Statements of Income:

	Amount of Gain (Loss) Recognized in AOCI on Derivatives - Effective Portion <sup>(1)</sup>	Amount of Gain (Loss) Reclassified from AOCI to Income	Increase (Decrease) in Derivatives Subject to Regulatory Treatment <sup>(2)</sup>
<b>Derivatives in cash flow hedging relationships</b>			
(millions)			
<b>Three Months Ended March 31, 2012</b>			
Derivative Type and Location of Gains (Losses)			
Commodity:			
Operating revenue		\$ 64	
Purchased gas		(30)	
Electric fuel and other energy-related purchases		(7)	
Total commodity	\$ 176	27	\$ (1)
Interest rate <sup>(3)</sup>	32	1	27
Total	\$ 208	\$ 28	\$ 26
<b>Three Months Ended March 31, 2011</b>			
Derivative Type and Location of Gains (Losses)			
Commodity:			
Operating revenue		\$ 28	
Purchased gas		(48)	
Electric fuel and other energy-related purchases		1	
Purchased electric capacity		1	
Total commodity	\$ (142)	(18)	\$ (5)
Interest rate <sup>(3)</sup>	(1)		(1)
Total	\$ (143)	\$ (18)	\$ (6)

(1) Amounts deferred into AOCI have no associated effect in Dominion's Consolidated Statements of Income.

(2) Represents net derivative activity deferred into and amortized out of regulatory assets/liabilities. Amounts deferred into regulatory assets/liabilities have no associated effect in Dominion's Consolidated Statements of Income.

(3) Amounts recorded in Dominion's Consolidated Statements of Income are classified in interest and related charges.

	Amount of Gain (Loss) Recognized in Income on Derivatives <sup>(1)</sup>	
	Three Months Ended March 31,	
Derivatives not designated as hedging instruments (millions)	2012	2011

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Derivative Type and Location of Gains (Losses)			
Commodity			
Operating revenue	\$	69	\$ 19
Purchased gas		(10)	(11)
Electric fuel and other energy-related purchases		(27)	16
Interest rate <sup>(2)</sup>		(2)	
Total	\$	30	\$ 24

- (1) Includes derivative activity amortized out of regulatory assets/liabilities. Amounts deferred into regulatory assets/liabilities have no associated effect in Dominion's Consolidated Statements of Income.
- (2) Amounts recorded in Dominion's Consolidated Statements of Income are classified in interest and related charges.

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**Table of Contents****Virginia Power**

The following table presents the volume of Virginia Power's derivative activity as of March 31, 2012. These volumes are based on open derivative positions and represent the combined absolute value of their long and short positions, except in the case of offsetting transactions, for which they represent the absolute value of the net volume of their long and short positions.

	<b>Current</b>	<b>Noncurrent</b>
Natural Gas (bcf):		
Fixed price	<b>21</b>	
Basis	<b>10</b>	
Electricity (MWh):		
Fixed price	<b>664,000</b>	
FTRs	<b>20,365,031</b>	<b>195,840</b>
Capacity (MW)	<b>30,500</b>	<b>182,500</b>
Interest rate	<b>\$ 750,000,000</b>	<b>\$ 90,000,000</b>

For the three months ended March 31, 2012 and 2011, gains or losses on hedging instruments determined to be ineffective and amounts excluded from the assessment of effectiveness were not material. Amounts excluded from the assessment of effectiveness include gains or losses attributable to changes in the time value of options and changes in the differences between spot prices and forward prices.

**Table of Contents*****Fair Value and Gains and Losses on Derivative Instruments***

The following table presents the fair values of Virginia Power's derivatives and where they are presented in its Consolidated Balance Sheets:

	Fair Value Derivatives under Hedge Accounting	Fair Value Derivatives not under Hedge Accounting	Total Fair Value
(millions)			
<b>March 31, 2012</b>			
<b>ASSETS</b>			
<b>Current Assets</b>			
Commodity	\$	\$ 1	\$ 1
Total current derivative assets <sup>(1)</sup>		1	1
Total derivative assets	\$	\$ 1	\$ 1
<b>LIABILITIES</b>			
<b>Current Liabilities</b>			
Commodity	\$ 17	\$ 20	\$ 37
Interest rate	20	15	35
Total current derivative liabilities <sup>(2)</sup>	37	35	72
<b>Noncurrent Liabilities</b>			
Commodity	2		2
Interest rate		3	3
Total noncurrent derivative liabilities <sup>(3)</sup>	2	3	5
Total derivative liabilities	\$ 39	\$ 38	\$ 77
<b>December 31, 2011</b>			
<b>ASSETS</b>			
<b>Current Assets</b>			
Commodity	\$	\$ 2	\$ 2
Total current derivative assets <sup>(1)</sup>		2	2
Total derivative assets	\$	\$ 2	\$ 2
<b>LIABILITIES</b>			
<b>Current Liabilities</b>			
Commodity	\$ 14	\$ 31	\$ 45
Interest rate	53	37	90
Total current derivative liabilities <sup>(2)</sup>	67	68	135
<b>Noncurrent Liabilities</b>			
Commodity	2		2
Interest rate		10	10

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Total noncurrent derivative liabilities <sup>(3)</sup>	2	10	12
Total derivative liabilities	\$ 69	\$ 78	\$ 147

- (1) Current derivative assets are presented in other current assets in Virginia Power's Consolidated Balance Sheets.
- (2) Current derivative liabilities are presented in other current liabilities in Virginia Power's Consolidated Balance Sheets.
- (3) Noncurrent derivative liabilities are presented in other deferred credits and other liabilities in Virginia Power's Consolidated Balance Sheets.

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The following tables present the gains and losses on Virginia Power's derivatives, as well as where the associated activity is presented in its Consolidated Balance Sheets and Statements of Income:

	Amount of Gain (Loss) Recognized in AOCI on Derivatives (Effective Portion) <sup>(1)</sup>	Amount of Gain (Loss) Reclassified from AOCI to Income	Increase (Decrease) in Derivatives Subject to Regulatory Treatment <sup>(2)</sup>
<b>Derivatives in cash flow hedging relationships</b> (millions)			
<b>Three Months Ended March 31, 2012</b>			
Derivative Type and Location of Gains (Losses)			
Commodity:			
Electric fuel and other energy-related purchases		\$ (2)	
Total commodity	\$ (2)	(2)	\$ (1)
Interest rate <sup>(3)</sup>	1		27
Total	\$ (1)	\$ (2)	\$ 26
<b>Three Months Ended March 31, 2011</b>			
Derivative Type and Location of Gains (Losses)			
Commodity:			
Purchased electric capacity		\$ 1	
Total commodity	\$	1	\$ (5)
Interest rate <sup>(3)</sup>			(1)
Total	\$	\$ 1	\$ (6)

(1) Amounts deferred into AOCI have no associated effect in Virginia Power's Consolidated Statements of Income.

(2) Represents net derivative activity deferred into and amortized out of regulatory assets/liabilities. Amounts deferred into regulatory assets/liabilities have no associated effect in Virginia Power's Consolidated Statements of Income.

(3) Amounts are recorded in interest and related charges in Virginia Power's Consolidated Statements of Income.

	Amount of Gain (Loss) Recognized in Income on Derivatives <sup>(1)</sup> Three Months Ended March 31,	
	2012	2011
<b>Derivatives not designated as hedging instruments</b> (millions)		
Derivative Type and Location of Gains (Losses)		
Commodity <sup>(2)</sup>	\$ (27)	\$ 16
Interest rate <sup>(3)</sup>	(2)	
Total	\$ (29)	\$ 16

- (1) Includes derivative activity amortized out of regulatory assets/liabilities. Amounts deferred into regulatory assets/liabilities have no associated effect in Virginia Power's Consolidated Statements of Income.
- (2) Amounts are recorded in electric fuel and other energy-related purchases in Virginia Power's Consolidated Statements of Income.
- (3) Amounts are recorded in interest and related charges in Virginia Power's Consolidated Statements of Income.

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**Note 8. Investments**

**Dominion**

**Equity and Debt Securities**

***Rabbi Trust Securities***

Marketable equity and debt securities and cash equivalents held in Dominion's rabbi trusts and classified as trading totaled \$95 million and \$90 million at March 31, 2012 and December 31, 2011, respectively. Net unrealized gains on trading securities totaled \$4 million and \$3 million for the three months ended March 31, 2012 and 2011, respectively. Cost method investments held in Dominion's rabbi trusts totaled \$16 million and \$17 million at March 31, 2012 and December 31, 2011, respectively.

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**Table of Contents****Decommissioning Trust Securities**

Dominion holds marketable equity and debt securities (classified as available-for-sale), cash equivalents and cost method investments in nuclear decommissioning trust funds to fund future decommissioning costs for its nuclear plants. Dominion's decommissioning trust funds are summarized below.

	Amortized Cost	Total Unrealized Gains <sup>(1)</sup>	Total Unrealized Losses <sup>(1)</sup>	Fair Value
(millions)				
<b>March 31, 2012</b>				
Marketable equity securities				
U.S.:				
Large Cap	\$ 1,178	\$ 724	\$	\$ 1,902
Other	38	15		53
Marketable debt securities:				
Corporate bonds	296	22	(1)	317
U.S. Treasury securities and agency debentures	459	18	(1)	476
State and municipal	267	21		288
Other	19	1		20
Cost method investments	117			117
Cash equivalents and other <sup>(2)</sup>	58			58
<b>Total</b>	<b>\$ 2,432</b>	<b>\$ 801</b>	<b>\$ (2)<sup>(3)</sup></b>	<b>\$ 3,231</b>
<b>December 31, 2011</b>				
Marketable equity securities:				
U.S.:				
Large Cap	\$ 1,152	\$ 537	\$	\$ 1,689
Other	36	10		46
Marketable debt securities:				
Corporate bonds	314	19	(1)	332
U.S. Treasury securities and agency debentures	437	20	(1)	456
State and municipal	264	24		288
Other	23	1		24
Cost method investments	118			118
Cash equivalents and other <sup>(2)</sup>	46			46
<b>Total</b>	<b>\$ 2,390</b>	<b>\$ 611</b>	<b>\$ (2)<sup>(3)</sup></b>	<b>\$ 2,999</b>

(1) Included in AOCI and the decommissioning trust regulatory liability.

(2) Includes pending purchases of securities of \$20 million and \$11 million at March 31, 2012 and December 31, 2011, respectively.

(3) The fair value of securities in an unrealized loss position was \$192 million and \$164 million at March 31, 2012 and December 31, 2011, respectively.

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The fair value of Dominion's marketable debt securities held in nuclear decommissioning trust funds at March 31, 2012 by contractual maturity is as follows:

	Amount
(millions)	
Due in one year or less	\$ 62
Due after one year through five years	324
Due after five years through ten years	338
Due after ten years	377
Total	\$ 1,101

Presented below is selected information regarding Dominion's marketable equity and debt securities held in nuclear decommissioning trust funds.

	Three Months Ended March 31,	
	2012	2011
(millions)		
Proceeds from sales	\$ 415	\$ 502
Realized gains <sup>(1)</sup>	28	14
Realized losses <sup>(1)</sup>	4	8

(1) Includes realized gains or losses recorded to the decommissioning trust regulatory liability.

Other-than-temporary impairment losses on investments held in nuclear decommissioning trust funds for Dominion were not material for the three months ended March 31, 2012 and 2011.

**Table of Contents****Virginia Power*****Decommissioning Trust Securities***

Virginia Power holds marketable equity and debt securities (classified as available-for-sale), cash equivalents and cost method investments in nuclear decommissioning trust funds to fund future decommissioning costs for its nuclear plants. Virginia Power's decommissioning trust funds are summarized below.

	Amortized Cost	Total Unrealized Gains <sup>(1)</sup>	Total Unrealized Losses <sup>(1)</sup>	Fair Value
(millions)				
<b>March 31, 2012</b>				
Marketable equity securities:				
U.S.:				
Large Cap	\$ 469	\$ 294	\$	\$ 763
Other	19	8		27
Marketable debt securities:				
Corporate bonds	185	13	(1)	197
U.S. Treasury securities and agency debentures	185	4	(1)	188
State and municipal	121	8		129
Other	12	1		13
Cost method investments	117			117
Cash equivalents and other <sup>(2)</sup>	33			33
<b>Total</b>	<b>\$ 1,141</b>	<b>\$ 328</b>	<b>\$ (2)<sup>(3)</sup></b>	<b>\$ 1,467</b>
<b>December 31, 2011</b>				
Marketable equity securities				
U.S.:				
Large Cap	\$ 460	\$ 218	\$	\$ 678
Other	18	5		23
Marketable debt securities:				
Corporate bonds	204	11	(1)	214
U.S. Treasury securities and agency debentures	166	4		170
State and municipal	114	10		124
Other	16	1	(1)	16
Cost method investments	118			118
Cash equivalents and other <sup>(2)</sup>	27			27
<b>Total</b>	<b>\$ 1,123</b>	<b>\$ 249</b>	<b>\$ (2)<sup>(3)</sup></b>	<b>\$ 1,370</b>

(1) Included in AOCI and the decommissioning trust regulatory liability.

(2) Includes pending purchases of securities of \$8 million and \$13 million at March 31, 2012 and December 31, 2011, respectively.

(3) The fair value of securities in an unrealized loss position was \$115 million and \$99 million at March 31, 2012 and December 31, 2011, respectively.

