AXIS CAPITAL HOLDINGS LTD

Form 4

November 08, 2010

FORM 4

OMB APPROVAL

OMB 3235-0287 Number: January 31,

Expires: 2005 Estimated average

burden hours per response... 0.5

UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

STATEMENT OF CHANGES IN BENEFICIAL OWNERSHIP OF

Check this box if no longer subject to Section 16.

Form 4 or

Form 5 obligations may continue. See Instruction

SECURITIES Filed pursuant to Section 16(a) of the Securities Exchange Act of 1934,

Section 17(a) of the Public Utility Holding Company Act of 1935 or Section 30(h) of the Investment Company Act of 1940

1(b).

(Print or Type Responses)

1. Name and Address of Reporting Person * REDING DENNIS			2. Issuer Name and Ticker or Trading Symbol AXIS CAPITAL HOLDINGS LTD [AXS]	5. Relationship of Reporting Person(s) to Issuer (Check all applicable)				
(Last)	(First)	(Middle)	3. Date of Earliest Transaction (Month/Day/Year)	Director 10% Owner X Officer (give title Other (specify below)				
92 PITTS BA	Y ROAD		11/05/2010	EVP & Chief Operating Officer				
	(Street)		4. If Amendment, Date Original	6. Individual or Joint/Group Filing(Check				
PEMBROKE	c, D0 HM 08	Forms filed by		_X_ Form filed by One Reporting Person Form filed by More than One Reporting				
(City)	(State)	(Zip)	Table I - Non-Derivative Securities Acc	quired, Disposed of, or Beneficially Owned				

(City)	(State)	(Zip) Tabl	e I - Non-D	erivative (Securi	ties Acqu	iired, Disposed of	, or Beneficial	ly Owned
1.Title of	2. Transaction Date		3.	4. Securit		•	5. Amount of	6.	7. Nature of
Security	(Month/Day/Year)	Execution Date, if	Transactio	on(A) or Dis	sposed	of (D)	Securities	Ownership	Indirect
(Instr. 3)		any	Code	(Instr. 3, 4	4 and 5	5)	Beneficially	Form: Direct	Beneficial
		(Month/Day/Year)	(Instr. 8)				Owned	(D) or	Ownership
							Following	Indirect (I)	(Instr. 4)
					(4)		Reported	(Instr. 4)	
					(A)		Transaction(s)		
			Code V	Amount	or (D)	Price	(Instr. 3 and 4)		
Common Shares	11/05/2010		S	13,328	D	\$ 35.77	329,966	D	

Reminder: Report on a separate line for each class of securities beneficially owned directly or indirectly.

Persons who respond to the collection of SEC 1474 information contained in this form are not (9-02)required to respond unless the form displays a currently valid OMB control number.

Table II - Derivative Securities Acquired, Disposed of, or Beneficially Owned (e.g., puts, calls, warrants, options, convertible securities)

1. Title of Derivative Security (Instr. 3)	2. Conversion or Exercise Price of Derivative Security	3. Transaction Date (Month/Day/Year)	3A. Deemed Execution Date, if any (Month/Day/Year)	4. Transacti Code (Instr. 8)	Securities Acquired (A) or Disposed of (D)	6. Date Exercisable and Expiration Date (Month/Day/Year)		Secur	int of rlying	8. Price of Derivative Security (Instr. 5)	9. Nu Deriv Secur Bene Owne Follo Repo Trans (Instr
				Code V	(Instr. 3, 4, and 5) (A) (D)	Date Exercisable	Expiration Date	Title	Amount or Number of Shares		

Reporting Owners

Reporting Owner Name / Address Relationships

Director 10% Owner Officer Other

REDING DENNIS 92 PITTS BAY ROAD PEMBROKE, D0 HM 08

EVP & Chief Operating Officer

Signatures

Richard T. Gieryn, Jr., Attorney-in-Fact

**Signature of Reporting Person Date

Explanation of Responses:

- * If the form is filed by more than one reporting person, see Instruction 4(b)(v).
- ** Intentional misstatements or omissions of facts constitute Federal Criminal Violations. See 18 U.S.C. 1001 and 15 U.S.C. 78ff(a).

Note: File three copies of this Form, one of which must be manually signed. If space is insufficient, *see* Instruction 6 for procedure. Potential persons who are to respond to the collection of information contained in this form are not required to respond unless the form displays a currently valid OMB number. 2px;padding-right:2px;">

```
(114
)
(114
)
Net issuance of common stock under employee stock plans
1.1
—
(33
```

Reporting Owners 2

```
(16
49
Share-based compensation
25
25
BALANCE AT JUNE 30, 2016
173.9
$
1,141
2,165
(295
```

7,157

\$ (2,474)) \$ 7,694

BALANCE AT DECEMBER 31, 2016

175.3

\$ 1,141

\$ 2,135

\$ (383

\$ 7,331

\$ (2,428

\$ 7,796

Cumulative effect of change in accounting principle

Explanation of Responses:

	Edgar Filing: AXIS CAPITAL HOLDINGS LTD - Form 4
_	
_	
3	
_	
(2	
_	
1	
Net income —	
_	
_	
_	
405	
_	
405	
Other comprehensive income	e, net of tax
_	

22
22
Cash dividends declared on common stock (\$0.49 per share) —
(88
(88
Purchase of common stock (3.7
(257

(257
Net issuance of common stock under employee stock plans
2.8
_
(26
)
_
(20
128
82
N. d
Net issuance of common stock for warrants 1.5
/OF
(25)
(46
71
Share-based compensation —

```
24
24
Other
(1
1
BALANCE AT JUNE 30, 2017
175.9
$
1,141
2,110
$
(361
```

\$
7,580

\$
(2,485
)

\$
7,985

See notes to consolidated financial statements.

Table of Contents

CONSOLIDATED STATEMENTS OF CASH FLOWS (unaudited)

Comerica Incorporated and Subsidiaries

<i>a</i>	Six Mo Ended	Ju	ne 30,	
(in millions)	2017		2016	
OPERATING ACTIVITIES	¢ 405		0164	
Net income	\$405		\$164	
Adjustments to reconcile net income to net cash provided by operating activities:	22		107	
Provision for credit losses	33		197	,
Benefit for deferred income taxes			•)
Depreciation and amortization	60		59	
Net periodic defined benefit (credit) cost)		
Share-based compensation expense	24		25	
Net amortization of securities	3		4	
Accretion of loan purchase discount			(3)
Net gains on sales of foreclosed property	(1)	(2)
Net change in:				
Accrued income receivable)
Accrued expenses payable	•	1	40	
Other, net	180		•)
Net cash provided by operating activities	656		244	
INVESTING ACTIVITIES				
Investment securities available-for-sale:				
Maturities and redemptions	771		750	
Sales	1,259		—	
Purchases	(2,169)	(756)
Investment securities held-to-maturity:				
Maturities and redemptions	153		175	
Net change in loans	(370)	(1,392)
Proceeds from sales of foreclosed property	4		11	
Net increase in premises and equipment	(27)	(54)
Purchases of Federal Home Loan Bank stock	(22)	(115)
Other, net	2		1	
Net cash used in investing activities	(399)	(1,380)
FINANCING ACTIVITIES				
Net change in:				
Deposits	(2,084)	(3,509)
Short-term borrowings	516		(11)
Medium- and long-term debt:				
Terminations	(16)		
Issuances	_		2,800	
Common stock:				
Repurchases	(257)	(118)
Cash dividends paid			(74)
Issuances under employee stock plans	82		12	
Other, net)	(1)
Net cash used in financing activities	(1,844		•)
Net decrease in cash and cash equivalents	(1,587		•)
1	,,,,,,,	,	,,,-,	,

Cash and cash equivalents at beginning of period	7,218	6,147
Cash and cash equivalents at end of period	\$5,631	\$4,110
Interest paid	\$54	\$51
Income tax paid	130	60
Noncash investing and financing activities:		
Loans transferred to other real estate	4	19
Loans transferred from held-for-sale to portfolio	—	10
See notes to consolidated financial statements.		

