

HUANENG POWER INTERNATIONAL INC  
Form 6-K  
October 17, 2013

FORM 6-K

SECURITIES AND EXCHANGE COMMISSION  
WASHINGTON, D.C. 20549

Report of Foreign Private Issuer  
Pursuant to Rule 13a-16 or 15d-16 of  
The Securities Exchange Act of 1934

For the month of October, 2013

(Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F.)

Form 20-F                Form 40-F

(Indicate by check mark whether the registrant by furnishing the information contained in this form is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.)

Yes                                  No                                 

(If "Yes" is marked, indicate below the file number assigned to registrant in connection with Rule 12g3-2(b):

82-\_\_\_\_\_. )  
N/A

Huaneng Power International, Inc.  
Huaneng Building,  
6 Fuxingmennei Street,  
Xicheng District,  
Beijing, 100031 PRC

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This Form 6-K consists of:

1. An announcement regarding adjustment of on-grid tariffs of Huaneng Power International, Inc. (the “Registrant”); and
2. An announcement regarding power generation of the Registrant for the first three quarters of 2013 within China;

Each made by the Registrant on October 16, 2013.

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Document 1

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(a Sino-foreign joint stock limited company incorporated in the People's Republic of China)  
(Stock Code: 902)

#### ADJUSTMENT OF ON-GRID TARIFFS

This announcement is made by Huaneng Power International, Inc. (the "Company") pursuant to Rule 13.09 of the Rules Governing the Listing of Securities on The Stock Exchange of Hong Kong Limited and the Inside Information Provisions under Part XIVA of the Securities and Futures Ordinance (Chapter 571 of the Laws of Hong Kong).

The Company recently received a notification from the National Development and Reform Commission regarding adjustment of on-grid tariffs for power generation enterprises. It is stated that with the view to implementing the Notice from the National Development and Reform Commission Regarding Adjusting Surcharge Standards on Renewable Energy Tariffs and Environmental Protection Related Tariffs, the State has decided to make appropriate adjustment to the on-grid tariffs of coal-fired generating units while maintaining the electricity sales price unchanged.

According to the National Development and Reform Commission's document on the tariffs adjustment, the on-grid tariffs of the Company's domestic power plants were adjusted as follows:

Domestic Power Plant	On-grid Tariffs before Adjustment (RMB/MWh) (Denitrification and VAT inclusive)	Change (RMB/MWh) (Denitrification and VAT inclusive)	On-grid Tariffs after Adjustment (RMB/MWh) (Denitrification and VAT inclusive)
<b>Liaoning Province</b>			
Dalian	414.20	-12	402.20
Dandong	414.20	-12	402.20
Yingkou	414.20	-12	402.20
Yingkou Co-generation	422.20	-10	412.20
<b>Hebei Province</b>			
Shang'an	439.98	-9.92	430.06
<b>Gansu Province</b>			
Pingliang	338.13	-12.44	325.69
<b>Beijing</b>			
Beijing Co-generation	506	-11.67	494.33
<b>Tianjin</b>			
Yangliuqing Co-generation	441.20	-13	428.20
<b>Shanxi Province</b>			
Yushe	396.70	-9	387.70
Zuoquan	393.70	-7	386.70
<b>Shandong Province</b>			
Dezhou	473.40	-11.23	462.17
Weihai	474.77	-10.02	464.75
Jining	457.17	-10.26	446.91
Xindian	453.80	-10.70	443.10
Rizhao Phase II	446.90	-9.70	437.20
Zhanhua Co-generation	446.90	-11.70	435.20

Domestic Power Plant	On-grid Tariffs before Adjustment (RMB/MWh) (Denitrification and VAT inclusive)	Change (RMB/MWh) (Denitrification and VAT inclusive)	On-grid Tariffs after Adjustment (RMB/MWh) (Denitrification and VAT inclusive)
<b>Henan Province</b>			
Qinbei	445.02	-11.55	433.47
<b>Jiangsu Province</b>			
Nantong	458.99	-24	434.99
Nanjing	459	-24	435
Taicang	463.41	-23.68	439.73
Huaiyin	459	-24	435
Jinling (Coal-fired)	463	-23	440
<b>Shanghai</b>			
Shidongkou First	467.10	-25	442.10
Shidongkou Second	456.10	-24	432.10
Shidongkou Power	485.30	-23	462.30
<b>Chongqing</b>			
Luohuang	452.74	-15.09	437.65
<b>Zhejiang Province</b>			
Yuhuan	490	-23	467
<b>Hunan Province</b>			
Yueyang	507.50	-11.98	495.52
<b>Jiangxi Province</b>			
Jinggangshan	492.58	-8.63	483.95
<b>Fujian Province</b>			
Fuzhou	460.52	-12.40	448.12
<b>Guangdong Province</b>			
Shantou Coal-fired	547.26	-18	529.26
Haimen	517.50	-18	499.50
<b>Yunnan Province</b>			
Diandong Energy	362.60	0.50	363.10
Yuwang Energy	364.60	1	365.60