The fair value of Virginia Power's debt securities at March 31, 2012 by contractual maturity is as follows:

(millions)

**Amount**

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Due in one year or less	\$ 2
Due after one year through five years	162
Due after five years through ten years	199
Due after ten years	164
Total	\$ 527

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Presented below is selected information regarding Virginia Power's marketable equity and debt securities.

	<b>Three Months Ended March 31,</b>	
	<b>2012</b>	<b>2011</b>
(millions)		
Proceeds from sales	<b>\$ 191</b>	<b>\$ 343</b>
Realized gains <sup>(1)</sup>	<b>11</b>	<b>5</b>
Realized losses <sup>(1)</sup>	<b>2</b>	<b>4</b>

(1) Includes realized gains or losses recorded to the decommissioning trust regulatory liability.

Other-than-temporary impairment losses on investments for Virginia Power were not material for the three months ended March 31, 2012 and 2011.

**Note 9. Regulatory Matters*****Regulatory Matters Involving Potential Loss Contingencies***

As a result of issues generated in the ordinary course of business, Dominion and Virginia Power are involved in various regulatory matters. Certain regulatory matters may ultimately result in a loss; however, as such matters are in an initial procedural phase, involve uncertainty as to the outcome of pending reviews or orders, and/or involve significant factual issues that need to be resolved, it is not possible for the Companies to estimate a range of possible loss. For matters for which the Companies cannot estimate a range of possible loss, a statement to this effect is made in the description of the matter. Other matters may have progressed sufficiently through the regulatory process such that the Companies are able to estimate a range of possible loss. For regulatory matters for which the Companies are able to reasonably estimate a range of possible losses, an estimated range of possible loss is provided, in excess of the accrued liability (if any) for such matters. This estimated range is based on currently available information and involves elements of judgment and significant uncertainties. This estimated range of possible loss does not represent the Companies' maximum possible loss exposure. The circumstances of such regulatory matters will change from time to time and actual results may vary significantly from the current estimate. For current matters not specifically reported below, management does not anticipate that the outcome from such matters would have a material effect on Dominion's or Virginia Power's financial position, liquidity or results of operations.

**FERC - Electric**

Under the Federal Power Act, FERC regulates wholesale sales and transmission of electricity in interstate commerce by public utilities. Virginia Power purchases and sells electricity in the PJM wholesale market and Dominion's merchant generators sell electricity in the PJM, MISO and ISO-NE wholesale markets under Dominion's market-based sales tariffs authorized by FERC. In addition, Virginia Power has FERC approval of a tariff to sell wholesale power at capped rates based on its embedded cost of generation. This cost-based sales tariff could be used to sell to loads within or outside Virginia Power's service territory. Any such sales would be voluntary.

***Rates***

In April 2008, FERC granted an application for Virginia Power's electric transmission operations to establish a forward-looking formula rate mechanism that updates transmission rates on an annual basis and approved an ROE of 11.4%, effective as of January 1, 2008. The formula rate is designed to recover the expected revenue requirement for each calendar year and is updated based on actual costs. The FERC-approved formula method, which is based on projected costs, allows Virginia Power to earn a current return on its growing investment in electric transmission infrastructure.

In July 2008, Virginia Power filed an application with FERC requesting a revision to its revenue requirement to reflect an additional ROE incentive adder for eleven electric transmission enhancement projects. Under the proposal, the cost of transmission service would increase to include an ROE incentive adder for each of the eleven projects, beginning the date each project enters commercial operation (but not before January 1, 2009). Virginia Power proposed an incentive of 1.5% for four of the projects and an incentive of 1.25% for the other seven projects. In August 2008, FERC approved the proposal, effective September 1, 2008. All eleven projects are currently expected to be completed by the end of 2012. Numerous parties sought rehearing of the FERC order in August 2008, and rehearing is pending. Although Virginia Power cannot

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predict the outcome of the rehearing, it is not expected to have a material effect on results of operations.

In March 2010, ODEC and NCEMC filed a complaint with FERC against Virginia Power claiming that approximately \$223 million in transmission costs related to specific projects were unjust, unreasonable and unduly discriminatory or preferential and should be excluded from Virginia Power's transmission formula rate. ODEC and NCEMC requested that FERC establish procedures to determine the amount of costs for each applicable project that should be excluded from Virginia Power's rates. In October 2010, FERC issued an order dismissing the complaint in part and established hearings and settlement procedures on the

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remaining part of the complaint. In February 2012, Virginia Power submitted to FERC a settlement agreement to resolve all issues set for hearing. All transmission customer parties to the proceeding joined the settlement. The Virginia Commission, North Carolina Commission and Public Staff of the North Carolina Commission, while not parties to the settlement, have agreed to not oppose the settlement. If accepted by FERC, the settlement provides for payment by Virginia Power to the transmission customer parties collectively of \$250,000 per year for ten years and resolves all matters other than the incremental cost of certain underground transmission facilities, which will be set for briefing. While Virginia Power cannot predict the outcome of the briefing, it is not expected to have a material effect on results of operations.

### *PJM*

In November 2011, PJM issued a formal notification that it would recalculate certain ancillary service revenues that had previously been paid during 2009, 2010 and 2011. Also in November 2011, PJM requested FERC permission to suspend its rebilling and repayment obligations associated with the recalculation of such revenues and petitioned FERC to establish a proceeding to determine the appropriate recalculations for the revenues during this period. In December 2011, FERC permitted the suspension of rebilling and repayment by PJM, subject to the outcome of FERC's proceedings to determine the appropriate revenue recalculation. In April 2012, FERC issued an Order Establishing Hearing and Settlement Judge Procedures to address the appropriate recalculation of the ancillary service credits PJM will be required to collect from Virginia Power. Virginia Power has accrued a liability of \$36 million as of March 31, 2012 for estimated future billing adjustments from PJM related to the ancillary service revenues.

### *Other Regulatory Matters*

Other than the following matters, there have been no significant developments regarding the pending regulatory matters disclosed in Note 14 to the Consolidated Financial Statements in Dominion's and Virginia Power's Annual Report on Form 10-K for the year ended December 31, 2011.

## **Virginia Regulation**

### *Biennial Review*

In November 2011, the Virginia Commission issued the Biennial Review Order, which included a determination that Virginia Power's new authorized ROE is 10.9%, inclusive of a performance incentive of 50 basis points for meeting certain RPS targets. In December 2011, Virginia Power filed a petition with the Virginia Commission seeking rehearing or reconsideration of the Biennial Review Order, to confirm the effective date of the newly authorized 10.9% base ROE. Virginia Power's petition requested the Virginia Commission to confirm that the 10.9% ROE authorized in the Biennial Review Order would apply prospectively, effective following the date of the Biennial Review Order on November 30, 2011, and that Virginia Power's previously-approved 11.9% base ROE authorized in the Virginia Settlement Approval Order would be used to measure base rate earnings for the period January 1, 2011 through November 30, 2011. In March 2012, the Virginia Commission issued an order denying Virginia Power's petition seeking rehearing or reconsideration. Contrary to Virginia Power's position, the Virginia Commission ruled that the new 10.9% ROE will be used to measure earnings for the entire 2011-2012 test period in the next biennial review in 2013. Also in March 2012, Virginia Power filed Petitions for Appeal with the Supreme Court of Virginia regarding the Biennial Review Order and the March 2012 order.

In the Biennial Review Order, the Virginia Commission declined to award a performance incentive for generating plant performance, customer service or operating efficiency in connection with the 2009-2010 biennial review. Instead, in March 2012, the Virginia Commission issued an order initiating a rulemaking proceeding to develop specific performance metrics and nationally recognized standards for determining positive or negative performance incentives for electric utilities. Such incentive criteria would be applied in future biennial review proceedings. Virginia Power expects the Staff of the Virginia Commission to file proposed rules and regulations for performance incentives in September 2012.

### *Generation Riders R and S*

In March 2012, the Virginia Commission approved annual updates for Riders R and S for the April 1, 2012 to March 31, 2013 rate year, utilizing an 11.4% ROE (inclusive of a 100 basis point statutory enhancement) consistent with the base ROE authorized in the Biennial Review Order. The Virginia Commission's approvals authorized an approximately \$74 million revenue requirement for Rider R, and an approximately \$226 million revenue requirement for Rider S, comprised of approximately \$52 million for the pre-commercial operation period and approximately \$174 million for the commercial operation period.

### *Generation Rider B*

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In March 2012, the Virginia Commission approved the conversion of the Altavista, Hopewell, and Southampton power stations to biomass. The conversions will increase Dominion's renewable generation by more than 150 MW. The conversions are expected to be completed by the end of 2013.

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As part of its approval, the Virginia Commission also approved Rider B. The approved revenue requirement for Rider B is approximately \$6 million for the April 1, 2012 to March 31, 2013 rate year, utilizing a 12.4% ROE (inclusive of a 200 basis point statutory enhancement) consistent with the base ROE authorized in the Biennial Review Order. The renewable generating unit statutory enhancement of 200 basis points will apply during construction and the first five years of the service lives of the converted facilities.

### **North Carolina Regulation**

In March 2012, Virginia Power filed an application with the North Carolina Commission to increase base non-fuel revenues by approximately \$64 million, with January 1, 2013 as the proposed effective date for the permanent rate revision. Virginia Power plans to file an application in August 2012 to decrease its fuel rates. The net effect of the proposed change in base rates and current estimate of fuel charges would be a net revenue increase of approximately \$37 million. Virginia Power intends to implement rates on a temporary basis, subject to refund, on November 1, 2012, as permitted by North Carolina law. Virginia Power expects to receive an order from the North Carolina Commission in December 2012.

### **Ohio Regulation**

In February 2012, East Ohio submitted an application with the Ohio Commission to adjust the cost recovery charge for costs associated with PIR investments for the six months ended December 31, 2011. The filing was made in accordance with changes to the PIR program approved by the Ohio Commission in August 2011 and effects a transition from a fiscal year ending June 30 to a calendar year for annual filings thereafter. The application includes total gross plant investment for the six-month July 1-December 31, 2011 transition period of \$73 million, cumulative gross plant investment of \$362 million, and a revenue requirement of \$47 million. A stipulation was submitted by East Ohio, the Staff of the Ohio Commission and the Ohio Consumers Counsel that supports the rates filed by East Ohio. The Ohio Commission issued an order approving the stipulation in April 2012.

### **FERC Gas - Cove Point Rate Case**

In May 2011, Cove Point filed a general rate case for its FERC-jurisdictional services, with proposed rates to be effective July 1, 2011. In June 2011, FERC accepted a July 1, 2011 effective date for all proposed rates but two, for which the effective date was suspended from July 1 to December 1, 2011. In December 2011, Cove Point, FERC trial staff and the other active parties in the rate case reached a settlement in principle on all issues set for hearing by FERC, as well as on all outstanding proposed tariff changes filed in May 2011. In April 2012, Cove Point filed a stipulation and agreement resolving all outstanding issues in the rate case and establishing the mechanism for operational purchases of LNG. The settlement is subject to FERC approval. Settlement rates and tariff changes will be effective retroactive to April 1, 2012, once the FERC order approving the settlement is no longer subject to rehearing or appeal. Cove Point and settling customers will be subject to a rate moratorium through December 31, 2016. Cove Point is required to file its next rate case with rates to be effective January 1, 2017.

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**Note 10. Variable Interest Entities**

As discussed in Note 16 to the Consolidated Financial Statements in Dominion's and Virginia Power's Annual Report on Form 10-K for the year ended December 31, 2011, certain variable pricing terms in some of the Companies' long-term power and capacity contracts cause them to be considered variable interests in the counterparties.

Virginia Power has long-term power and capacity contracts with four non-utility generators with an aggregate summer generation capacity of approximately 870 MW. These contracts contain certain variable pricing mechanisms in the form of partial fuel reimbursement that Virginia Power considers to be variable interests. After an evaluation of the information provided by these entities, Virginia Power was unable to determine whether they were VIEs. However, the information they provided, as well as Virginia Power's knowledge of generation facilities in Virginia, enabled Virginia Power to conclude that, if they were VIEs, it would not be the primary beneficiary. This conclusion reflects Virginia Power's determination that its variable interests do not convey the power to direct the most significant activities that impact the economic performance of the entities during the remaining terms of Virginia Power's contracts and for the years the entities are expected to operate after its contractual relationships expire. The contracts expire at various dates ranging from 2015 to 2021. Virginia Power is not subject to any risk of loss from these potential VIEs other than its remaining purchase commitments which totaled \$1.2 billion as of March 31, 2012. Virginia Power paid \$55 million and \$53 million for electric capacity and \$19 million and \$39 million for electric energy to these entities in the three months ended March 31, 2012 and 2011, respectively.

Virginia Power purchased shared services from DRS, an affiliated VIE, of approximately \$96 million and \$93 million for the three months ended March 31, 2012 and 2011, respectively. Virginia Power determined that it is not the most closely associated entity with DRS and therefore not the primary beneficiary. DRS provides accounting, legal, finance and certain administrative and technical services to all Dominion subsidiaries, including Virginia Power. Virginia Power has no obligation to absorb more than its allocated share of DRS costs.

See Note 16 to the Consolidated Financial Statements in Dominion's and Virginia Power's Annual Report on Form 10-K for the year ended December 31, 2011 for additional information about consolidated VIEs.

**Table of Contents****Note 11. Significant Financing Transactions*****Credit Facilities and Short-term Debt***

Dominion and Virginia Power use short-term debt to fund working capital requirements and as a bridge to long-term debt financings. The levels of borrowing may vary significantly during the course of the year, depending upon the timing and amount of cash requirements not satisfied by cash from operations. In addition, Dominion utilizes cash and letters of credit to fund collateral requirements. Collateral requirements are impacted by commodity prices, hedging levels, Dominion's credit ratings and the credit quality of its counterparties.