Table of Contents

Notes to Consolidated Financial Statements (unaudited) Comerica Incorporated and Subsidiaries

NOTE 1 - BASIS OF PRESENTATION AND ACCOUNTING POLICIES

Organization

The accompanying unaudited consolidated financial statements were prepared in accordance with United States (U.S.) generally accepted accounting principles (GAAP) for interim financial information and with the instructions to Form 10-Q and Article 10 of Regulation S-X. Accordingly, the statements do not include all of the information and footnotes required by GAAP for complete financial statements. In the opinion of management, all adjustments (consisting of normal recurring accruals) considered necessary for a fair presentation were included. The results of operations for the six months ended June 30, 2017 are not necessarily indicative of the results that may be expected for the year ending December 31, 2017. Certain items in prior periods were reclassified to conform to the current presentation. For further information, refer to the consolidated financial statements and footnotes thereto included in the Annual Report of Comerica Incorporated and Subsidiaries (the Corporation) on Form 10-K for the year ended December 31, 2016.

Share-Based Compensation

Effective January 1, 2016, the Corporation adopted the provisions of Financial Accounting Standards Board (FASB) Accounting Standards Update (ASU) No. 2016-09, "Compensation - Stock Compensation (Topic 718): Improvements to Employee Share-Based Payments Accounting" (ASU 2016-09). ASU 2016-09 provides for the election of an accounting policy as to the timing of when stock award forfeitures are recognized in compensation expense. The Corporation elected to account for forfeitures as they occur, rather than account for compensation cost based on an estimate of the number of awards that are expected to vest. The prior period effect of this policy election as of the beginning of the year was reported as "cumulative effect of change in accounting principle" in the accompanying Consolidated Statements of Changes in Shareholders' Equity (unaudited). In addition, ASU 2016-09 requires excess tax benefits and deficiencies resulting from employee stock awards to be prospectively recognized as a component of income taxes. Previously, excess tax benefits and deficiencies were recognized in "capital surplus" in the Consolidated Statements of Changes in Shareholders' Equity. Net excess tax benefits for awards that vested, were exercised or expired included in the "provision for income taxes" totaled \$5 million and \$29 million for the three- and six-month periods ended June 30, 2017, respectively.

The Corporation also retrospectively adopted certain changes to the statement of cash flows in accordance with ASU 2016-09. Excess tax benefits must be classified as an operating activity, and cash paid to a tax authority by the Corporation when withholding shares from an employee's award for tax-withholding purposes must be classified as a financing activity. Accordingly, the Corporation reclassified \$4 million from operating activities to financing activities in the Consolidated Statements of Cash Flows (unaudited) pertaining to shares withheld from employee awards for tax withholding purposes for the six months ended June 30, 2016.

Recently Issued Accounting Pronouncements

In March 2017, the FASB issued ASU No. 2017-07, "Compensation - Retirement Benefits (Topic 715): Improving the Presentation of Net Periodic Pension Cost and Net Periodic Postretirement Benefit Cost" (ASU 2017-07), which requires employers to report service cost as part of compensation expense and the other components of net benefit cost separately from service cost on the statement of income. ASU 2017-07 is effective for the Corporation on January 1, 2018. Early adoption is permitted. The Corporation does not expect the new guidance to have a material impact on its financial condition or results of operation.

NOTE 2 - FAIR VALUE MEASUREMENTS

The Corporation utilizes fair value measurements to record fair value adjustments to certain assets and liabilities and to determine fair value disclosures. The determination of fair values of financial instruments often requires the use of estimates. In cases where quoted market values in an active market are not available, the Corporation uses present value techniques and other valuation methods to estimate the fair values of its financial instruments. These valuation methods require considerable judgment and the resulting estimates of fair value can be significantly affected by the assumptions made and methods used.

Trading securities, investment securities available-for-sale, derivatives and deferred compensation plan liabilities are recorded at fair value on a recurring basis. Additionally, from time to time, the Corporation may be required to record other assets and liabilities at fair value on a nonrecurring basis, such as impaired loans, other real estate (primarily foreclosed property), nonmarketable equity securities and certain other assets and liabilities. These nonrecurring fair value adjustments typically involve write-downs of individual assets or application of lower of cost or fair value accounting.

Refer to note 1 to the consolidated financial statements in the Corporation's Annual Report on Form 10-K for the year ended December 31, 2016 for further information about the fair value hierarchy, descriptions of the valuation methodologies and key inputs used to measure financial assets and liabilities recorded at fair value, as well as a description of the methods and

Table of Contents

Notes to Consolidated Financial Statements (unaudited)

Comerica Incorporated and Subsidiaries

significant assumptions used to estimate fair value disclosures for financial instruments not recorded at fair value in their entirety on a recurring basis.

ASSETS AND LIABLILITIES RECORDED AT FAIR VALUE ON A RECURRING BASIS

The following tables present the recorded amount of assets and liabilities measured at fair value on a recurring basis as of June 30, 2017 and December 31, 2016.

01 0 mil 0 0, 2017 mil 2 000 mil 0 1, 2010.					
(in millions)	Total	Level 1	Level 2	Level 3	3
June 30, 2017					
Trading securities:					
Deferred compensation plan assets	\$88	\$88	\$—	\$ —	
Investment securities available-for-sale:					
U.S. Treasury and other U.S. government agency securities	2,773	2,773		_	
Residential mortgage-backed securities (a)	8,057		8,057	_	
State and municipal securities	5			5	(b)
Equity and other non-debt securities	109	63		46	(b)
Total investment securities available-for-sale	10,944	2,836	8,057	51	
Derivative assets:					
Interest rate contracts	96		83	13	
Energy derivative contracts	104		104	_	
Foreign exchange contracts	36	—	36	—	
Warrants	2			2	
Total derivative assets	238		223	15	
Total assets at fair value	\$11,270	\$2,924	\$8,280	\$ 66	
Derivative liabilities:					
Interest rate contracts	\$47	\$	\$47	\$ —	
Energy derivative contracts	102	_	102	_	
Foreign exchange contracts	34	_	34	_	
Total derivative liabilities	183		183	_	
Deferred compensation plan liabilities	88	88	_	_	
Total liabilities at fair value	\$271	\$88	\$183	\$ —	

⁽a) Issued and/or guaranteed by U.S. government agencies or U.S. government-sponsored enterprises.

⁽b) Auction-rate securities.