In connection with the tariffs adjustment, the on-grid tariffs for coal-fired generating units that have met the denitrification requirements to the satisfaction of environmental protection authorities will be raised by RMB 0.01/kWh if the generating units have not benefited from the denitrification tariffs subsidy, or RMB 0.002/kWh if the generating units have received a subsidy of RMB 0.008/kWh. For coal-fired generating units that have met the de-dusting requirements to the satisfaction of environmental protection authorities, the on-grid tariffs will be raised by RMB 0.002/kWh to compensate de-dusting costs (such de-dusting tariffs subsidy of RMB 0.002/kWh is not included in the tariffs adjustment set forth above as the generating units which have met de-dusting requirements are still under confirmation).

The above mentioned adjustment on tariffs has been effective as of September 25, 2013. After the on-grid tariffs adjustment, the average on-grid tariffs of the Company is expected to decrease by RMB12.59/MWh based on the weighted average on-grid tariffs for the Company's generating capacity affected by this adjustment.

By Order of the Board Huaneng  
Power International, Inc. Du Daming  
Company Secretary

As at the date of this announcement, the directors of the Company are:

Cao Peixi  
(Executive Director)

Huang Long  
(Non-executive Director)

Li Shiqi  
(Non-executive Director)

Huang Jian  
(Non-executive Director)

Liu Guoyue  
(Executive Director)

Fan Xiaxia  
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Qi Yudong  
(Independent Non-executive Director)

Zhang Shouwen  
(Independent Non-executive Director)

Beijing, the PRC  
16 October 2013



Document 2

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(a Sino-foreign joint stock limited company incorporated in the People's Republic of China)  
(Stock Code: 902)

POWER GENERATION WITHIN CHINA  
INCREASES BY 4.60% FOR THE FIRST THREE QUARTERS OF 2013

This announcement is made pursuant to Rule 13.10B of the Rules Governing the Listing of Securities on The Stock Exchange of Hong Kong Limited.

Huaneng Power International, Inc. (the "Company") announces its power generation for the first three quarters of 2013.

According to the Company's preliminary statistics, as of September 30, 2013, the Company's total power generation by the power plants within China on consolidated basis amounted to 233.953 billion kWh, representing an increase of 4.60% over the same period last year. Total electricity sold by the Company amounted to 220.976 billion kWh, representing an increase of 4.77% over the same period last year. The increase in power generation of the Company was mainly attributable to the fact that during the peak period in this summer, the temperature maintained at a high level in the most of the regions in the country. The power demand has consistently increased and the growth of the nationwide power consumption has recovered.

The power generation and electricity sold by each of the Company's domestic power plants for the first three quarters of 2013 are listed below (in billion kWh):

Domestic Power Plant	Power generation for the first three quarters of 2013	Power generation for the first three quarters of 2012	Change		Electricity sold for the first three quarters of 2013	Electricity sold for the first three quarters of 2012	Change	
<b>Liaoning Province</b>								
Dalian	4.484	4.350	3.08	%	4.258	4.136	2.95	%
Dandong	2.196	2.362	-7.03	%	2.089	2.247	-7.03	%
Yingkou	5.587	5.808	-3.81	%	5.242	5.433	-3.52	%
Yingkou Co- generation	2.485	2.438	1.93	%	2.326	2.284	1.84	%
Wafangdian Wind Power	0.082	0.071	15.49	%	0.080	0.070	14.29	%
Suzi River Hydropower	0.022	0.009	144.44	%	0.022	0.008	175.00	%
Changtu Wind Power	0.068	-	-		0.067	-	-	
<b>Inner Mongolia</b>								
Huade Wind Power	0.164	0.151	8.61	%	0.163	0.150	8.67	%
<b>Hebei Province</b>								
Shang'an	10.416	10.985	-5.18	%	9.783	10.248	-4.54	%
Kangbao Wind Power	0.055	0.042	30.95	%	0.052	0.042	23.81	%
<b>Gansu Province</b>								
Pingliang	6.711	6.512	3.06	%	6.373	6.148	3.66	%
Jiuquan Wind Power	0.666	0.580	14.83	%	0.658	0.575	14.43	%