At March 31, 2012, Dominion's commercial paper and letters of credit outstanding, as well as capacity available under credit facilities, were as follows:

	Facility Limit	Outstanding Commercial Paper	Outstanding Letters of Credit	Facility Capacity Available
(millions)				
Joint revolving credit facility <sup>(1)</sup>	\$ 3,000	\$ 1,057	\$	\$ 1,943
Joint revolving credit facility <sup>(2)</sup>	500		36	464
Total	\$ 3,500	\$ 1,057	\$ 36	\$ 2,407

(1) This credit facility has a maturity date of September 2016, and can be used to support bank borrowings and the issuance of commercial paper, as well as to support up to \$1.5 billion of letters of credit.

(2) This credit facility has a maturity date of September 2016, and can be used to support bank borrowings, commercial paper and letter of credit issuances.

Virginia Power's short-term financing is supported by two joint revolving credit facilities with Dominion. These credit facilities are being used for working capital, as support for the combined commercial paper programs of Dominion and Virginia Power and for other general corporate purposes.

At March 31, 2012, Virginia Power's share of commercial paper and letters of credit outstanding, as well as its capacity available under its joint credit facilities with Dominion were as follows:

	Facility Sub-limit	Outstanding Commercial Paper	Outstanding Letters of Credit	Facility Capacity Available
(millions)				
Joint revolving credit facility <sup>(1)</sup>	\$ 1,000	\$ 255	\$	\$ 745
Joint revolving credit facility <sup>(2)</sup>	250		15	235
Total	\$ 1,250	\$ 255	\$ 15	\$ 980

(1) This credit facility has a maturity date of September 2016, and can be used to support bank borrowings and the issuance of commercial paper, as well as to support up to \$1.5 billion (or the sub-limit, whichever is less) of letters of credit. Virginia Power's current sub-limit under this credit facility can be increased or decreased multiple times per year.

(2) This credit facility has a maturity date of September 2016, and can be used to support bank borrowings, commercial paper and letter of credit issuances. Virginia Power's current sub-limit under this credit facility can be increased or decreased multiple times per year.

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In addition to the credit facility commitments mentioned above, Virginia Power also has a \$120 million credit facility with a maturity date of September 2016. This facility supports certain tax-exempt financings of Virginia Power.

### ***Long-term Debt***

In January 2012, Virginia Power issued \$450 million of 2.95% senior notes that mature in 2022.

### ***Convertible Securities***

At March 31, 2012, Dominion had \$137 million of outstanding contingent convertible senior notes that are convertible by holders into a combination of cash and shares of Dominion's common stock under certain circumstances. The conversion feature requires that the principal amount of each note be repaid in cash, while amounts payable in excess of the principal amount will be paid in common stock. The conversion rate is subject to adjustment upon certain events such as subdivisions, splits, combinations of common stock or the issuance to all common stock holders of certain common stock rights, warrants or options and certain dividend increases. As of March 31, 2012, the conversion rate has been adjusted, primarily due to individual dividend payments above the level paid at issuance, to 29.0360 shares of common stock per \$1,000 principal amount of senior notes, which represents a conversion price of \$34.44.

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The senior notes are eligible for conversion during any calendar quarter when the closing price of Dominion's common stock was equal to or higher than 120% of the conversion price for at least 20 out of the last 30 consecutive trading days of the preceding quarter. During the three months ended March 31, 2012, the senior notes were eligible for conversion and approximately \$6 million of the notes were converted by holders. The senior notes are eligible for conversion during the second quarter of 2012.

***Enhanced Junior Subordinated Notes***

In February 2012, Dominion launched a tender offer to purchase up to \$150 million of the September 2006 hybrids, which amount could be increased or decreased at Dominion's sole discretion. In the first quarter of 2012, Dominion purchased and canceled approximately \$86 million of the September 2006 hybrids primarily as a result of this tender offer, which expired on March 23, 2012. All purchases were conducted in compliance with the RCC. From time to time, Dominion may reduce its outstanding debt and level of interest expense through redemption of debt securities prior to maturity and repurchases in the open market, in privately negotiated transactions, through additional tender offers or otherwise.

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### **Note 12. Commitments and Contingencies**

As a result of issues generated in the ordinary course of business, Dominion and Virginia Power are involved in legal proceedings before various courts and are periodically subject to governmental examinations (including by regulatory authorities), inquiries and investigations. Certain legal proceedings and governmental examinations involve demands for unspecified amounts of damages, are in an initial procedural phase, involve uncertainty as to the outcome of pending appeals or motions, and/or involve significant factual issues that need to be resolved, such that it is not possible for the Companies to estimate a range of possible loss. For matters for which the Companies cannot estimate a range of possible loss, a statement to this effect is made in the description of the matter. Other matters may have progressed sufficiently through the litigation or investigative processes such that the Companies are able to estimate a range of possible loss. For legal proceedings and governmental examinations for which the Companies are able to reasonably estimate a range of possible losses, an estimated range of possible loss is provided, in excess of the accrued liability (if any) for such matters. Estimated ranges of loss are inclusive of legal fees and net of any anticipated insurance recoveries. This estimated range is based on currently available information and involves elements of judgment and significant uncertainties. This estimated range of possible loss does not represent the Companies' maximum possible loss exposure. The circumstances of such legal proceedings and governmental examinations will change from time to time and actual results may vary significantly from the current estimate. For current proceedings not specifically reported below, management does not anticipate that the liabilities, if any, arising from such proceedings would have a material effect on Dominion's or Virginia Power's financial position, liquidity or results of operations.

### ***Environmental Matters***

Dominion and Virginia Power are subject to costs resulting from a number of federal, state and local laws and regulations designed to protect human health and the environment. These laws and regulations affect future planning and existing operations. They can result in increased capital, operating and other costs as a result of compliance, remediation, containment and monitoring obligations.

### ***Air***

The CAA is a comprehensive program utilizing a broad range of regulatory tools to protect and preserve the nation's air quality. At a minimum, states are required to establish regulatory programs to address all requirements of the CAA. However, states may choose to develop regulatory programs that are more restrictive. Many of Dominion's and Virginia Power's facilities are subject to the CAA's permitting and other requirements.

On December 21, 2011, the EPA issued MATS for coal and oil-fired electric utility steam generating units. The rule establishes strict emission limits for mercury, particulate matter as a surrogate for toxic metals and hydrogen chloride as a surrogate for acid gases. The rule includes a limited use provision for oil-fired units with annual capacity factors under 8% that provides an exemption from emission limits, and allows compliance with operational work practice standards. Compliance will be required by Spring 2015, with certain limited exceptions. Other than impacts disclosed in Dominion's and Virginia Power's Annual Report on Form 10-K for the year ended December 31, 2011, the cost to comply with the rule is not expected to be material. Dominion continues to be governed by individual state mercury emission reduction regulations in Massachusetts and Illinois that are largely unaffected by this rule.

In July 2011, the EPA issued a final replacement rule for CAIR, called CSAPR, that requires 28 states to reduce power plant emissions that cross state lines. CSAPR establishes new SO<sub>2</sub> and NO<sub>x</sub> emissions cap and trade programs that are completely independent of the current ARP. Specifically, CSAPR requires reductions in SO<sub>2</sub> and NO<sub>x</sub> emissions from fossil fuel-fired electric generating units of 25 MW or more through annual NO<sub>x</sub> emissions caps, NO<sub>x</sub> emissions caps during the ozone season (May 1 through September 30) and annual SO<sub>2</sub> emission caps with differing requirements for two groups of affected states.

With respect to Dominion's generation fleet, the cost to comply with the rule is not expected to be material. However, following numerous petitions by industry participants for review and motions for stay, the U.S. Court of Appeals for the D.C. Circuit issued a ruling in December 2011 to stay CSAPR pending judicial review. Also, in the fourth quarter of 2011, the EPA proposed technical revisions to CSAPR. Accordingly, future outcomes of litigation and/or final action to modify the rule could affect this assessment. While the stay of CSAPR is in effect, the EPA will continue to administer CAIR.

In February 2008, Dominion received a request for information pursuant to Section 114 of the CAA from the EPA. The request concerns historical operating changes and capital improvements undertaken at State Line and Kincaid. In April 2009, Dominion received a second request for information. Dominion provided information in response to both requests. Also in April 2009, Dominion received a Notice and Finding of Violations from the EPA claiming violations of the CAA New Source Review requirements, NSPS, the Title V permit program and the stations' respective State Implementation Plans. The Notice states that the EPA may issue an order requiring compliance with the relevant CAA provisions and may seek injunctive relief and/or civil penalties, all pursuant to the EPA's enforcement authority under the CAA.



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Dominion believes that it complied with applicable laws and the EPA regulations and interpretations in effect at the time the work in question took place. The CAA authorizes maximum civil penalties of \$25,000 to \$37,500 per day, per violation at each generating unit, depending on the date of the alleged violation. In addition to any such penalties that may be awarded, an adverse outcome could require substantial capital expenditures or affect the timing of currently budgeted capital expenditures. Such expenditures could affect future results of operations, cash flows, and financial condition. Dominion is currently unable to make an estimate of the potential financial statement impacts related to these matters.

### **Water**

The CWA is a comprehensive program requiring a broad range of regulatory tools including a permit program to authorize and regulate discharges to surface waters with strong enforcement mechanisms. Dominion and Virginia Power must comply with all aspects of the CWA programs at their operating facilities.

In October 2003, the EPA and the Massachusetts Department of Environmental Protection each issued new NPDES permits for Brayton Point. The new permits contained identical conditions that in effect require the installation of cooling towers to address concerns over the withdrawal and discharge of cooling water. Currently, Dominion is constructing the cooling towers and estimates the total cost to install these cooling towers at approximately \$570 million, with remaining expenditures of approximately \$65 million included in its planned capital expenditures through 2012.

In September 2010, Millstone's NPDES permit was reissued under the CWA. The conditions of the permit require an evaluation of control technologies that could result in additional expenditures in the future, however, Dominion cannot currently predict the outcome of this evaluation. In October 2010, the permit issuance was appealed to the state court by a private plaintiff. The permit is expected to remain in effect during the appeal. Dominion is currently unable to make an estimate of the potential financial statement impacts related to this matter.

### **Solid and Hazardous Waste**

The CERCLA, as amended, provides for immediate response and removal actions coordinated by the EPA in the event of threatened releases of hazardous substances into the environment and authorizes the U.S. government either to clean up sites at which hazardous substances have created actual or potential environmental hazards or to order persons responsible for the situation to do so. Under the CERCLA, as amended, generators and transporters of hazardous substances, as well as past and present owners and operators of contaminated sites, can be strictly, jointly and severally liable for the cost of cleanup. These potentially responsible parties can be ordered to perform a cleanup, be sued for costs associated with an EPA-directed cleanup, voluntarily settle with the U.S. government concerning their liability for cleanup costs, or voluntarily begin a site investigation and site remediation under state oversight.

From time to time, Dominion or Virginia Power may be identified as a potentially responsible party to a Superfund site. The EPA (or a state) can either allow such a party to conduct and pay for a remedial investigation, feasibility study and remedial action or conduct the remedial investigation and action itself and then seek reimbursement from the potentially responsible parties. Each party can be held jointly, severally and strictly liable for the cleanup costs. These parties can also bring contribution actions against each other and seek reimbursement from their insurance companies. As a result, Dominion or Virginia Power may be responsible for the costs of remedial investigation and actions under the Superfund law or other laws or regulations regarding the remediation of waste. Except as noted below, the Companies do not believe this will have a material effect on results of operations, financial condition and/or cash flows.

In September 2011, the EPA issued a UAO to Virginia Power and 22 other parties, ordering specific remedial action of certain areas at the Ward Transformer Superfund site located in Raleigh, North Carolina. Virginia Power does not believe it is a liable party under CERCLA based on its alleged connection to the site. In November 2011, Virginia Power and a number of other parties notified the EPA that they are declining to undertake the work set forth in the UAO.

The EPA may seek to enforce a UAO in court pursuant to its enforcement authority under CERCLA, and may seek recovery of its costs in undertaking removal or remedial action. If the court determines that a respondent failed to comply with the UAO without sufficient cause, the EPA may also seek civil penalties of up to \$37,500 per day for the violation and punitive damages of up to three times the costs incurred by the EPA as a result of the party's failure to comply with the UAO. Virginia Power is currently unable to make an estimate of the potential financial statement impacts related to the Ward Transformer matter.

Dominion has determined that it is associated with 17 former manufactured gas plant sites. Studies conducted by other utilities at their former manufactured gas plant sites have indicated that those sites contain coal tar and other potentially harmful materials. None of the 17 former sites with which Dominion is associated is under investigation by any state or federal environmental agency. At one of the former sites, Dominion is



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conducting a state-approved post closure groundwater monitoring program and an environmental land use restriction has been recorded. Another site has been accepted into a state-based voluntary remediation program and Dominion has not yet estimated the future remediation costs. Due to the uncertainty surrounding these sites, Dominion is unable to make an estimate of the potential financial statement impacts related to these sites.