Table of Contents

Notes to Consolidated Financial Statements (unaudited)

Comerica Incorporated and Subsidiaries

(in millions)	Total	Level 1	Level 2	Level	3
December 31, 2016					
Trading securities:					
Deferred compensation plan assets	\$87	\$87	\$—	\$ —	
Equity and other non-debt securities	1	1	_	_	
Total trading securities	88	88	_	_	
Investment securities available-for-sale:					
U.S. Treasury and other U.S. government agency securities	2,779	2,779	_	_	
Residential mortgage-backed securities (a)	7,872	_	7,872	_	
State and municipal securities	7	_	_	7	(b)
Equity and other non-debt securities	129	82	_	47	(b)
Total investment securities available-for-sale	10,787	2,861	7,872	54	
Derivative assets:					
Interest rate contracts	223	_	212	11	
Energy derivative contracts	146	_	146	_	
Foreign exchange contracts	38	_	38	_	
Warrants	3	_	_	3	
Total derivative assets	410	_	396	14	
Total assets at fair value	\$11,285	\$2,949	\$8,268	\$ 68	
Derivative liabilities:					
Interest rate contracts	\$81	\$	\$81	\$ —	
Energy derivative contracts	144	_	144	_	
Foreign exchange contracts	29	_	29	_	
Total derivative liabilities	254	_	254	_	
Deferred compensation plan liabilities	87	87	_	_	
Total liabilities at fair value	\$341	\$87	\$254	\$ —	
* 1 1/ 11 ** 0		** ~			

⁽a) Issued and/or guaranteed by U.S. government agencies or U.S. government-sponsored enterprises.

(b) Auction-rate securities.

There were no transfers of assets or liabilities recorded at fair value on a recurring basis into or out of Level 1, Level 2 and Level 3 fair value measurements during each of the three- and six-month periods ended June 30, 2017 and 2016.

Table of Contents

Notes to Consolidated Financial Statements (unaudited)

Comerica Incorporated and Subsidiaries

The following table summarizes the changes in Level 3 assets and liabilities measured at fair value on a recurring basis for the three- and six-month periods ended June 30, 2017 and 2016.

1			Net Realized/Unrealized Gains (Losses) (Pretax)									
	at	ance	Recor	ded i	n Ear	ni Rgs co Othe					End	ance at
(in millions)	Beg of F	ginning Period	Realiz	ze U nr	ealize	Com	prehensiv me	Redemp	tion	s Sales	Peri	od
Three Months Ended June 30, 2017												
Investment securities available-for-sale:	ф	_	Φ	Ф		Ф		ф		Ф	Ф	_
State and municipal securities (a) Equity and other non-debt securities (a)	\$ 46	5	\$ —	\$ -	_	\$	_	\$ —		> —	- \$ 46	5
Total investment securities			_	_		_		_		_		
available-for-sale	51		_	_		_		_		_	51	
Derivative assets:												
Interest rate contracts	11		_	2	(b)	_		_		_	13	
Warrants	2		4 (b)	_		_		_		(4)	2	
Three Months Ended June 30, 2016												
Investment securities available-for-sale:	ф	0	Φ	Ф		ф		Φ (1	`	Ф	Ф	0
State and municipal securities (a) Corporate debt securities (a)	\$ 1	9	\$ —	\$ -	_	\$	_	\$ (1)	\$ —	- \$ 1	8
Equity and other non-debt securities (a)	51			_		(3)				48	
Total investment securities						·						
available-for-sale	61		_	_		(3)	(1)	_	57	
Derivative assets:												
Interest rate contracts	20		_	7	(b)	—		_		—	27	
Warrants	2		_	1	(b)	_		_		(1)	2	
Six Months Ended June 30, 2017												
Investment securities available-for-sale:	¢	7	¢	Ф		¢		\$ (2	`	¢	- \$	5
State and municipal securities (a) Equity and other non-debt securities (a)	\$ 47	/	3 —	5 –	_	\$	_	\$ (2 (1)	5 —	- ֆ 46	5
Total investment securities								·	,			
available-for-sale	54		_	_		_		(3)	_	51	
Derivative assets:												
Interest rate contracts	11		_	2	(b)	_		_		_	13	
Warrants	3		5 (b)	(1)	(b)	—		_		(5)	2	
Six Months Ended June 30, 2016												
Investment securities available-for-sale:	¢	9	¢	¢		¢		¢ (1	`	¢	¢	0
State and municipal securities (a) Corporate debt securities (a)	\$ 1	9	5 —	.	_	\$	_	\$ (1)	э —	- \$ 1	8
Equity and other non-debt securities (a)	67					(4)	(15)		48	
Total investment securities						·			,			
available-for-sale	77		_	_		(4)	(16)	_	57	
Derivative assets:												
Interest rate contracts	9		_	18	(b)	_		_		_	27	
Warrants	2			1	(b)	_		_		(1)	2	
(a) Auction-rate securities.												

(b) Realized and unrealized gains and losses due to changes in fair value recorded in "other noninterest income" on the consolidated statements of comprehensive income.

ASSETS AND LIABILITIES RECORDED AT FAIR VALUE ON A NONRECURRING BASIS

The Corporation may be required, from time to time, to record certain assets and liabilities at fair value on a nonrecurring basis. These include assets that are recorded at the lower of cost or fair value that were recognized at fair value below cost at the end of the period. The following table presents assets recorded at fair value on a nonrecurring basis at June 30, 2017 and December 31, 2016. No liabilities were recorded at fair value on a nonrecurring basis at June 30, 2017 and December 31, 2016.

Table of Contents

Total loans

Other real estate

Notes to Consolidated Financial Statements (unaudited)

282

Comerica Incorporated and Subsidiaries

(in millions)	Level 3
June 30, 2017	
Loans:	
Commercial	\$ 248
Commercial mortgage	18
International	5
Total loans	271
Other real estate	13
Total assets at fair value	\$ 284
December 31, 2016	
Loans:	
Commercial	\$ 256
Commercial mortgage	15
International	11

Total assets at fair value \$ 283

Level 3 assets recorded at fair value on a nonrecurring basis at June 30, 2017 and December 31, 2016 included loans for which a specific allowance was established based on the fair value of collateral and other real estate for which fair value of the properties was less than the cost basis. For both asset classes, the unobservable inputs were the additional adjustments applied by management to the appraised values to reflect such factors as non-current appraisals and revisions to estimated time to sell. These adjustments are determined based on qualitative judgments made by management on a case-by-case basis and are not quantifiable inputs, although they are used in the determination of fair value.

The following table presents quantitative information related to the significant unobservable inputs utilized in the Corporation's Level 3 recurring fair value measurement as of June 30, 2017 and December 31, 2016. The Corporation's Level 3 recurring fair value measurements primarily include auction-rate securities where fair value is determined using an income approach based on a discounted cash flow model and certain interest rate derivative contracts where credit valuation adjustments are significant to the overall fair value of the derivative. The inputs in the table below reflect management's expectation of continued illiquidity in the secondary auction-rate securities market due to a lack of market activity for the issuers remaining in the portfolio, a lack of market incentives for issuer redemptions, and the expectation for a continuing low interest rate environment. The workout periods reflect management's expectation of the pace at which short-term interest rates could rise at each respective period.

> Discounted Cash Flow Model Unobservable Input

			e neeser vacie input						
v 20 2015		ue ions)	Discount Rate	Workout Period (in years)					
June 30, 2017									
State and municipal securities (a)	\$	5	5% - 7%	1 - 2					
Equity and other non-debt securities (a)	46		7% - 9%	1 - 2					
December 31, 2016									
State and municipal securities (a)	\$	7	4% - 6%	1 - 2					
Equity and other non-debt securities (a)	47		7% - 9%	1 - 2					
(a) Auction-rate securities.									