Domestic Power Plant	Power generation for the first three quarters of 2013	Power generation for the first three quarters of 2012	Change		Electricity sold for the first three quarters of 2013	Electricity sold for the first three quarters of 2012	Change	
<b>Beijing</b>								
Beijing Co-generation (Coal-fired)	3.583	3.342	7.21	%	3.169	2.946	7.57	%
Beijing Co-generation (Combined Cycle)	2.860	2.622	9.08	%	2.792	2.558	9.15	%
<b>Tianjin</b>								
Yangliuqing	5.147	4.989	3.17	%	4.805	4.643	3.49	%
<b>Shanxi Province</b>								
Yushe	2.147	2.646	-18.86	%	1.986	2.445	-18.77	%
Zuoquan	4.982	4.543	9.66	%	4.678	4.226	10.70	%
<b>Shangdong Province</b>								
Dezhou	11.488	11.430	0.51	%	10.775	10.726	0.46	%
Jining	3.693	3.790	-2.56	%	3.426	3.517	-2.59	%
Xindian	2.401	2.649	-9.36	%	2.239	2.480	-9.72	%
Weihai	8.187	8.488	-3.55	%	7.799	8.081	-3.49	%
Rizhao Phase II	5.638	5.855	-3.71	%	5.341	5.534	-3.49	%
Zhanhua Co-generation	1.248	1.361	-8.30	%	1.149	1.243	-7.56	%
<b>Henan Province</b>								
Qinbei	15.954	13.163	21.20	%	15.049	12.402	21.34	%

Domestic Power Plant	Power generation for the first three quarters of 2013	Power generation for the first three quarters of 2012	Change		Electricity sold for the first three quarters of 2013	Electricity sold for the first three quarters of 2012	Change	
<b>Jiangsu Province</b>								
Nantong	6.231	6.578	-5.28	%	5.932	6.273	-5.44	%
Nanjing	2.738	2.792	-1.93	%	2.592	2.636	-1.67	%
Taicang	8.590	9.117	-5.78	%	8.171	8.673	-5.79	%
Huaiyin	5.443	5.426	0.31	%	5.109	5.103	0.12	%
Jinling (Combined- cycle)	2.017	3.314	-39.14	%	1.972	3.240	-39.14	%
Jinling (Coal-fired)	9.697	8.047	20.50	%	9.243	7.659	20.68	%
Jinling Combined-cycle Co-generation	0.712	-	-		0.699	-	-	
Qidong Wind Power	0.267	0.256	4.30	%	0.261	0.250	4.40	%
<b>Shanghai</b>								
Shidongkou First	6.069	5.973	1.61	%	5.712	5.638	1.31	%
Shidongkou Second	5.044	5.016	0.56	%	4.837	4.812	0.52	%
Shanghai combined-cycle	1.572	1.199	31.11	%	1.535	1.169	31.31	%
Shidongkou Power	5.994	5.638	6.31	%	5.713	5.356	6.67	%
<b>Chongqing</b>								
Luohuang	10.292	8.449	21.81	%	9.506	7.795	21.95	%
<b>Zhejiang Province</b>								
Yuhuan	19.155	17.465	9.68	%	18.231	16.599	9.83	%
<b>Hubei Province</b>								
Enshi Maweigou Hydropower	0.038	0.039	-2.56	%	0.036	0.038	-5.26	%

Domestic Power Plant	Power generation for the first three quarters of 2013	Power generation for the first three quarters of 2012	Change		Electricity sold for the first three quarters of 2013	Electricity sold for the first three quarters of 2012	Change	
<b>Hunan Province</b>								
Yueyang	6.959	5.662	22.91	%	6.526	5.285	23.48	%
Xianqi Hydropower	0.239	0.126	89.68	%	0.235	0.125	88.00	%
<b>Jiangxi Province</b>								
Jinggangshan	7.022	6.382	10.03	%	6.702	6.074	10.34	%
<b>Fujian Province</b>								
Fuzhou	9.841	9.711	1.34	%	9.347	9.206	1.53	%
<b>Guangdong Province</b>								
Shantou Coal-fired	4.10	4.693	-12.64	%	3.878	4.442	-12.70	%
Haimen	12.796	9.523	34.37	%	12.235	9.089	34.61	%
<b>Yunnan Province</b>								
Diandong Energy	5.595	6.251	-10.49	%	5.166	5.769	-10.45	%
Yuwang Energy	3.278	3.819	-14.17	%	3.017	3.543	-14.85	%
<b>Total</b>	<b>233.953</b>	<b>223.662</b>	<b>4.60</b>	<b>%</b>	<b>220.976</b>	<b>210.916</b>	<b>4.77</b>	<b>%</b>

The accumulated power generation of Tuas Power Limited in Singapore accounted for a market share of 20.6% in Singapore for the first three quarters of 2013, representing a decrease of 5.6 percentage points compared to the same period last year.

By Order of the Board Huaneng Power International,  
Inc. Du Daming  
Company Secretary

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Beijing, the PRC  
16 October 2013

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the under-signed, thereunto duly authorized.

HUANENG POWER INTERNATIONAL, INC.

By */s/ Du Daming*

Name: Du Daming

Title: Company Secretary

Date: October 16, 2013