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### **Climate Change Legislation and Regulation**

Massachusetts, Rhode Island and Connecticut, among other states, have joined RGGI, a multi-state effort to reduce CO<sub>2</sub> emissions in the Northeast implemented through state specific regulations. Under the initiative, aggregate CO<sub>2</sub> emissions from power plants in participating states are required to be stabilized at current levels from 2009 to 2015. Further reductions from current levels would be required to be phased in starting in 2016 such that by 2019 there would be a 10% reduction in participating state power plant CO<sub>2</sub> emissions. During 2012, RGGI will undergo a program review which could impact regulations and implementation of RGGI. The impact of this program review on Dominion's fossil fired generation operations in RGGI states is unknown at this time, and Dominion is currently unable to make an estimate of the potential financial statement impacts related to these matters.

Three of Dominion's facilities, Brayton Point, Salem Harbor and Manchester Street, are subject to RGGI. Beginning with calendar year 2009, RGGI requires that Dominion cover each ton of CO<sub>2</sub> direct stack emissions from these facilities with either an allowance or an offset. The allowances can be purchased through auction or through a secondary market. Dominion has periodically participated in RGGI allowance auctions to date and has procured allowances to meet its estimated compliance requirements under RGGI's current requirement for 2009 through 2014 and partially for 2015, therefore Dominion does not expect compliance with RGGI to have a material impact on its results of operations or financial condition. During June 2011, a lawsuit was filed in New York seeking to retroactively rescind RGGI participation by that state. A percentage of Dominion's RGGI allowances had been acquired from New York. The allocated value of these allowances totaled approximately \$38 million, of which all have been expensed as consumed for RGGI Phase I compliance. In February 2012, Dominion surrendered these New York RGGI allowances for the RGGI Phase I compliance period and therefore does not expect any significant financial statement impacts from this lawsuit as it no longer holds allowances issued by the state of New York.

### **MF Global**

Prior to October 31, 2011, certain of Dominion's subsidiaries executed certain commodity transactions on exchanges using MF Global, an FCM registered with the CFTC. In order to secure its potential exposure on these commodity transactions, Dominion posted certain required margin collateral with MF Global. The parent company of MF Global, MF Global Holdings Ltd., filed for bankruptcy relief under Chapter 11 of the U.S. Bankruptcy Code on October 31, 2011. On the same date, the U.S. District Court for the Southern District of New York appointed a trustee to oversee the liquidation of MF Global pursuant to the Securities Investor Protection Act.

In accordance with court-approved procedures, Dominion transferred to other FCMs all open positions executed using MF Global. The initial margin posted for these open positions at October 31, 2011 was approximately \$73 million. Dominion has received approximately \$8 million of this amount through the liquidation process to date.

At this time, the MF Global trustee is determining the final amounts that will be recoverable and ultimately distributed to MF Global's customers. As part of this process, the trustee has filed claims in the insolvency proceeding of MF Global affiliates in various foreign jurisdictions, including the United Kingdom, which claims are still pending. Due to the uncertainty surrounding the ultimate recovery on the claims filed by the MF Global trustee in the United Kingdom and elsewhere, the uncertain timing of such recovery, and the potential dilution of such recovered funds in the liquidation process, Dominion is unable to estimate the loss, if any, associated with its remaining margin claims or when it will receive any additional recoveries on such claims.

### **Nuclear Matters**

In March 2011, a magnitude 9.0 earthquake and subsequent tsunami caused significant damage at the Fukushima Daiichi nuclear power station in northeast Japan. These events have resulted in significant nuclear safety reviews required by the NRC and industry groups such as INPO. Like other U.S. nuclear operators, Dominion has been gathering supporting data and participating in industry initiatives focused on the ability to respond to and mitigate the consequences of design-basis and beyond-design-basis events at its stations.

In March 2012, the NRC issued orders and information requests requiring specific reviews and actions to all operating reactors, construction permit holders and combined license holders based on the lessons learned from the Fukushima Daiichi event. The orders applicable to Dominion require implementation of safety enhancements related to mitigation strategies to respond to extreme natural events resulting in the loss of power at plants, and enhancing spent fuel pool instrumentation. The orders require prompt implementation of the safety enhancements and completion of implementation within two refueling outages or by December 31, 2016, whichever comes first. Information requests issued by the NRC request each reactor to reevaluate the seismic and flooding hazards at their site using present-day methods and information, conduct walkdowns of their facilities to ensure protection against the hazards in their current design basis, and to reevaluate their emergency communications systems and staffing levels. These orders could require U.S. nuclear facilities, including those owned by Dominion and Virginia Power,



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to undertake plant modifications or perform additional analyses that may result in increased costs and capital requirements. Dominion and Virginia Power are evaluating the orders and information requests issued by the NRC and are currently unable to estimate the potential financial impacts related to these matters.

**Guarantees****Dominion**

At March 31, 2012, Dominion had issued \$77 million of guarantees, primarily to support equity method investees. No significant amounts related to these guarantees have been recorded. As of March 31, 2012, Dominion's exposure under these guarantees was \$45 million, primarily related to certain reserve requirements associated with non-recourse financing.

Dominion also enters into guarantee arrangements on behalf of its consolidated subsidiaries, primarily to facilitate their commercial transactions with third parties. To the extent that a liability subject to a guarantee has been incurred by one of Dominion's consolidated subsidiaries, that liability is included in its Consolidated Financial Statements. Dominion is not required to recognize liabilities for guarantees issued on behalf of its subsidiaries unless it becomes probable that it will have to perform under the guarantees. Terms of the guarantees typically end once obligations have been paid. Dominion currently believes it is unlikely that it would be required to perform or otherwise incur any losses associated with guarantees of its subsidiaries' obligations.

At March 31, 2012, Dominion had issued the following subsidiary guarantees:

(millions)	Stated Limit	Value <sup>(1)</sup>
Subsidiary debt <sup>(2)</sup>	\$ 363	\$ 363
Commodity transactions <sup>(3)</sup>	3,360	273
Nuclear obligations <sup>(4)</sup>	231	62
Other <sup>(5)</sup>	481	44
<b>Total</b>	<b>\$ 4,435</b>	<b>\$ 742</b>

(1) Represents the estimated portion of the guarantee's stated limit that is utilized as of March 31, 2012 based upon prevailing economic conditions and fact patterns specific to each guarantee arrangement. For those guarantees related to obligations that are recorded as liabilities by Dominion's subsidiaries, the value includes the recorded amount.

(2) Guarantees of debt of certain DEI subsidiaries. In the event of default by the subsidiaries, Dominion would be obligated to repay such amounts.

(3) Guarantees related to energy trading and marketing activities and other commodity commitments of certain subsidiaries, including subsidiaries of Virginia Power and DEI. These guarantees were provided to counterparties in order to facilitate physical and financial transactions in gas, oil, electricity, pipeline capacity, transportation and related commodities and services. If any of these subsidiaries fail to perform or pay under the contracts and the counterparties seek performance or payment, Dominion would be obligated to satisfy such obligation. Dominion and its subsidiaries receive similar guarantees as collateral for credit extended to others. The value provided includes certain guarantees that do not have stated limits.

(4) Guarantees related to certain DEI subsidiaries' potential retrospective premiums that could be assessed if there is a nuclear incident under Dominion's nuclear insurance programs and guarantees for a DEI subsidiary's and Virginia Power's commitment to buy nuclear fuel. Excludes Dominion's agreement to provide up to \$150 million and \$60 million to two DEI subsidiaries to pay the operating expenses of Millstone and Kewaunee, respectively, in the event of a prolonged outage, as part of satisfying certain NRC requirements concerned with ensuring adequate funding for the operations of nuclear power stations.

(5) Guarantees related to other miscellaneous contractual obligations such as leases, environmental obligations and construction projects. Also includes guarantees related to certain DEI subsidiaries' obligations for equity capital contributions and energy generation associated with Fowler Ridge and NedPower.

**Surety Bonds and Letters of Credit**

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As of March 31, 2012, Dominion had purchased \$155 million of surety bonds, including \$62 million at Virginia Power, and authorized the issuance of standby letters of credit by financial institutions of \$36 million, including \$15 million at Virginia Power, to facilitate commercial transactions by its subsidiaries with third parties. Under the terms of the surety bonds, the Companies are obligated to indemnify the respective surety bond company for any amounts paid.

### ***Merchant Generation Operations***

Dominion continually reviews its portfolio of assets to determine which assets fit strategically and support its objectives to improve return on invested capital and shareholder value. If Dominion identifies assets that do not support its objectives, it may consider such assets for divestiture. In connection with this effort, in the first quarter of 2011, Dominion decided to pursue the sale of Kewaunee. If these efforts are successful, Dominion may be required to present Kewaunee's assets and liabilities that are subject to sale as held for sale in its Consolidated Balance Sheet and Kewaunee's results of operations in discontinued

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operations in its Consolidated Statements of Income. Held for sale classification would require that amounts be recorded at the lower of book value or sale price less costs to sell and could result in the recording of an impairment charge. Any sale of Kewaunee would be subject to the approval of Dominion's Board of Directors, as well as applicable state and federal approvals.

**Note 13. Credit Risk**

Dominion's and Virginia Power's accounting policies for credit risk are discussed in Note 24 to the Consolidated Financial Statements in their Annual Report on Form 10-K for the year ended December 31, 2011.

At March 31, 2012, Dominion's gross credit exposure totaled \$531 million. After the application of collateral, credit exposure was reduced to \$461 million. Of this amount, investment grade counterparties, including those internally rated, represented 81%. One counterparty exposure represented 11% of Dominion's total exposure and is a large financial institution rated investment grade. At March 31, 2012, Virginia Power's exposure to potential concentrations of credit risk was not considered material.

***Credit-Related Contingent Provisions***

The majority of Dominion's derivative instruments contain credit-related contingent provisions. These provisions require Dominion to provide collateral upon the occurrence of specific events, primarily a credit rating downgrade. If the credit-related contingent features underlying these instruments that are in a liability position and not fully collateralized with cash were fully triggered as of March 31, 2012 and December 31, 2011, Dominion would have been required to post an additional \$71 million and \$88 million, respectively, of collateral to its counterparties. The collateral that would be required to be posted includes the impacts of any offsetting asset positions and any amounts already posted for derivatives, non-derivative contracts and derivatives elected under the normal purchases and normal sales exception, per contractual terms. Dominion had posted \$145 million in collateral, including \$4 million of letters of credit, at March 31, 2012 and \$110 million in collateral, including \$4 million of letters of credit, at December 31, 2011, related to derivatives with credit-related contingent provisions that are in a liability position and not fully collateralized with cash. The collateral posted includes any amounts paid related to non-derivative contracts and derivatives elected under the normal purchases and normal sales exception, per contractual terms. The aggregate fair value of all derivative instruments with credit-related contingent provisions that are in a liability position and not fully collateralized with cash as of March 31, 2012 and December 31, 2011 was \$277 million and \$259 million, respectively, which does not include the impact of any offsetting asset positions. Credit-related contingent provisions for Virginia Power were not material as of March 31, 2012 and December 31, 2011. See Note 7 for further information about derivative instruments.

**Note 14. Related Party Transactions**

Virginia Power engages in related-party transactions primarily with other Dominion subsidiaries (affiliates). Virginia Power's receivable and payable balances with affiliates are settled based on contractual terms or on a monthly basis, depending on the nature of the underlying transactions. Virginia Power is included in Dominion's consolidated federal income tax return and participates in certain Dominion benefit plans. A discussion of significant related party transactions follows.

**Transactions with Affiliates**

Virginia Power transacts with affiliates for certain quantities of natural gas and other commodities in the ordinary course of business. Virginia Power also enters into certain commodity derivative contracts with affiliates. Virginia Power uses these contracts, which are principally comprised of commodity swaps, to manage commodity price risk associated with purchases of natural gas.

DRS and affiliates provide accounting, legal, finance and certain administrative and technical services to Virginia Power.

Presented below are significant transactions with DRS and other affiliates:

	<b>Three Months Ended March 31,</b>	
(millions)	<b>2012</b>	<b>2011</b>
Commodity purchases from affiliates	<b>\$ 78</b>	<b>\$ 62</b>
Services provided by affiliates	<b>96</b>	<b>93</b>

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Virginia Power has borrowed funds from Dominion under short-term borrowing arrangements. Virginia Power's outstanding borrowings, net of repayments, under the Dominion money pool for its nonregulated subsidiaries totaled \$187 million as of both March 31, 2012 and December 31, 2011. There were no short-term demand note borrowings from Dominion as of March 31, 2012 and December 31, 2011. Interest charges related to Virginia Power's borrowings from Dominion were immaterial for the three months ended March 31, 2012 and 2011, respectively.

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**Table of Contents****Note 15. Employee Benefit Plans**

The components of Dominion's provision for net periodic benefit cost were as follows:

	<b>Pension Benefits</b>		<b>Other Postretirement Benefits</b>	
	<b>2012</b>	<b>2011</b>	<b>2012</b>	<b>2011</b>
(millions)				
<b>Three Months Ended March 31,</b>				
Service cost	\$ 29	\$ 27	\$ 11	\$ 12
Interest cost	67	64	20	23
Expected return on plan assets	(108)	(110)	(21)	(20)
Amortization of prior service cost (credit)	1	1	(3)	(3)
Amortization of net loss	33	24	2	3
Net periodic benefit cost	\$ 22	\$ 6	\$ 9	\$ 15

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**Table of Contents*****Employer Contributions***

During the three months ended March 31, 2012, Dominion made no contributions to its defined benefit pension plans or OPEB plans. Dominion expects to contribute approximately \$16 million to its OPEB plans through Voluntary Employees' Beneficiary Associations during the remainder of 2012.