ESTIMATED FAIR VALUES OF FINANCIAL INSTRUMENTS NOT RECORDED AT FAIR VALUE ON A RECURRING BASIS

The Corporation typically holds the majority of its financial instruments until maturity and thus does not expect to realize many of the estimated fair value amounts disclosed. The disclosures also do not include estimated fair value amounts for items that are not defined as financial instruments, but which have significant value. These include such items as core deposit intangibles, the future earnings potential of significant customer relationships and the value of trust operations and other fee generating businesses. The Corporation believes the imprecision of an estimate could be significant.

Table of Contents

Notes to Consolidated Financial Statements (unaudited)

Comerica Incorporated and Subsidiaries

The carrying amount and estimated fair value of financial instruments not recorded at fair value in their entirety on a recurring basis on the Corporation's consolidated balance sheets are as follows:

recurring cases on the corporation is consonicate	Carrying Estimated Fair Value						
(in millions)	Amount	Total	Level	Level	Level		
(in millions)	Amount	Total	1	2	3		
June 30, 2017							
Assets							
Cash and due from banks	\$1,372	\$1,372	\$1,372	\$ -	-\$		
Interest-bearing deposits with banks	4,259	4,259	4,259	—			
Investment securities held-to-maturity	1,430	1,424	_	1,424			
Loans held-for-sale	1	1	_	1			
Total loans, net of allowance for loan losses (a)	48,703	48,468		—	48,468		
Customers' liability on acceptances outstanding	3	3	3	—			
Restricted equity investments	228	228	228	—	_		
Nonmarketable equity securities (b)	6	10					
Liabilities							
Demand deposits (noninterest-bearing)	31,210	31,210		31,210	_		
Interest-bearing deposits	23,133	23,133	—	23,133			
Customer certificates of deposit	2,438	2,418	—	2,418			
Total deposits	56,781	56,761	_	56,761			
Short-term borrowings	541	541	541	—			
Acceptances outstanding	3	3	3	—			
Medium- and long-term debt	5,143	5,138	—	5,138	_		
Credit-related financial instruments	(76)	(76)	—	—	(76)		
December 31, 2016							
Assets							
Cash and due from banks	\$1,249	\$1,249		\$ -	-\$ —		
Interest-bearing deposits with banks	5,969	5,969	5,969	_	_		
Investment securities held-to-maturity	1,582	1,576	_	1,576	_		
Loans held-for-sale	4	4	—	4			
Total loans, net of allowance for loan losses (a)	48,358	48,250	_	_	48,250		
Customers' liability on acceptances outstanding		5	5	_			
Restricted equity investments	207	207	207	_			
Nonmarketable equity securities (b)	11	16					
Liabilities							
Demand deposits (noninterest-bearing)	31,540	31,540	_	31,540	_		
Interest-bearing deposits	24,639	24,639	_	24,639	_		
Customer certificates of deposit	2,806	2,731	_	2,731	_		
Total deposits	58,985	58,910	_	58,910	_		
Short-term borrowings	25	25	25	_	_		
Acceptances outstanding	5	5	5	—	_		
Medium- and long-term debt	5,160	5,132	_	5,132	_		
Credit-related financial instruments	(73)	(73)		—	(73)		

⁽a) Included \$271 million and \$282 million of impaired loans recorded at fair value on a nonrecurring basis at June 30, 2017 and December 31, 2016, respectively.

⁽b) Certain investments that are measured at fair value using the net asset value have not been classified in the fair value hierarchy. The fair value amounts presented in the table are intended to permit reconciliation of the fair value

hierarchy to the amounts presented in the consolidated balance sheets.

Table of Contents

Notes to Consolidated Financial Statements (unaudited)

Comerica Incorporated and Subsidiaries

NOTE 3 - INVESTMENT SECURITIES

A summary of the Corporation's investment securities follows:

(in millions)	Amortized Cost	Unrealized		Gross Unrealized Losses		Fair Value	
June 30, 2017		Gu	1113	Lo	,505		
Investment securities available-for-sale:							
U.S. Treasury and other U.S. government agency securities	\$ 2,762	\$	11	\$		\$ 2,773	
Residential mortgage-backed securities (a)	8,089	45		77		8,057	
State and municipal securities	5	_		_		5	
Equity and other non-debt securities	109	1		1		109	
Total investment securities available-for-sale (b)	\$ 10,965	\$	57	\$	78	\$ 10,944	
Investment securities held-to-maturity (c):							
Residential mortgage-backed securities (a)	\$ 1,430	\$	1	\$	7	\$ 1,424	
December 31, 2016							
Investment securities available-for-sale:							
U.S. Treasury and other U.S. government agency securities	\$ 2,772	\$	8	\$	1	\$ 2,779	
Residential mortgage-backed securities (a)	7,921	48		97		7,872	
State and municipal securities	7	_		_		7	
Equity and other non-debt securities	129	1		1		129	
Total investment securities available-for-sale (b)	\$ 10,829	\$	57	\$	99	\$ 10,787	
Investment securities held-to-maturity (c):							
Residential mortgage-backed securities (a)	\$ 1,582	\$	1	\$	7	\$ 1,576	
Issued and/or guaranteed by U.S. government	t agencies of	rII	Sgover	nme	nt_enone	cored	

- (a) Issued and/or guaranteed by U.S. government agencies or U.S. government-sponsored enterprises.
- (b) June 30, 2017 and \$55 million and \$54 million, respectively, as of December 31, 2016.

 The amortized cost of investment securities held-to-maturity included net unrealized losses of \$11 million at
- (c) June 30, 2017 and \$12 million at December 31, 2016 related to securities transferred from available-for-sale, which are included in accumulated other comprehensive loss.

A summary of the Corporation's investment securities in an unrealized loss position as of June 30, 2017 and December 31, 2016 follows:

	Temporarily Impaired									
	Less th	Total								
(in millions)	Fair	Fair Unrealized Fair		Unrealized	Fair	Unrealized				
(in millions)	Value	Losses	Value	Losses	Value	Losse	S			
June 30, 2017										
U.S. Treasury and other U.S. government agency securities	\$301	\$ — (c)	\$ <i>—</i>	\$ —	\$301	\$ <i>—</i>	(c)			
Residential mortgage-backed securities (a)	4,667	69	1,073	27	5,740	96				
State and municipal securities (b)	_	_	5	— (c)	5	_	(c)			
Equity and other non-debt securities (b)	_	_	46	1	46	1				
Total temporarily impaired securities	\$4,968	\$ 69	\$ 1,124	\$ 28	\$6,092	\$ 97				
December 31, 2016										
U.S. Treasury and other U.S. government agency securities	\$527	\$ 1	\$ —	\$ —	\$527	\$ 1				

Residential mortgage-backed securities (a)	4,992	87		1,177	32		6,169	119	
State and municipal securities (b)	_	_		7		(c)	7	_	(c)
Equity and other non-debt securities (b)	36	_	(c)	11		(c)	47	_	(c)
Total temporarily impaired securities	\$5,555	\$ 88		\$ 1,195	\$ 32		\$6,750	\$ 120	

- (a) Issued and/or guaranteed by U.S. government agencies or U.S. government-sponsored enterprises.
- (b) Primarily auction-rate securities.
- (c) Unrealized losses less than \$0.5 million.