**Note 16. Operating Segments**

Dominion and Virginia Power are organized primarily on the basis of products and services sold in the U.S. A description of the operations included in the Companies' primary operating segments is as follows:

Primary Operating Segment	Description of Operations	Dominion	Virginia Power
DVP	Regulated electric distribution	X	X
	Regulated electric transmission	X	X
	Nonregulated retail energy marketing (electric and gas)	X	
Dominion Generation	Regulated electric fleet	X	X
	Merchant electric fleet	X	
Dominion Energy	Gas transmission and storage	X	
	Gas distribution and storage	X	
	LNG import and storage	X	
	Producer services	X	

In addition to the operating segments above, the Companies also report a Corporate and Other segment.

*The Corporate and Other Segment of Dominion* includes its corporate, service company and other functions (including unallocated debt) and certain specific items that are not included in profit measures evaluated by executive management in assessing segment performance or allocating resources among the segments.

In the three months ended March 31, 2012, Dominion reported an after-tax net benefit of \$7 million for specific items in the Corporate and Other segment, all of which was attributable to its operating segments. In the three months ended March 31, 2011, Dominion reported after-tax net expenses of \$62 million for specific items in the Corporate and Other segment, with \$54 million of these net expenses attributable to its operating segments.

There were no material net benefit or expense items in the Corporate and Other segment in 2012.

The net expenses for specific items in 2011 primarily related to the impact of the following items:

A \$55 million (\$39 million after-tax) impairment charge related to State Line, attributable to Dominion Generation; and

A \$32 million (\$19 million after-tax) loss from the operations of Kewaunee, attributable to Dominion Generation. Kewaunee's results of operations have been reflected in the Corporate and Other segment due to Dominion's decision in the first quarter of 2011 to pursue the sale of Kewaunee.

*The Corporate and Other Segment of Virginia Power* primarily includes certain specific items that are not included in profit measures evaluated by executive management in assessing segment performance or allocating resources among the segments. In the three months ended March 31, 2012, Virginia Power reported an after-tax benefit of \$1 million for specific items attributable to its operating segments in the Corporate and Other segment. Virginia Power recorded no such amounts in its Corporate and Other segment during the three months ended March 31, 2011.

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The following table presents segment information pertaining to Dominion's operations:

(millions)	DVP	Dominion Generation	Dominion Energy	Corporate and Other	Adjustments/ Eliminations	Consolidated Total
<b>Three Months Ended March 31, 2012</b>						
Total revenue from external customers	\$ 930	\$ 1,675	\$ 616	\$ 39	\$ 232	\$ 3,492
Intersegment revenue	63	76	200	149	(488)	
Total operating revenue	993	1,751	816	188	(256)	3,492
Net income (loss) attributable to Dominion	166	223	149	(44)		494
<b>2011</b>						
Total revenue from external customers	\$ 1,051	\$ 1,863	\$ 834	\$ 36	\$ 273	\$ 4,057
Intersegment revenue	95	70	208	143	(516)	
Total operating revenue	1,146	1,933	1,042	179	(243)	4,057
Net income (loss) attributable to Dominion	149	298	169	(137)		479

Intersegment sales and transfers for Dominion are based on contractual arrangements and may result in intersegment profit or loss that is eliminated in consolidation.

The following table presents segment information pertaining to Virginia Power's operations:

(millions)	DVP	Dominion Generation	Corporate and Other	Consolidated Total
<b>Three Months Ended March 31, 2012</b>				
Operating revenue	\$ 459	\$ 1,295	\$	\$ 1,754
Net income	107	133	3	243
<b>2011</b>				
Operating revenue	\$ 453	\$ 1,304	\$	\$ 1,757
Net income	113	165		278

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**ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS**

**OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

MD&A discusses Dominion's and Virginia Power's results of operations and general financial condition. MD&A should be read in conjunction with the Companies' Consolidated Financial Statements.

**Contents of MD&A**

MD&A consists of the following information:

Forward-Looking Statements

Accounting Matters

Dominion

Results of Operations

Segment Results of Operations

Virginia Power

Results of Operations

Segment Results of Operations

Liquidity and Capital Resources

Future Issues and Other Matters

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### **Forward-Looking Statements**

This report contains statements concerning Dominion's and Virginia Power's expectations, plans, objectives, future financial performance and other statements that are not historical facts. These statements are forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. In most cases, the reader can identify these forward-looking statements by such words as anticipate, estimate, forecast, expect, believe, should, could, plan, may, target or other similar words.

Dominion and Virginia Power make forward-looking statements with full knowledge that risks and uncertainties exist that may cause actual results to differ materially from predicted results. Factors that may cause actual results to differ are often presented with the forward-looking statements themselves. Additionally, other factors may cause actual results to differ materially from those indicated in any forward-looking statement. These factors include but are not limited to:

Unusual weather conditions and their effect on energy sales to customers and energy commodity prices;

Extreme weather events and other natural disasters, including hurricanes, high winds, severe storms, and earthquakes that can cause outages and property damage to facilities;

Federal, state and local legislative and regulatory developments;

Changes to federal, state and local environmental laws and regulations, including those related to climate change, the tightening of emission or discharge limits for GHGs and other emissions, more extensive permitting requirements and the regulation of additional substances;

Cost of environmental compliance, including those costs related to climate change;

Risks associated with the operation of nuclear facilities, including costs associated with the disposal of spent nuclear fuel, decommissioning, plant maintenance and changes in existing regulations governing such facilities;

Unplanned outages of the Companies' facilities;

Fluctuations in energy-related commodity prices and the effect these could have on Dominion's earnings and Dominion's and Virginia Power's liquidity position and the underlying value of their assets;

Counterparty credit and performance risk;

Capital market conditions, including the availability of credit and the ability to obtain financing on reasonable terms;

Risks associated with Virginia Power's membership and participation in PJM, including risks related to obligations created by the default of other participants;

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Price risk due to investments held in nuclear decommissioning trusts by Dominion and Virginia Power and in benefit plan trusts by Dominion;

Fluctuations in interest rates;

Changes in federal and state tax laws and regulations;

Changes in rating agency requirements or credit ratings and their effect on availability and cost of capital;

Changes in financial or regulatory accounting principles or policies imposed by governing bodies;

Employee workforce factors including collective bargaining agreements and labor negotiations with union employees;

The risks of operating businesses in regulated industries that are subject to changing regulatory structures;

Receipt of approvals for, and timing of, closing dates for acquisitions and divestitures;

Changes in rules for RTOs and ISOs in which Dominion and Virginia Power participate, including changes in rate designs and new and evolving capacity models;

Political and economic conditions, including inflation and deflation;

Domestic terrorism and other threats to the Companies' physical and intangible assets, as well as threats to cybersecurity;

Industrial, commercial and residential growth or decline in the Companies' service areas and changes in customer growth or usage patterns, including as a result of energy conservation programs;

Additional competition in electric markets in which Dominion's merchant generation facilities operate;

Changes in technology, particularly with respect to new, developing or alternative sources of generation and smart grid technologies;

Changes to regulated electric rates collected by Virginia Power and regulated gas distribution, transportation and storage rates, including LNG storage, collected by Dominion;

Timing and receipt of regulatory approvals necessary for planned construction or expansion projects;

The inability to complete planned construction projects within the terms and time frames initially anticipated; and

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Adverse outcomes in litigation matters or regulatory proceedings.

Additionally, other risks that could cause actual results to differ from predicted results are set forth in Item 1A. Risk Factors in Dominion's and Virginia Power's Annual Report on Form 10-K for the year ended December 31, 2011.

Dominion's and Virginia Power's forward-looking statements are based on beliefs and assumptions using information available at the time the statements are made. The Companies caution the reader not to place undue reliance on their forward-looking statements because the assumptions, beliefs, expectations and projections about future events may, and often do, differ materially from actual results. Dominion and Virginia Power undertake no obligation to update any forward-looking statement to reflect developments occurring after the statement is made.

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**Table of Contents****Accounting Matters****Critical Accounting Policies and Estimates**

As of March 31, 2012, there have been no significant changes with regard to the critical accounting policies and estimates disclosed in MD&A in Dominion's and Virginia Power's Annual Report on Form 10-K for the year ended December 31, 2011. The policies disclosed included the accounting for regulated operations, AROs, income taxes, derivative contracts and other instruments at fair value, goodwill and long-lived asset impairment testing, employee benefit plans and unbilled revenue.

**Dominion****Results of Operations**

Presented below is a summary of Dominion's consolidated results:

	2012	2011	\$ Change
(millions, except EPS)			
<b>First Quarter</b>			
Net income attributable to Dominion	\$ 494	\$ 479	\$ 15
Diluted EPS	0.86	0.82	0.04

**Overview*****First Quarter 2012 vs. 2011***

Net income attributable to Dominion increased by 3%. Favorable drivers include the absence of an impairment charge related to State Line recorded in 2011 and a lower effective income tax rate. Unfavorable drivers include lower margins from merchant generation operations and the impact of less favorable weather on electric utility operations.

**Table of Contents****Analysis of Consolidated Operations**

Presented below are selected amounts related to Dominion's results of operations:

	2012	First Quarter 2011	\$ Change
(millions)			
Operating revenue	\$ 3,492	\$ 4,057	\$ (565)
Electric fuel and other energy-related purchases	948	1,049	(101)
Purchased electric capacity	113	119	(6)
Purchased gas	412	642	(230)
Net revenue	2,019	2,247	(228)
Other operations and maintenance	647	861	(214)
Depreciation, depletion and amortization	287	262	25
Other taxes	170	161	9
Other income	74	57	17
Interest and related charges	228	227	1
Income tax expense	260	310	(50)

An analysis of Dominion's results of operations follows:

**First Quarter 2012 vs. 2011**

**Net revenue** decreased 10%, primarily reflecting:

A \$121 million decrease from regulated natural gas distribution operations primarily reflecting decreased rider revenue related to low income assistance programs;

A \$99 million decrease from merchant generation operations primarily due to a decrease in realized prices (\$65 million) and lower generation (\$34 million);

A \$22 million decrease in producer services primarily related to lower physical margins partially offset by favorable price changes on economic hedging positions, all associated with natural gas aggregation, marketing and trading activities; and

A \$19 million decrease from electric utility operations primarily reflecting:

The impact (\$41 million) of a decrease in sales to retail customers primarily due to a decrease in heating degree days (\$90 million), partially offset by an increase in sales due to the effect of favorable economic conditions on customer usage and other factors (\$49 million); partially offset by

The impact of rate adjustment clauses (\$22 million).

These decreases were partially offset by:



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A \$29 million increase in retail energy marketing activities primarily due to price risk management activities.

**Other operations and maintenance** decreased 25%, primarily reflecting:

A \$99 million decrease in bad debt expense at regulated natural gas distribution operations primarily related to low income assistance programs. These expenses are recovered through rates and do not impact net income; and

A \$55 million decrease due to the absence of an impairment charge recorded in 2011 related to State Line.

**Depreciation, depletion and amortization** increased 10%, primarily due to property additions.

**Income tax expense** decreased 16%, primarily reflecting lower pre-tax income and a lower effective income tax rate in 2012.

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**Table of Contents****Segment Results of Operations**

Segment results include the impact of intersegment revenues and expenses, which may result in intersegment profit and loss. Presented below is a summary of contributions by Dominion's operating segments to net income attributable to Dominion:

<b>First Quarter</b> (millions, except EPS)	<b>Net Income attributable to Dominion</b>			<b>Diluted EPS</b>		
	<b>2012</b>	<b>2011</b>	<b>\$ Change</b>	<b>2012</b>	<b>2011</b>	<b>\$ Change</b>
<b>DVP</b>	<b>\$ 166</b>	<b>\$ 149</b>	<b>\$ 17</b>	<b>\$ 0.29</b>	<b>\$ 0.26</b>	<b>\$ 0.03</b>
Dominion Generation	223	298	(75)	0.39	0.51	(0.12)
Dominion Energy	149	169	(20)	0.26	0.29	(0.03)
Primary operating segments	538	616	(78)	0.94	1.06	(0.12)
Corporate and Other	(44)	(137)	93	(0.08)	(0.24)	0.16
Consolidated	\$ 494	\$ 479	\$ 15	\$ 0.86	\$ 0.82	\$ 0.04

**DVP**

Presented below are selected operating statistics related to DVP's operations:

	<b>First Quarter</b>		
	<b>2012</b>	<b>2011</b>	<b>% Change</b>
Electricity delivered (million MWh)	19.6	20.9	(6)%
Degree days (electric distribution service area):			
Cooling	26	1	2,500
Heating	1,472	2,068	(29)
Average electric distribution customer accounts (thousands) <sup>(1)</sup>	2,448	2,435	1
Average retail energy marketing customer accounts (thousands) <sup>(1)</sup>	2,122	2,121	

(1) Period average.