At June 30, 2017, the Corporation had 233 securities in an unrealized loss position with no credit impairment, including 4 U.S. Treasury securities, 188 residential mortgage-backed securities, 28 equity and other non-debt auction-rate preferred securities

Table of Contents

Notes to Consolidated Financial Statements (unaudited)

Comerica Incorporated and Subsidiaries

and 13 state and municipal auction-rate securities. As of June 30, 2017, approximately 96 percent of the aggregate par value of auction-rate securities have been redeemed or sold since acquisition, of which approximately 90 percent were redeemed at or above cost. The unrealized losses for these securities resulted from changes in market interest rates and liquidity. The Corporation ultimately expects full collection of the carrying amount of these securities, does not intend to sell the securities in an unrealized loss position, and it is not more-likely-than-not that the Corporation will be required to sell the securities in an unrealized loss position prior to recovery of amortized cost. The Corporation does not consider these securities to be other-than-temporarily impaired at June 30, 2017.

Sales, calls and write-downs of investment securities available-for-sale resulted in the following gains and losses recorded in "net securities gains (losses)" on the consolidated statements of comprehensive income, computed based on the adjusted cost of the specific security.

	Three	Six				
	Months	Months				
	Ended	Ended				
	June 30,	June 30,				
(in millions)	2017 2016	2017 2016				
Securities gains	\$ — \$ —	\$1 \$—				
Securities losses (a)	(2)(1)	(3)(3)				
Net securities losses	\$(2) \$(1)	\$(2) \$(3)				

(a) Primarily charges related to a derivative contract tied to the conversion rate of Visa Class B shares.

The following table summarizes the amortized cost and fair values of debt securities by contractual maturity. Securities with multiple maturity dates are classified in the period of final maturity. Expected maturities will differ from contractual maturities because borrowers may have the right to call or prepay obligations with or without call or prepayment penalties.

(in millions)	Available	e-for-sale	Held-to-	maturity	
June 30, 2017	Amortize	e d Fair	Amortize Cair		
June 30, 2017	Cost	Value	Cost	Value	
Contractual maturity					
Within one year	\$20	\$20	\$ —	\$—	
After one year through five years	2,991	3,002	_	_	
After five years through ten years	1,833	1,861	21	20	
After ten years	6,012	5,952	1,409	1,404	
Subtotal	10,856	10,835	1,430	1,424	
Equity and other non-debt securities	109	109	_	_	
Total investment securities	\$10,965	\$10,944	\$1,430	\$1,424	

Included in the contractual maturity distribution in the table above were residential mortgage-backed securities available-for-sale with total amortized cost and fair value of \$8.1 billion and residential mortgage-backed securities held-to-maturity with a total amortized cost and fair value of \$1.4 billion. The actual cash flows of mortgage-backed securities may differ from contractual maturity as the borrowers of the underlying loans may exercise prepayment options.

At June 30, 2017, investment securities with a carrying value of \$1.1 billion were pledged where permitted or required by law to secure \$600 million of liabilities, primarily public and other deposits of state and local government agencies and derivative instruments.

Table of Contents

Notes to Consolidated Financial Statements (unaudited)

Comerica Incorporated and Subsidiaries

NOTE 4 – CREDIT QUALITY AND ALLOWANCE FOR CREDIT LOSSES

The following table presents an aging analysis of the recorded balance of loans.

The following table presents an aging and	-				•		
			and Still A	ccruing			
(in millions)	30-59	60-89	90 Days	Total	Nonaccrual		
	Days	Days	or More	10141	Loans	Loans	Loans
June 30, 2017							
Business loans:							
Commercial	\$ 38	\$ 11	\$ 23	\$ 72	\$ 379	\$30,998	\$31,449
Real estate construction:							
Commercial Real Estate business line (a)	_	—	_	_	_	2,560	2,560
Other business lines (b)		1	_	1	_	296	297
Total real estate construction	_	1	_	1	_	2,856	2,857
Commercial mortgage:							
Commercial Real Estate business line (a)	16	_	_	16	9	1,801	1,826
Other business lines (b)	2	3	7	12	32	7,104	7,148
Total commercial mortgage	18	3	7	28	41	8,905	8,974
Lease financing	_	_	_	_	8	464	472
International	8	_	_	8	6	1,131	1,145
Total business loans	64	15	30	109	434	44,354	44,897
Retail loans:							
Residential mortgage	8	10	_	18	36	1,922	1,976
Consumer:						,-	,
Home equity	6	2	_	8	23	1,765	1,796
Other consumer	1	_	_	1	_	738	739
Total consumer	7	2	_	9	23	2,503	2,535
Total retail loans	15	12	_	27	59	4,425	4,511
Total loans	\$ 79	\$ 27	\$ 30	\$ 136	\$ 493		\$49,408
December 31, 2016	7 12	T	7 - 2	,	4	+ ,	+ 12,100
Business loans:							
Commercial	\$ 30	\$ 12	\$ 14	\$ 56	\$ 445	\$30.493	\$30,994
Real estate construction:	Ψ 20	Ψ 12	Ψ 1.	Ψ 20	Ψ	φ50,175	Ψ50,>>.
Commercial Real Estate business line (a)			_	_		2,485	2,485
Other business lines (b)	_		_	_		384	384
Total real estate construction	_		_	_		2,869	2,869
Commercial mortgage:						2,007	2,007
Commercial Real Estate business line (a)	5			5	9	2,004	2,018
Other business lines (b)	58	5	5	68	37	6,808	6,913
Total commercial mortgage	63	5	5	73	46	8,812	8,931
Lease financing					6	566	572
International	1	_	_	1	14	1,243	1,258
Total business loans	94	<u> </u>	<u> </u>	130	511	43,983	44,624
Retail loans:	7 4	1 /	19	130	311	43,903	44,024
Residential mortgage	7	3		10	39	1,893	1,942
	/	3	_	10	39	1,093	1,942
Consumer:	4	2		7	20	1 765	1 200
Home equity	4	3	_	7	28	1,765	1,800
Other consumer	1 5	3	_	1	4	717	722
Total consumer	3	3	_	8	32	2,482	2,522

Total retail loans 12 6 — 18 71 4,375 4,464
Total loans \$ 106 \$ 23 \$ 19 \$ 148 \$ 582 \$ 48,358 \$ 49,088

(a) Primarily loans to real estate developers.

(b) Primarily loans secured by owner-occupied real estate.

Table of Contents

Notes to Consolidated Financial Statements (unaudited)

Comerica Incorporated and Subsidiaries

The following table presents loans by credit quality indicator, based on internal risk ratings assigned to each business loan at the time of approval and subjected to subsequent reviews, generally at least annually, and to pools of retail loans with similar risk characteristics.

loans with similar risk characteristics.					
	Internall	y Assigned R	ating		
(in millions)	Pass (a)	Special Mention (b)	Substandard (c)	Nonaccrual (d)	Total
June 30, 2017		()			
Business loans:					
Commercial	\$29,492	\$ 661	\$ 917	\$ 379	\$31,449
Real estate construction:					
Commercial Real Estate business line (e)	2,545	15	_	_	2,560
Other business lines (f)	297	_	_	_	297
Total real estate construction	2,842	15	_	_	2,857
Commercial mortgage:					
Commercial Real Estate business line (e)	1,744	66	7	9	1,826
Other business lines (f)	6,894	110	112	32	7,148
Total commercial mortgage	8,638	176	119	41	8,974
Lease financing	443	20	1	8	472
International	1,064	57	18	6	1,145
Total business loans	42,479	929	1,055	434	44,897
Retail loans:					
Residential mortgage	1,930	10	_	36	1,976
Consumer:					
Home equity	1,769	1	3	23	1,796
Other consumer	738	1	_	_	739
Total consumer	2,507	2	3	23	2,535
Total retail loans	4,437	12	3	59	4,511
Total loans	\$46,916	\$ 941	\$ 1,058	\$ 493	\$49,408
December 31, 2016					
Business loans:					
Commercial	\$28,616	\$ 944	\$ 989	\$ 445	\$30,994
Real estate construction:					
Commercial Real Estate business line (e)	2,485	_	_	_	2,485
Other business lines (f)	381	_	3	_	384
Total real estate construction	2,866	_	3	_	2,869
Commercial mortgage:					
Commercial Real Estate business line (e)	1,970	19	20	9	2,018
Other business lines (f)	6,645	109	122	37	6,913
Total commercial mortgage	8,615	128	142	46	8,931
Lease financing	550	11	5	6	572
International	1,200	22	22	14	1,258
Total business loans	41,847	1,105	1,161	511	44,624
Retail loans:					
Residential mortgage	1,900	3	_	39	1,942
Consumer:					
Home equity	1,767	1	4	28	1,800
Other consumer	718	_	_	4	722

Total consumer	2,485	1	4	32	2,522
Total retail loans	4,385	4	4	71	4,464
Total loans	\$46,232	\$ 1,109	\$ 1,165	\$ 582	\$49,088

- (a) Includes all loans not included in the categories of special mention, substandard or nonaccrual.
- Special mention loans are accruing loans that have potential credit weaknesses that deserve management's close (b) attention, such as loans to borrowers who may be experiencing financial difficulties that may result in deterioration of repayment prospects from the borrower at some future date.
 - Substandard loans are accruing loans that have a well-defined weakness, or weaknesses, such as loans to borrowers who may be experiencing losses from operations or inadequate liquidity of a degree and duration that jeopardizes
- (c) the orderly repayment of the loan. Substandard loans also are distinguished by the distinct possibility of loss in the future if these weaknesses are not corrected. This category is generally consistent with the "substandard" category as defined by regulatory authorities.
 - Nonaccrual loans are loans for which the accrual of interest has been discontinued. For further information regarding nonaccrual loans, refer to the Nonperforming Assets subheading in Note 1 Basis of Presentation and
- (d) Accounting Policies on page F-56 in the Corporation's 2016 Annual Report. A significant majority of nonaccrual loans are generally consistent with the "substandard" category and the remainder are generally consistent with the "doubtful" category as defined by regulatory authorities.
- (e) Primarily loans to real estate developers.
- (f) Primarily loans secured by owner-occupied real estate.

Table of Contents

Notes to Consolidated Financial Statements (unaudited)

Comerica Incorporated and Subsidiaries

The following table summarizes nonperforming assets.

(in millions)	June 30,	December 31,				
(in millions)	2017	201	16			
Nonaccrual loans	\$ 493	\$	582			
Reduced-rate loans (a)	8	8				
Total nonperforming loans	501	590)			
Foreclosed property (b)	18	17				
Total nonperforming assets	\$ 519	\$	607			

There were no reduced-rate business loans at both June 30, 2017 and December 31, 2016. Reduced-rate retail loans were \$8 million at both June 30, 2017 and December 31, 2016.

There were no retail loans secured by residential real estate properties in process of foreclosure included in nonaccrual loans at both June 30, 2017 and December 31, 2016.

Allowance for Credit Losses

The following table details the changes in the allowance for loan losses and related loan amounts.

(in millions)	2017 Busines Loans	SS	Retail Loans		Total		2016 Busines Loans	SS	Retail Loans		Total	
Three Months Ended June 30												
Allowance for loan losses:												
Balance at beginning of period	\$661		\$47		\$708		\$674		\$50		\$724	
Loan charge-offs	(37)	(2)	(39)	(52)	(2)	(54)
Recoveries on loans previously charged-off	20		1		21		11		1		12	
Net loan charge-offs	(17)	(1)	(18)	(41)	(1)	(42)
Provision for loan losses	17		(2)	15		49		(2)	47	
Balance at end of period	\$661		\$44		\$705		\$682		\$47		\$729	
Six Months Ended June 30												
Allowance for loan losses:												
Balance at beginning of period	\$682		\$48		\$730		\$579		\$55		\$634	
Loan charge-offs	(79)	(4)	(83)	(127)	(4)	(131)
Recoveries on loans previously charged-off	29		3		32		35		2		37	
Net loan charge-offs	(50)	(1)	(51)	(92)	(2)	(94)
Provision for loan losses	29		(3)	26		194		(6)	188	
Foreign currency translation adjustment					_		1				1	
Balance at end of period	\$661		\$44		\$705		\$682		\$47		\$729	
As a percentage of total loans	1.47	%	0.98	%	1.43	%	1.48	%	1.07	%	1.45	%
June 30												
Allowance for loan losses:												
Individually evaluated for impairment	\$93		\$1		\$94		\$112		\$—		\$112	
Collectively evaluated for impairment	568		43		611		570		47		617	
Total allowance for loan losses	\$661		\$44		\$705		\$682		\$47		\$729	
Loans:												

⁽b) Included \$4 million and \$3 million of foreclosed residential real estate properties at June 30, 2017 and December 31, 2016, respectively.

Individually evaluated for impairment	\$509	\$41	\$550	\$646	\$26	\$672
Collectively evaluated for impairment	44,388	4,470	48,858	45,354	4,354	49,708
Total loans evaluated for impairment	\$44,897	\$4,511	\$49,408	\$46,000	\$4,380	\$50,380

Table of Contents

Notes to Consolidated Financial Statements (unaudited)

Comerica Incorporated and Subsidiaries

Changes in the allowance for credit losses on lending-related commitments, included in "accrued expenses and other liabilities" on the consolidated balance sheets, are summarized in the following table.

	Thre	e	Six	
	Mon	ths	Mon	ths
	Ende	ed	Ende	ed
	June	30,	June	30,
(in millions)	2017	2016	2017	72016
Balance at beginning of period	\$46	\$46	\$41	\$45
Charge-offs on lending-related commitments (a)	_	(5)	_	(11)
Provision for credit losses on lending-related commitments	2	2	7	9
Balance at end of period	\$48	\$43	\$48	\$43

(a) Charge-offs result from the sale of unfunded lending-related commitments.

Individually Evaluated Impaired Loans

The following table presents additional information regarding individually evaluated impaired loans.