Presented below, on an after-tax basis, are the key factors impacting DVP's net income contribution:

	<b>First Quarter</b>	
	<b>2012 vs. 2011</b>	<b>Increase (Decrease)</b>
(millions, except EPS)	<b>Amount</b>	<b>EPS</b>
Regulated electric sales:		
Weather	\$ (18)	\$ (0.03)
Other	6	0.01
FERC transmission equity return	9	0.02
Retail energy marketing operations	20	0.03
Storm damage and service restoration	5	0.01
Other	(5)	(0.01)
Change in net income contribution	\$ 17	\$ 0.03

**Dominion Generation**

Presented below are selected operating statistics related to Dominion Generation's operations:

	2012	First Quarter 2011	% Change
Electricity supplied (million MWh):			
Utility	19.6	20.9	(6)%
Merchant	11.0	11.2	(2)
Degree days (electric utility service area):			
Cooling	26	1	2,500
Heating	1,472	2,068	(29)

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## Table of Contents

Presented below, on an after-tax basis, are the key factors impacting Dominion Generation's net income contribution:

	First Quarter 2012 vs. 2011	
	Amount	EPS
(millions, except EPS)		
Regulated electric sales:		
Weather	\$ (37)	\$ (0.07)
Other	15	0.03
Merchant generation margin	(62)	(0.11)
PJM ancillary services	(14)	(0.02)
Other O&M expenses	18	0.03
Other	5	0.01
Share accretion		0.01
Change in net income contribution	\$ (75)	\$ (0.12)

## Dominion Energy

Presented below are selected operating statistics related to Dominion Energy's operations:

	2012	First Quarter 2011	% Change
Gas distribution throughput (bcf):			
Sales	12	16	(25)%
Transportation	98	110	(11)
Heating degree days (gas distribution service area)	2,309	3,143	(27)
Average gas distribution customer accounts (thousands) <sup>(1)</sup> :			
Sales	256	259	(1)
Transportation	1,051	1,053	

(1) Period average.

Presented below, on an after-tax basis, are the key factors impacting Dominion Energy's net income contribution:

	First Quarter 2012 vs. 2011	
	Amount	EPS
(millions, except EPS)		
Producer services margin	\$ (14)	\$ (0.02)
Weather	(6)	(0.01)
Change in net income contribution	\$ (20)	\$ (0.03)

**Table of Contents****Corporate and Other**

Presented below are the Corporate and Other segment's after-tax results:

	2012	First Quarter 2011	\$ Change
(millions, except EPS)			
Specific items attributable to operating segments	\$ 7	\$ (54)	\$ 61
Specific items attributable to corporate operations		(8)	8
Total specific items	7	(62)	69
Other corporate operations	(51)	(75)	24
Total net benefit (expense)	\$ (44)	\$ (137)	\$ 93
EPS impact	\$ (0.08)	\$ (0.24)	\$ 0.16

***Total Specific Items***

Corporate and Other includes specific items that are not included in profit measures evaluated by management in assessing segment performance or in allocating resources among the segments. See Note 16 to the Consolidated Financial Statements for discussion of these items.

***Other Corporate Operations*****First Quarter 2012 vs. 2011**

Net expenses decreased primarily due to lower state income tax expense and a net gain from the September 2006 hybrids tender offer.

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**Virginia Power**

**Results of Operations**

Presented below is a summary of Virginia Power's consolidated results:

	2012	First Quarter 2011	\$ Change
(millions)			
Net income	\$ 243	\$ 278	\$ (35)
<b>Overview</b>			

***First Quarter 2012 vs. 2011***

Net income decreased by 13% largely due to the impact of less favorable weather, partially offset by the impact of rate adjustment clauses and favorable economic conditions on customer usage and other factors.

**Table of Contents****Analysis of Consolidated Operations**

Presented below are selected amounts related to Virginia Power's results of operations:

	2012	First Quarter 2011	\$ Change
(millions)			
Operating revenue	\$ 1,754	\$ 1,757	\$ (3)
Electric fuel and other energy-related purchases	614	593	21
Purchased electric capacity	113	118	(5)
Net revenue	1,027	1,046	(19)
Other operations and maintenance	306	302	4
Depreciation and amortization	188	174	14
Other taxes	65	59	6
Other income	23	29	(6)
Interest and related charges	100	92	8
Income tax expense	148	170	(22)

An analysis of Virginia Power's results of operations follows:

**First Quarter 2012 vs. 2011**

**Net revenue** decreased 2%, primarily reflecting:

The impact (\$41 million) of a decrease in sales to retail customers primarily due to a decrease in heating degree days (\$90 million), partially offset by an increase in sales due to the effect of favorable economic conditions on customer usage and other factors (\$49 million); partially offset by

The impact of rate adjustment clauses (\$22 million).

**Depreciation and amortization** increased 8%, primarily due to property additions.

**Income tax expense** decreased 13%, primarily reflecting lower pre-tax income in 2012.

**Segment Results of Operations**

Presented below is a summary of contributions by Virginia Power's operating segments to net income:

	2012	First Quarter 2011	\$ Change
(millions)			
DVP	\$ 107	\$ 113	\$ (6)
Dominion Generation	133	165	(32)
Primary operating segments	240	278	(38)
Corporate and Other	3		3

Consolidated	\$ 243	\$ 278	\$ (35)
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**Table of Contents****DVP**

Presented below are operating statistics related to Virginia Power's DVP segment:

	2012	First Quarter 2011	% Change
Electricity delivered (million MWh)	19.6	20.9	(6)%
Degree days (electric distribution service area):			
Cooling	26	1	2,500
Heating	1,472	2,068	(29)
Average electric distribution customer accounts (thousands) <sup>(1)</sup>	2,448	2,435	1

(1) Period average.

Presented below, on an after-tax basis, are the key factors impacting Virginia Power's DVP segment's net income contribution:

	First Quarter 2012 vs. 2011 Increase (Decrease)
(millions)	
Regulated electric sales:	
Weather	\$ (18)
Other	6
FERC transmission equity return	9
Storm damage and service restoration	5
Other	(8)
Change in net income contribution	\$ (6)

**Dominion Generation**

Presented below are operating statistics related to Virginia Power's Dominion Generation segment:

	2012	First Quarter 2011	% Change
Electricity supplied (million MWh):	19.6	20.9	(6)%
Degree days (electric utility service area):			
Cooling	26	1	2,500
Heating	1,472	2,068	(29)

Presented below, on an after-tax basis, are the key factors impacting Virginia Power's Dominion Generation segment's net income contribution:

First  
Quarter  
2012 vs. 2011  
Increase

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	(Decrease)
(millions)	
Regulated electric sales:	
Weather	\$ (37)
Other	15
PJM ancillary services	(14)
Other	4
Change in net income contribution	\$ (32)

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**Corporate and Other**

Corporate and Other includes specific items that are not included in profit measures evaluated by management in assessing segment performance or in allocating resources among the segments. See Note 16 to the Consolidated Financial Statements for discussion of these items.

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**Table of Contents****Liquidity and Capital Resources**

Dominion and Virginia Power depend on both internal and external sources of liquidity to provide working capital and to fund capital requirements. Short-term cash requirements not met by cash provided by operations are generally satisfied with proceeds from short-term borrowings. Long-term cash needs are met through issuances of debt and/or equity securities.

At March 31, 2012, Dominion had \$2.4 billion of unused capacity under its credit facilities, including \$980 million of unused capacity under joint credit facilities available to Virginia Power.

A summary of Dominion's cash flows is presented below:

	2012	2011
(millions)		
Cash and cash equivalents at January 1	\$ 102	\$ 62
Cash flows provided by (used in):		
Operating activities	1,623	912
Investing activities	(946)	(752)
Financing activities	(646)	(34)
Net increase in cash and cash equivalents	31	126
Cash and cash equivalents at March 31	\$ 133	\$ 188

A summary of Virginia Power's cash flows is presented below:

	2012	2011
(millions)		
Cash and cash equivalents at January 1	\$ 29	\$ 5
Cash flows provided by (used in):		
Operating activities	906	524
Investing activities	(558)	(411)
Financing activities	(349)	(38)
Net increase (decrease) in cash and cash equivalents	(1)	75
Cash and cash equivalents at March 31	\$ 28	\$ 80

**Operating Cash Flows**

Net cash provided by Dominion's operating activities increased by \$711 million, primarily due to higher deferred fuel cost recoveries in its Virginia jurisdiction, lower margin collateral requirements, income tax refunds received in 2012, and changes in other working capital items, partially offset by lower merchant generation margins and the impact of less favorable weather.

Net cash provided by Virginia Power's operating activities increased by \$382 million, primarily due to higher deferred fuel cost recoveries in its Virginia jurisdiction and net changes in other working capital items. The increase was partially offset by the impact of less favorable weather.

Dominion believes that its operations provide a stable source of cash flow to contribute to planned levels of capital expenditures and maintain or grow the dividend on common shares. Virginia Power believes that its operations provide a stable source of cash flow to contribute to planned levels of capital expenditures and provide dividends to Dominion.

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The Companies' operations are subject to risks and uncertainties that may negatively impact the timing or amounts of operating cash flows, which are discussed in Item 1A. Risk Factors in Dominion's and Virginia Power's Annual Report on Form 10-K for the year ended December 31, 2011.

### ***Credit Risk***

Dominion's exposure to potential concentrations of credit risk results primarily from its energy marketing and price risk management activities. Presented below is a summary of Dominion's credit exposure as of March 31, 2012 for these activities. Gross credit exposure for each counterparty is calculated prior to the application of collateral and represents outstanding receivables plus any unrealized on- or off-balance sheet exposure, taking into account contractual netting rights.

	Gross Credit Exposure	Credit Collateral	Net Credit Exposure
(millions)			
Investment grade <sup>(1)</sup>	\$ 389	\$ 70	\$ 319
Non-investment grade <sup>(2)</sup>	10		10
No external ratings:			
Internally rated investment grade <sup>(3)</sup>	54		54
Internally rated non-investment grade <sup>(4)</sup>	78		78
Total	\$ 531	\$ 70	\$ 461

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- (1) Designations as investment grade are based upon minimum credit ratings assigned by Moody's and Standard & Poor's. The five largest counterparty exposures, combined, for this category represented approximately 38% of the total net credit exposure.
  - (2) The five largest counterparty exposures, combined, for this category represented approximately 2% of the total net credit exposure.
  - (3) The five largest counterparty exposures, combined, for this category represented approximately 7% of the total net credit exposure.
  - (4) The five largest counterparty exposures, combined, for this category represented approximately 9% of the total net credit exposure.
- Virginia Power's exposure to potential concentrations of credit risk results primarily from sales to wholesale customers. Gross credit exposure for each counterparty is calculated prior to the application of collateral and represents outstanding receivables plus any unrealized on- or off-balance sheet exposure, taking into account contractual netting rights. At March 31, 2012, Virginia Power's exposure to potential concentrations of credit risk was not considered material.

## **Investing Cash Flows**

Net cash used in Dominion's investing activities increased by \$194 million, primarily due to higher capital expenditures, mainly related to investments in growth projects.

Net cash used in Virginia Power's investing activities increased by \$147 million, primarily due to higher capital expenditures and less restricted cash reimbursements for the purpose of funding certain qualifying construction projects.

## **Financing Cash Flows and Liquidity**

Dominion and Virginia Power rely on capital markets as significant sources of funding for capital requirements not satisfied by cash provided by their operations. As discussed further in *Credit Ratings* and *Debt Covenants* in Dominion's and Virginia Power's Annual Report on Form 10-K for the year ended December 31, 2011, the Companies' ability to borrow funds or issue securities and the return demanded by investors are affected by credit ratings. In addition, the raising of external capital is subject to certain regulatory requirements, including registration with the SEC and, in the case of Virginia Power, approval by the Virginia Commission.

Each of the Companies meets the definition of a well-known seasoned issuer under SEC rules governing the registration, communications and offering processes under the Securities Act of 1933, as amended. The rules provide for a streamlined shelf registration process to provide registrants with timely access to capital. This allows the Companies to use automatic shelf registration statements to register any offering of securities, other than those for exchange offers or business combination transactions.

Net cash used in Dominion's financing activities increased by \$612 million, primarily due to net debt repayments in 2012 as compared to net debt issuances in 2011 as a result of higher cash inflow from operations, partially offset by the absence of the repurchase of common stock recorded in 2011.

Net cash used in Virginia Power's financing activities increased by \$311 million, primarily due to net debt repayments in 2012 as compared to net debt issuances in 2011 as a result of higher cash inflow from operations.

See Note 11 to the Consolidated Financial Statements for further information regarding Dominion's and Virginia Power's credit facilities, liquidity and significant financing transactions.

## **Credit Ratings**

Credit ratings are intended to provide banks and capital market participants with a framework for comparing the credit quality of securities and are not a recommendation to buy, sell or hold securities. In the *Credit Ratings* section of MD&A in Dominion's and Virginia Power's Annual Report on Form 10-K for the year ended December 31, 2011, there is a discussion on the use of capital markets by the Companies, as well as the impact of credit ratings on the accessibility and costs of using these markets. As of March 31, 2012, there have been no changes in the Companies' credit ratings.

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### **Debt Covenants**

In the *Debt Covenants* section of MD&A in Dominion's and Virginia Power's Annual Report on Form 10-K for the year ended December 31, 2011, there is a discussion on the various covenants present in the enabling agreements underlying the Companies' debt. As of March 31, 2012, there have been no material changes to debt covenants, nor any events of default under the Companies' debt covenants.

### **Future Cash Payments for Contractual Obligations and Planned Capital Expenditures**

As of March 31, 2012, there have been no material changes outside the ordinary course of business to Dominion's or Virginia Power's contractual obligations nor any material changes to planned capital expenditures as disclosed in MD&A in the Companies' Annual Report on Form 10-K for the year ended December 31, 2011.

### **Use of Off-Balance Sheet Arrangements**

As of March 31, 2012, there have been no material changes in the off-balance sheet arrangements disclosed in MD&A in the Companies' Annual Report on Form 10-K for the year ended December 31, 2011.