	Recorded Investment In:								
(in millions)	with No	ired Impaired S Loans with Related Allowance vance	Looma	Unpaid Principal Balance	Related Allowance for Loan Losses				
June 30, 2017									
Business loans:									
Commercial	\$115	\$ 347	\$ 462	\$ 569	\$	87			
Commercial mortgage:									
Commercial Real Estate business line (a)	—	7	7	15	4				
Other business lines (b)	1	33	34	40	1				
Total commercial mortgage	1	40	41	55	5				
International	_	6	6	14	1				
Total business loans	116	393	509	638	93				
Retail loans:									
Residential mortgage	19	8	27	28	1				
Consumer:									
Home equity	12	_	12	13	—				
Other consumer	2	_	2	2	—				
Total consumer	14	_	14	15	_				
Total retail loans (c)	33	8	41	43	1				
Total individually evaluated impaired loans	\$149	\$ 401	\$ 550	\$ 681	\$	94			
December 31, 2016									
Business loans:									
Commercial	\$90	\$ 423	\$ 513	\$ 608	\$	80			
Commercial mortgage:									
Commercial Real Estate business line (a)	—	7	7	15	1				
Other business lines (b)	2	30	32	40	3				
Total commercial mortgage	2	37	39	55	4				
International	3	11	14	20	2				
Total business loans	95	471	566	683	86				

Retail loans:					
Residential mortgage	19	9	28	30	2
Consumer:					
Home equity	15	_	15	19	_
Other consumer	2	3	5	6	1
Total consumer	17	3	20	25	1
Total retail loans (c)	36	12	48	55	3
Total individually evaluated impaired loans	\$131	\$ 483	\$ 614	\$ 738	\$ 89

⁽a) Primarily loans to real estate developers.

⁽b) Primarily loans secured by owner-occupied real estate.

Individually evaluated retail loans generally have no related allowance for loan losses, primarily due to policy which results in direct write-downs of most restructured retail loans.

Table of Contents

Notes to Consolidated Financial Statements (unaudited)

Comerica Incorporated and Subsidiaries

The following table presents information regarding average individually evaluated impaired loans and the related interest recognized. Interest income recognized for the period primarily related to performing restructured loans.

	Individually Evaluated Impaired							
	Loans							
	2017			2016				
	Avera	a ge tere	est	Avera	est			
	Balan	decon	ne	Balan	ne			
(in millions)	for Recognized			for Recognized				
	the	for th	e	the	for th	e		
	Perio	dPerio	d	Perio	dPerio	d		
Three Months Ended June 30								
Business loans:								
Commercial	\$473	\$	2	\$639	\$	2		
Commercial mortgage:								
Commercial Real Estate business line (a)	7	_		8	_			
Other business lines (b)	35	_		31	_			
Total commercial mortgage	42	_		39	_			
International	7	_		23	_			
Total business loans	522	2		701	2			
Retail loans:								
Residential mortgage	27	_		11	_			
Consumer loans:								
Home equity	12	_		11	_			
Other consumer	2	_		3	_			
Total consumer	14	_		14	_			
Total retail loans	41	_		25	_			
Total individually evaluated impaired loans	\$563	\$	2	\$726	\$	2		
Six Months Ended June 30								
Business loans:								
Commercial	\$487	\$	4	\$537	\$	6		
Commercial mortgage:	·	·		·	·			
Commercial Real Estate business line (a)	7	_		10	_			
Other business lines (b)	34	_		32	_			
Total commercial mortgage	41	_		42	_			
International	9	_		19	_			
Total business loans	537	4		598	6			
Retail loans:								
Residential mortgage	27	_		12	_			
Consumer:								
Home equity	13	_		12	_			
Other consumer	3	_		4	_			
Total consumer	16	_		16	_			
Total retail loans	43	_		28	_			
Total individually evaluated impaired loans		\$	4	\$626	\$	6		
(a) Primarily loans to real estate developers.								
(L) D: '1 1	1	1 , ,						

(b) Primarily loans secured by owner-occupied real estate.

Table of Contents

Notes to Consolidated Financial Statements (unaudited)

Comerica Incorporated and Subsidiaries

Troubled Debt Restructurings

The following tables detail the recorded balance at June 30, 2017 and 2016 of loans considered to be troubled debt restructurings (TDRs) that were restructured during the three- and six-month periods ended June 30, 2017 and 2016, by type of modification. In cases of loans with more than one type of modification, the loans were categorized based on the most significant modification.

<u> </u>	2017						2016								
	Type of Modification						Type of Modification								
	Princ	ipate	erest	AB	AB Note Total		Principaterest			AB Note		Total			
(in millions)	Defe	rrRlat	te	Res	structure	$S_{\mathbf{M}}^{10}$	tal odifications	Defe	rRla	te	Res	structure	SM	läl Sdifications	
	(a)	Red	duction	s(b)		IVI	ounications	(a)	Reductions(b)				tures Modification		
Three Months Ended June															
30															
Business loans:															
Commercial	\$47	\$	_	\$	36	\$	83	\$18	\$	_	\$	20	\$	38	
Commercial mortgage:															
Other business lines (c)	1	—		—		1		1	—		—		1		
Total business loans	48	—		36		84		19	—		20		39		
Retail loans:															
Consumer:															
Home equity (d)	_	1		—		1		1	—		—		1		
Total retail loans	_	1		_		1		1	—		_		1		
Total loans	\$48	\$	1	\$	36	\$	85	\$20	\$	_	\$	20	\$	40	
Six Months Ended June 30															
Business loans:															
Commercial	\$96	\$	_	\$	36	\$	132	\$107	\$	_	\$	26	\$	133	
Commercial mortgage:															
Other business lines (c)	4	—		—		4		2	—		—		2		
International	_	_		_		—		_	—		10		10		
Total business loans	100	_		36		13	6	109	—		36		14:	5	
Retail loans:															
Residential mortgage	_	_		_		—		_	2		_		2		
Consumer:															
Home equity (d)	1	2		_		3		1	—		_		1		
Total retail loans	1	2		_		3		1	2		_		3		
Total loans	\$101	\$	2	\$	36	\$	139	\$110	\$	2	\$	36	\$	148	

Primarily represents loan balances where terms were extended 90 days or more at or above contractual interest rates

Commitments to lend additional funds to borrowers whose terms have been modified in TDRs were \$47 million at June 30, 2017 and \$24 million at December 31, 2016.

The majority of the modifications considered to be TDRs that occurred during the six months ended June 30, 2017 and 2016 were principal deferrals. The Corporation charges interest on principal balances outstanding during deferral

Loan restructurings whereby the original loan is restructured into two notes: an "A" note, which generally reflects (b) the portion of the modified loan which is expected to be collected; and a "B" note, which is generally fully charged off.

⁽c) Primarily loans secured by owner-occupied real estate.

⁽d) Includes bankruptcy loans for which the court has discharged the borrower's obligation and the borrower has not reaffirmed the debt.

periods. Additionally, none of the modifications involved forgiveness of principal. As a result, the current and future financial effects of the recorded balance of loans considered to be TDRs that were restructured during the six months ended June 30, 2017 and 2016 were insignificant.

On an ongoing basis, the Corporation monitors the performance of modified loans to their restructured terms. In the event of a subsequent default, the allowance for loan losses continues to be reassessed on the basis of an individual evaluation of the loan.

Table of Contents

Notes to Consolidated Financial Statements (unaudited)

Comerica Incorporated and Subsidiaries

The following table presents information regarding the recorded balance at June 30, 2017 and 2016 of loans modified by principal deferral during the twelve-month periods ended June 30, 2017 and 2016, and those principal deferrals which experienced a subsequent default during the three- and six-month periods ended June 30, 2017 and 2016. For principal deferrals, incremental deterioration in the credit quality of the loan, represented by a downgrade in the risk rating of the loan, for example, due to missed interest payments or a reduction of collateral value, is considered a subsequent default.