### **Future Issues and Other Matters**

The following discussion of future issues and other information includes current developments of previously disclosed matters and new issues arising during the period covered by, and subsequent to, the dates of Dominion's and Virginia Power's Consolidated Financial Statements that may impact the Companies' future results of operations, financial condition and/or cash flows. This section should be read in conjunction with Item 1. Business and Future Issues and Other Matters in Item 7. MD&A in Dominion's and Virginia Power's Annual Report on Form 10-K for the year ended December 31, 2011.

### **Environmental Matters**

Dominion and Virginia Power are subject to costs resulting from a number of federal, state and local laws and regulations designed to protect human health and the environment. These laws and regulations affect future planning and existing operations. They can result in increased capital, operating and other costs as a result of compliance, remediation, containment and monitoring obligations. See Note 23 to the Consolidated Financial Statements in Dominion's and Virginia Power's Annual Report on Form 10-K for the year ended December 31, 2011 and Note 12 to the Consolidated Financial Statements in this report for additional information on various environmental matters.

### **Regulatory Matters**

See Note 14 to the Consolidated Financial Statements in Dominion's and Virginia Power's Annual Report on Form 10-K for the year ended December 31, 2011 and Note 9 to the Consolidated Financial Statements in this report for additional information on various regulatory matters.

### **Legal Matters**

See Item 3. Legal Proceedings in Dominion's and Virginia Power's Annual Report on Form 10-K for the year ended December 31, 2011 and Notes 9 and 12 to the Consolidated Financial Statements for additional information on various legal matters.

### **Dodd-Frank Act**

The Dodd-Frank Act was enacted into law in July 2010 in an effort to improve regulation of financial markets. The Dodd-Frank Act includes provisions that will require certain over-the-counter derivatives, or swaps, to be centrally cleared and executed through an exchange or other approved trading platform. Non-financial entities that use swaps to hedge or mitigate commercial risk, often referred to as end users, can choose to exempt their hedging transactions from these clearing and exchange trading requirements. In addition, the Dodd-Frank Act allows applicable regulators, including the CFTC and SEC, to impose initial and variation margin requirements on entities who execute swaps. End users were not expressly exempted from these requirements for non-cleared swaps and rules have been proposed that address the margin obligations to be imposed on non-cleared swaps entered with end users. Final rules for the over-the-counter derivative-related provisions of the Dodd-Frank Act, including the clearing, exchange trading and margin requirements and the swap dealer definition, will be established through the ongoing rulemaking process of the applicable regulators. In June 2011, both the CFTC and the SEC confirmed that they would not complete the required rulemakings by the July 2011 deadline under the Dodd-Frank Act. Each agency has granted temporary relief from most derivative-related

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provisions of the Dodd-Frank Act until the effective date of the applicable rules. Currently, the CFTC's temporary relief would expire no later than July 16, 2012, if not extended. If, as a result of the rulemaking process, Dominion's or Virginia Power's derivative activities are not exempted from the clearing, exchange trading or margin requirements, the Companies could be subject to higher costs, including from higher margin requirements, for their derivative activities. In addition, implementation of, and compliance with, the over-the-counter derivative provisions of the Dodd-Frank Act by the Companies' swap counterparties could result in increased costs related to the Companies' derivative activities. While new rules implementing part of the Dodd-Frank Act were recently issued, the Companies are still evaluating the impact of these rules. Additional rules will be issued over the next few months. Due to the ongoing rulemaking process, the Companies are currently unable to assess the potential impact of the Dodd-Frank Act's derivative-related provisions on their financial condition, results of operations or cash flows.

### **Cove Point Export Project**

In connection with the recent increase in U.S. natural gas production, Dominion is continuing to pursue a liquefaction project at Cove Point, which would enable the facility to liquefy domestically produced natural gas and export it as LNG. In March 2012, Cove Point entered into precedent agreements with two major companies, one of which is Sumitomo Corporation. Between the two companies, the planned project capacity of approximately 750 million cubic feet per day on the inlet and approximately 4.5 to 5 million metric tons per annum on the outlet, is fully subscribed. Pursuant to the precedent agreements, Cove Point would provide liquefaction, storage and loading services but would not own or directly export the LNG. Cove Point is negotiating binding terminal service agreements with the parties, which it expects to complete during the second quarter of this year.

Cove Point has applied to the DOE for authority to export to countries without free trade agreements the equivalent of approximately 1 bcf of natural gas per day over a twenty-five year period. Cove Point plans to submit a request to FERC in the second quarter to initiate the pre-filing process for approval of the project, which could take up to two years. In addition, the project would likely generate opposition from certain environmental and other special interest groups. For example, the Sierra Club has expressed its opposition to LNG export facilities and to the hydraulic fracturing process used to produce much of the natural gas from shale formations.

Subject to a final decision on pursuing the project, execution of binding terminal service agreements, receipt of regulatory and other approvals, and successful completion of engineering studies, construction of liquefaction facilities could begin in 2014 with an in-service date in 2017.



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**ITEM 3.**

**QUANTITATIVE AND QUALITATIVE**

**DISCLOSURES ABOUT MARKET RISK**

The matters discussed in this Item may contain forward-looking statements as described in the introductory paragraphs under Part I, Item 2. MD&A of this Form 10-Q. The reader's attention is directed to those paragraphs for discussion of various risks and uncertainties that may impact Dominion and Virginia Power.

**Market Risk Sensitive Instruments and Risk Management**

Dominion's and Virginia Power's financial instruments, commodity contracts and related financial derivative instruments are exposed to potential losses due to adverse changes in commodity prices, interest rates and equity security prices as described below. Commodity price risk is present in Dominion's and Virginia Power's electric operations, Dominion's gas procurement operations, and Dominion's energy marketing and trading operations due to the exposure to market shifts in prices received and paid for electricity, natural gas and other commodities. The Companies use commodity derivative contracts to manage price risk exposures for these operations. Interest rate risk is generally related to their outstanding debt. In addition, they are exposed to investment price risk through various portfolios of equity and debt securities.

The following sensitivity analysis estimates the potential loss of future earnings or fair value from market risk sensitive instruments over a selected time period due to a 10% unfavorable change in commodity prices or interest rates.

***Commodity Price Risk***

To manage price risk, Dominion and Virginia Power primarily hold commodity-based financial derivative instruments for non-trading purposes associated with purchases and sales of electricity, natural gas and other energy-related products. As part of its strategy to market energy and to manage related risks, Dominion also holds commodity-based financial derivative instruments for trading purposes.

The derivatives used to manage commodity price risk are executed within established policies and procedures and may include instruments such as futures, forwards, swaps, options and FTRs that are sensitive to changes in the related commodity prices. For sensitivity analysis purposes, the hypothetical change in market prices of commodity-based financial derivative instruments is determined based on models that consider the market prices of commodities in future periods, the volatility of the market prices in each period, as well as the time value factors of the derivative instruments. Prices and volatility are principally determined based on observable market prices.

A hypothetical 10% unfavorable change in commodity prices of Dominion's non-trading commodity-based financial derivative instruments would have resulted in a decrease in fair value of approximately \$191 million and \$179 million as of March 31, 2012 and December 31, 2011, respectively. A hypothetical 10% unfavorable change in commodity prices of Dominion's commodity-based financial derivative instruments held for trading purposes would have resulted in a decrease in fair value of approximately \$5 million and \$8 million as of March 31, 2012 and December 31, 2011, respectively.

A hypothetical 10% unfavorable change in commodity prices would not have resulted in a material change in the fair value of Virginia Power's non-trading commodity-based financial derivatives as of March 31, 2012 or December 31, 2011.

The impact of a change in energy commodity prices on Dominion's and Virginia Power's non-trading commodity-based financial derivative instruments at a point in time is not necessarily representative of the results that will be realized when the contracts are ultimately settled. Net losses from commodity derivative instruments used for hedging purposes, to the extent realized, will generally be offset by recognition of the hedged transaction, such as revenue from physical sales of the commodity.

***Interest Rate Risk***

Dominion and Virginia Power manage their interest rate risk exposure predominantly by maintaining a balance of fixed and variable rate debt. They also enter into interest rate sensitive derivatives, including interest rate swaps and interest rate lock agreements. For variable rate debt and interest rate swaps designated under fair value hedging and outstanding for Dominion and Virginia Power, a hypothetical 10% increase in market interest rates would not have resulted in a material change in annual earnings at March 31, 2012 or December 31, 2011.



## **Table of Contents**

Additionally, Dominion and Virginia Power may use forward-starting interest rate swaps and interest rate lock agreements as anticipatory hedges. As of March 31, 2012, Dominion and Virginia Power had \$1.9 billion and \$840 million, respectively, in aggregate notional amounts of these interest rate derivatives outstanding. A hypothetical 10% decrease in market interest rates would have resulted in a decrease of approximately \$35 million and \$16 million, respectively, in the fair value of Dominion's and Virginia Power's interest rate derivatives at March 31, 2012.

The impact of a change in interest rates on Dominion's and Virginia Power's interest rate-based financial derivative instruments at a point in time is not necessarily representative of the results that will be realized when the contracts are ultimately settled. Net losses from interest rate derivative instruments used for hedging purposes, to the extent realized, will generally be offset by recognition of the hedged transaction.

### ***Investment Price Risk***

Dominion and Virginia Power are subject to investment price risk due to securities held as investments in nuclear decommissioning and rabbi trust funds that are managed by third-party investment managers. These trust funds primarily hold marketable securities that are reported in the Consolidated Balance Sheets at fair value.

Dominion recognized net realized gains (including investment income) on nuclear decommissioning and rabbi trust investments of \$41 million, \$28 million and \$54 million for the three months ended March 31, 2012 and 2011 and for the year ended December 31, 2011, respectively. Net realized gains and losses include gains and losses from the sale of investments as well as any other-than-temporary declines in fair value. Dominion recorded, in AOCI and regulatory liabilities, a net increase in unrealized gains on these investments of \$196 million, \$96 million and \$52 million for the three months ended March 31, 2012 and 2011 and for the year ended December 31, 2011, respectively.

Virginia Power recognized net realized gains (including investment income) on nuclear decommissioning trust investments of \$17 million, \$8 million and \$24 million for the three months ended March 31, 2012 and 2011 and for the year ended December 31, 2011, respectively. Net realized gains and losses include gains and losses from the sale of investments as well as any other-than-temporary declines in fair value. Virginia Power recorded, in AOCI and regulatory liabilities, a net increase in unrealized gains on these investments of \$79 million, \$39 million, and \$25 million for the three months ended March 31, 2012 and 2011 and for the year ended December 31, 2011, respectively.

Dominion sponsors employee pension and other postretirement benefit plans, in which Dominion's and Virginia Power's employees participate, that hold investments in trusts to fund benefit payments. If the values of investments held in these trusts decline, it will result in future increases in the periodic cost recognized for such employee benefit plans and will be included in the determination of the amount of contributions to be made to the employee benefit plans.

## **ITEM 4. CONTROLS AND PROCEDURES**

Senior management of each of Dominion and Virginia Power, including Dominion's and Virginia Power's CEO and CFO, evaluated the effectiveness of each of their respective Companies' disclosure controls and procedures as of the end of the period covered by this report. Based on this evaluation process, each of Dominion's and Virginia Power's CEO and CFO have concluded that each of their respective Companies' disclosure controls and procedures are effective.

There were no changes in either Dominion's or Virginia Power's internal control over financial reporting that occurred during the last fiscal quarter that have materially affected, or are reasonably likely to materially affect, either of the Companies' internal control over financial reporting.

## **PART II. OTHER INFORMATION**

### **ITEM 1. LEGAL PROCEEDINGS**

From time to time, Dominion and Virginia Power are alleged to be in violation or in default under orders, statutes, rules or regulations relating to the environment, compliance plans imposed upon or agreed to by the Companies, or permits issued by various local, state and/or federal agencies for the construction or operation of facilities. Administrative proceedings may also be pending on these matters. In addition, in the ordinary course of business, the Companies and their subsidiaries are involved in various legal proceedings. There have been no material changes to the legal proceedings reported in Dominion's and Virginia Power's Annual Report on Form 10-K for the year ended December 31, 2011. See the following for discussions on various environmental and other regulatory proceedings to which the Companies are a party:

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Notes 14 and 23 to the Consolidated Financial Statements and *Future Issues* in MD&A in Dominion's and Virginia Power's Annual Report on Form 10-K for the year ended December 31, 2011.

Notes 9 and 12 to the Consolidated Financial Statements in this report.

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**Table of Contents****ITEM 1A. RISK FACTORS**

Dominion's and Virginia Power's businesses are influenced by many factors that are difficult to predict, involve uncertainties that may materially affect actual results and are often beyond the Companies' control. A number of these risk factors have been identified in Dominion's and Virginia Power's Annual Report on Form 10-K for the year ended December 31, 2011, which should be taken into consideration when reviewing the information contained in this report. There have been no material changes with regard to the risk factors previously disclosed in Dominion's and Virginia Power's Annual Report on Form 10-K for the year ended December 31, 2011. For other factors that may cause actual results to differ materially from those indicated in any forward-looking statement or projection contained in this report, see *Forward-Looking Statements* in MD&A.

**ITEM 2. UNREGISTERED SALES OF EQUITY SECURITIES AND USE OF PROCEEDS****Dominion****ISSUER PURCHASES OF EQUITY SECURITIES**

<b>Period</b>	<b>Total Number of Shares (or Units) Purchased<sup>(1)</sup></b>	<b>Average Price Paid per Share (or Unit)<sup>(2)</sup></b>	<b>Total Number of Shares (or Units) Purchased as Part of Publicly Announced Plans or Programs</b>	<b>Maximum Number (or Approximate Dollar Value) of Shares (or Units) that May Yet Be Purchased under the Plans or Programs<sup>(3)</sup></b>
				19,629,059 shares/
1/1/12-1/31/12	1,754	\$ 53.08		\$1.18 billion
				19,629,059 shares/
2/1/12-2/29/12	110,663	50.42		\$1.18 billion
				19,629,059 shares/
3/1/12-3/31/12	330	50.41		\$1.18 billion
				19,629,059 shares/
Total	112,747	\$ 50.46		\$1.18 billion

(1) In January, February and March 2012, 1,754 shares, 110,663 shares and 330 shares, respectively, were tendered by employees to satisfy tax withholding obligations on vested restricted and goal-based stock.

(2) Represents the weighted-average price paid per share.

(3) The remaining repurchase authorization is pursuant to repurchase authority granted by the Dominion Board of Directors in February 2005, as modified in June 2007. The aggregate authorization granted by the Dominion Board of Directors was 86 million shares (as adjusted to reflect a two-for-one stock split distributed in November 2007) not to exceed \$4 billion.

**Table of Contents****ITEM 6. EXHIBITS**

<b>Exhibit</b>			
<b>Number</b>	<b>Description</b>	<b>Dominion</b>	<b>Virginia Power</b>
3.1.a	Dominion Resources, Inc. Articles of Incorporation as amended and restated effective May 20, 2010 (Exhibit 3.1, Form 8-K filed May 20, 2010, File No. 1-8489).	X	
3.1.b	Virginia Electric and Power Company Amended and Restated Articles of Incorporation, as in effect on March 3, 2011 (Exhibit 3.1b, Form 10-Q filed April 29, 2011, File No. 1-2255).		X
3.2.a	Dominion Resources, Inc. Amended and Restated Bylaws, effective December 13, 2011 (Exhibit 3.1, Form 8-K filed December 14, 2011, File No. 1-8489).	X	
3.2.b	Virginia Electric and Power Company Amended and Restated Bylaws, effective June 1, 2009 (Exhibit 3.1, Form 8-K filed June 3, 2009, File No. 1-2255).		X
4	Dominion Resources, Inc. and Virginia Electric and Power Company agree to furnish to the Securities and Exchange Commission upon request any other instrument with respect to long-term debt as to which the total amount of securities authorized does not exceed 10% of either of their total consolidated assets.	X	X
4.1	Form of Senior Indenture, dated June 1, 1998, between Virginia Electric and Power Company and The Bank of New York Mellon (as successor trustee to JP Morgan Chase Bank (formerly The Chase Manhattan Bank)), as Trustee (Exhibit 4(iii), Form S-3 Registration Statement filed February 27, 1998, File No. 333-47119); Form of First Supplemental Indenture, dated June 1, 1998 (Exhibit 4.2, Form 8-K filed June 12, 1998, File No. 1-2255); Form of Second Supplemental Indenture, dated June 1, 1999 (Exhibit 4.2, Form 8-K filed June 4, 1999, File No. 1-2255); Form of Third Supplemental Indenture, dated November 1, 1999 (Exhibit 4.2, Form 8-K filed October 27, 1999, File No. 1-2255); Forms of Fourth and Fifth Supplemental Indentures, dated March 1, 2001 (Exhibits 4.2 and 4.3, Form 8-K filed March 26, 2001, File No. 1-2255); Form of Sixth Supplemental Indenture, dated January 1, 2002 (Exhibit 4.2, Form 8-K filed January 29, 2002, File No. 1-2255); Seventh Supplemental Indenture, dated September 1, 2002 (Exhibit 4.4, Form 8-K filed September 11, 2002, File No. 1-2255); Form of Eighth Supplemental Indenture, dated February 1, 2003 (Exhibit 4.2, Form 8-K filed February 27, 2003, File No. 1-2255); Forms of Ninth and Tenth Supplemental Indentures, dated December 1, 2003 (Exhibits 4.2 and 4.3, Form 8-K filed December 4, 2003, File No. 1-2255); Form of Eleventh Supplemental Indenture, dated December 1, 2003 (Exhibit 4.2, Form 8-K filed December 11, 2003, File No. 1-2255); Forms of Twelfth and Thirteenth Supplemental Indentures, dated January 1, 2006 (Exhibits 4.2 and 4.3, Form 8-K filed January 12, 2006, File No. 1-2255); Form of Fourteenth Supplemental Indenture, dated May 1, 2007 (Exhibit 4.2, Form 8-K filed May 16, 2007, File No. 1-2255); Form of Fifteenth Supplemental Indenture, dated September 1, 2007 (Exhibit 4.2, Form 8-K filed September 10, 2007, File No. 1-2255); Forms of Sixteenth and Seventeenth Supplemental Indentures, dated November 1, 2007 (Exhibits 4.2 and 4.3, Form 8-K filed November 30, 2007, File No. 1-2255); Form of Eighteenth Supplemental Indenture, dated April 1, 2008 (Exhibit 4.2, Form 8-K filed April 15, 2008, File No. 1-2255); Form of Nineteenth Supplemental and Amending Indenture, dated November 1, 2008 (Exhibit 4.2, Form 8-K filed November 5, 2008, File No. 1-2255); Form of Twentieth Supplemental Indenture, dated June 1, 2009 (Exhibit 4.3, Form 8-K filed June 24, 2009, File No. 1-2255); Form of Twenty-First Supplemental Indenture, dated August 1, 2010 (Exhibit 4.3, Form 8-K filed September 1, 2010, File No. 1-2255); Twenty-Second Supplemental Indenture, dated as of January 1, 2012 (Exhibit 4.3, Form 8-K filed January 12, 2012, File No. 1-2255).	X	
5.1	Opinion of McGuireWoods LLP regarding Legality (filed herewith).	X	
10.1	DRS Services Agreement, dated January 1, 2012, between Dominion Resources Services, Inc. and Virginia Electric and Power Company (Exhibit 10.2, Form 10-K for the fiscal year ended December 31, 2011, File No. 1-2255 and File No. 1-8489).	X	X

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10.2*	2012 Long-Term Incentive Program - 2012 Performance Grant Plan (Exhibit 10.1, Form 8-K filed January 20, 2012, File No. 1-8489).	X	X
10.3*	2012 Long-Term Incentive Program - Form of 2012 Restricted Stock Award Agreement (Exhibit 10.2, Form 8-K filed January 20, 2012, File No. 1-8489).	X	X

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12.1	Ratio of earnings to fixed charges for Dominion Resources, Inc. (filed herewith).	X	
12.2.a	Ratio of earnings to fixed charges for Virginia Electric and Power Company (filed herewith).		X
12.2.b	Ratio of earnings to fixed charges and dividends for Virginia Electric and Power Company (filed herewith).		X
23.1	Consent of McGuire Woods LLP (contained in Exhibit 5.1).	X	
31.a	Certification by Chief Executive Officer of Dominion Resources, Inc. pursuant to Section 302 of the Sarbanes-Oxley Act of 2002 (filed herewith).	X	
31.b	Certification by Chief Financial Officer of Dominion Resources, Inc. pursuant to Section 302 of the Sarbanes-Oxley Act of 2002 (filed herewith).	X	
31.c	Certification by Chief Executive Officer of Virginia Electric and Power Company pursuant to Section 302 of the Sarbanes-Oxley Act of 2002 (filed herewith).		X
31.d	Certification by Chief Financial Officer of Virginia Electric and Power Company pursuant to Section 302 of the Sarbanes-Oxley Act of 2002 (filed herewith).		X
32.a	Certification to the Securities and Exchange Commission by Chief Executive Officer and Chief Financial Officer of Dominion Resources, Inc. as required by Section 906 of the Sarbanes-Oxley Act of 2002 (furnished herewith).	X	
32.b	Certification to the Securities and Exchange Commission by Chief Executive Officer and Chief Financial Officer of Virginia Electric and Power Company as required by Section 906 of the Sarbanes-Oxley Act of 2002 (furnished herewith).		X
99	Condensed consolidated earnings statements (filed herewith).	X	X
101 <sup>^</sup>	The following financial statements from Dominion Resources, Inc. s and Virginia Electric and Power Company s Quarterly Report on Form 10-Q for the quarter ended March 31, 2012, filed on April 26, 2012, formatted in XBRL: (i) Consolidated Statements of Income, (ii) Consolidated Statements of Common Shareholders Equity (iii) Consolidated Balance Sheets, (iv) Consolidated Statements of Cash Flows, and (v) the Notes to Consolidated Financial Statements.	X	X

\* Indicates management contract or compensatory plan or arrangement

<sup>^</sup> This exhibit will not be deemed filed for purposes of Section 18 of the Securities Exchange Act of 1934 (15 U.S.C. 78r), or otherwise subject to the liability of that section. Such exhibit will not be deemed to be incorporated by reference into any filing under the Securities Act or Securities Exchange Act, except to the extent that one of the Companies specifically incorporates it by reference.



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**SIGNATURE**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

**DOMINION RESOURCES, INC.**

Registrant

April 26, 2012

/s/ Ashwini Sawhney  
Ashwini Sawhney

Vice President   Accounting and Controller

(Chief Accounting Officer)

**VIRGINIA ELECTRIC AND POWER COMPANY**

Registrant

April 26, 2012

/s/ Ashwini Sawhney  
Ashwini Sawhney

Vice President   Accounting

(Chief Accounting Officer)

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3.2.b	Virginia Electric and Power Company Amended and Restated Bylaws, effective June 1, 2009 (Exhibit 3.1, Form 8-K filed June 3, 2009, File No. 1-2255).		X
4	Dominion Resources, Inc. and Virginia Electric and Power Company agree to furnish to the Securities and Exchange Commission upon request any other instrument with respect to long-term debt as to which the total amount of securities authorized does not exceed 10% of either of their total consolidated assets.	X	X
4.1	Form of Senior Indenture, dated June 1, 1998, between Virginia Electric and Power Company and The Bank of New York Mellon (as successor trustee to JP Morgan Chase Bank (formerly The Chase Manhattan Bank)), as Trustee (Exhibit 4(iii), Form S-3 Registration Statement filed February 27, 1998, File No. 333-47119); Form of First Supplemental Indenture, dated June 1, 1998 (Exhibit 4.2, Form 8-K filed June 12, 1998, File No. 1-2255); Form of Second Supplemental Indenture, dated June 1, 1999 (Exhibit 4.2, Form 8-K filed June 4, 1999, File No. 1-2255); Form of Third Supplemental Indenture, dated November 1, 1999 (Exhibit 4.2, Form 8-K filed October 27, 1999, File No. 1-2255); Forms of Fourth and Fifth Supplemental Indentures, dated March 1, 2001 (Exhibits 4.2 and 4.3, Form 8-K filed March 26, 2001, File No. 1-2255); Form of Sixth Supplemental Indenture, dated January 1, 2002 (Exhibit 4.2, Form 8-K filed January 29, 2002, File No. 1-2255); Seventh Supplemental Indenture, dated September 1, 2002 (Exhibit 4.4, Form 8-K filed September 11, 2002, File No. 1-2255); Form of Eighth Supplemental Indenture, dated February 1, 2003 (Exhibit 4.2, Form 8-K filed February 27, 2003, File No. 1-2255); Forms of Ninth and Tenth Supplemental Indentures, dated December 1, 2003 (Exhibits 4.2 and 4.3, Form 8-K filed December 4, 2003, File No. 1-2255); Form of Eleventh Supplemental Indenture, dated December 1, 2003 (Exhibit 4.2, Form 8-K filed December 11, 2003, File No. 1-2255); Forms of Twelfth and Thirteenth Supplemental Indentures, dated January 1, 2006 (Exhibits 4.2 and 4.3, Form 8-K filed January 12, 2006, File No. 1-2255); Form of Fourteenth Supplemental Indenture, dated May 1, 2007 (Exhibit 4.2, Form 8-K filed May 16, 2007, File No. 1-2255); Form of Fifteenth Supplemental Indenture, dated September 1, 2007 (Exhibit 4.2, Form 8-K filed September 10, 2007, File No. 1-2255); Forms of Sixteenth and Seventeenth Supplemental Indentures, dated November 1, 2007 (Exhibits 4.2 and 4.3, Form 8-K filed November 30, 2007, File No. 1-2255); Form of Eighteenth Supplemental Indenture, dated April 1, 2008 (Exhibit 4.2, Form 8-K filed April 15, 2008, File No. 1-2255); Form of Nineteenth Supplemental and Amending Indenture, dated November 1, 2008 (Exhibit 4.2, Form 8-K filed November 5, 2008, File No. 1-2255); Form of Twentieth Supplemental Indenture, dated June 1, 2009 (Exhibit 4.3, Form 8-K filed June 24, 2009, File No. 1-2255); Form of Twenty-First Supplemental Indenture, dated August 1, 2010 (Exhibit 4.3, Form 8-K filed September 1, 2010, File No. 1-2255); Twenty-Second Supplemental Indenture, dated as of January 1, 2012 (Exhibit 4.3, Form 8-K filed January 12, 2012, File No. 1-2255).	X	
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10.2*	2012 Long-Term Incentive Program - 2012 Performance Grant Plan (Exhibit 10.1, Form 8-K filed January 20, 2012, File No. 1-8489).	X	X
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12.1	Ratio of earnings to fixed charges for Dominion Resources, Inc. (filed herewith).	X	

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12.2.a	Ratio of earnings to fixed charges for Virginia Electric and Power Company (filed herewith).		X
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\* Indicates management contract or compensatory plan or arrangement

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