	2017			2016		
(in millions)	Balance at June 30	Default in	tSubsequent Default in the Six Months Ended June 30	Balance at June 30	Default in	tSubsequent Default in the Six Months Ended June 30
Principal deferrals:						
Business loans:						
Commercial	\$141	\$ -	_\$ _	-\$233	\$ 21	\$ 21
Commercial mortgage:						
Commercial Real Estate business line (a)	1	_		4	1	1
Other business lines (b)	7	_		7	_	6
Total commercial mortgage	8	_	_	11	1	7
International	_	_	_	1	_	1
Total business loans	149	_	_	245	22	29
Retail loans:						
Consumer:						
Home equity	1 (c))—		2 (c))—	
Total principal deferrals	\$151	\$ -	-\$ -	-\$247	\$ 22	\$ 29

- (a) Primarily loans to real estate developers.
- (b) Primarily loans secured by owner-occupied real estate.
- (c) Includes bankruptcy loans for which the court has discharged the borrower's obligation and the borrower has not reaffirmed the debt.

During the twelve-month periods ended June 30, 2017 and 2016, loans with a carrying value of \$3 million and \$4 million, respectively, were modified by interest rate reduction. During the twelve-month periods ended June 30, 2017 and 2016, loans with a carrying value of \$68 million and \$36 million, respectively, were restructured into two notes (AB note restructures). For reduced-rate loans and AB note restructures, a subsequent payment default is defined in terms of delinquency, when a principal or interest payment is 90 days past due. There were no subsequent payment defaults of reduced-rate loans or AB note restructures during the three- and six-month periods ended June 30, 2017 and no subsequent payment defaults of reduced-rate loans and \$1 million of subsequent payment defaults of AB note restructures during the three- and six-month periods ended June 30, 2016.

NOTE 5 - DERIVATIVE AND CREDIT-RELATED FINANCIAL INSTRUMENTS

In the normal course of business, the Corporation enters into various transactions involving derivative and credit-related financial instruments to manage exposure to fluctuations in interest rate, foreign currency and other market risks and to meet the financing needs of customers (customer-initiated derivatives). These financial instruments involve, to varying degrees, elements of market and credit risk. Market and credit risk are included in the determination of fair value.

Market risk is the potential loss that may result from movements in interest rates, foreign currency exchange rates or energy commodity prices that cause an unfavorable change in the value of a financial instrument. The Corporation manages this risk by establishing monetary exposure limits and monitoring compliance with those limits. Market risk

inherent in interest rate and energy contracts entered into on behalf of customers is mitigated by taking offsetting positions, except in those circumstances when the amount, tenor and/or contract rate level results in negligible economic risk, whereby the cost of purchasing an offsetting contract is not economically justifiable. The Corporation mitigates most of the inherent market risk in foreign exchange contracts entered into on behalf of customers by taking offsetting positions and manages the remainder through individual foreign currency position limits and aggregate value-at-risk limits. These limits are established annually and positions are monitored quarterly. Market risk inherent in derivative instruments held or issued for risk management purposes is typically offset by changes in the fair value of the assets or liabilities being hedged.

Credit risk is the possible loss that may occur in the event of nonperformance by the counterparty to a financial instrument. The Corporation attempts to minimize credit risk arising from customer-initiated derivatives by evaluating the creditworthiness of each customer, adhering to the same credit approval process used for traditional lending activities and obtaining collateral as deemed necessary. Derivatives with dealer counterparties are either cleared through a clearinghouse or settled directly with a single counterparty. For derivatives settled directly with dealer counterparties, the Corporation utilizes counterparty risk limits and

Table of Contents

Notes to Consolidated Financial Statements (unaudited) Comerica Incorporated and Subsidiaries

monitoring procedures as well as master netting arrangements and bilateral collateral agreements to facilitate the management of credit risk. Master netting arrangements effectively reduce credit risk by permitting settlement of positive and negative positions and offset cash collateral held with the same counterparty on a net basis. Bilateral collateral agreements require daily exchange of cash or highly rated securities issued by the U.S. Treasury or other U.S. government entities to collateralize amounts due to either party. At June 30, 2017, counterparties with bilateral collateral agreements had pledged \$11 million of marketable investment securities and deposited \$77 million of cash with the Corporation to secure the fair value of contracts in an unrealized gain position, and the Corporation had pledged \$21 million of marketable investment securities and posted \$5 million of cash as collateral for contracts in an unrealized loss position. For those counterparties not covered under bilateral collateral agreements, collateral is obtained, if deemed necessary, based on the results of management's credit evaluation of the counterparty. Collateral varies, but may include cash, investment securities, accounts receivable, equipment or real estate. Included in the fair value of derivative instruments are credit valuation adjustments reflecting counterparty credit risk. These adjustments are determined by applying a credit spread for the counterparty or the Corporation, as appropriate, to the total expected exposure of the derivative. There were no derivative instruments with credit-risk-related contingent features that were in a liability position at June 30, 2017.

Derivative Instruments

Derivative instruments utilized by the Corporation are negotiated over-the-counter and primarily include swaps, caps and floors, forward contracts and options, each of which may relate to interest rates, energy commodity prices or foreign currency exchange rates. Swaps are agreements in which two parties periodically exchange cash payments based on specified indices applied to a specified notional amount until a stated maturity. Caps and floors are agreements which entitle the buyer to receive cash payments based on the difference between a specified reference rate or price and an agreed strike rate or price, applied to a specified notional amount until a stated maturity. Forward contracts are over-the-counter agreements to buy or sell an asset at a specified future date and price. Options are similar to forward contracts except the purchaser has the right, but not the obligation, to buy or sell the asset during a specified period or at a specified future date.

Over-the-counter contracts are tailored to meet the needs of the counterparties involved and, therefore, contain a greater degree of credit risk and liquidity risk than exchange-traded contracts, which have standardized terms and readily available price information. The Corporation reduces exposure to market and liquidity risks from over-the-counter derivative instruments entered into for risk management purposes, and transactions entered into to mitigate the market risk associated with customer-initiated transactions, by conducting hedging transactions with investment grade domestic and foreign financial institutions and subjecting counterparties to credit approvals, limits and collateral monitoring procedures similar to those used in making other extensions of credit. In addition, certain derivative contracts executed bilaterally with a dealer counterparty in the over-the-counter market are cleared through a clearinghouse, whereby the clearinghouse becomes the counterparty to the transaction.

Table of Contents

Notes to Consolidated Financial Statements (unaudited)

Comerica Incorporated and Subsidiaries

The following table presents the composition of the Corporation's derivative instruments held or issued for risk management purposes or in connection with customer-initiated and other activities at June 30, 2017 and December 31, 2016. The table excludes commitments and warrants accounted for as derivatives.

	June 30,	2017 Fair V	alue	Decemb	er 31, 2 Fair V		
	Notional	/Gross	Gross	Notional			
(in millions)			at De rivative Liabilities				
Risk management purposes	Timount	(24)05000	Lidomicios	Timount	(24)05010	, Liucini	.105
Derivatives designated as hedging instruments							
Interest rate contracts:							
Swaps - fair value - receive fixed/pay floating (b)	\$2,275	\$10	\$ —	\$2,275	\$92	\$ 4	
Derivatives used as economic hedges	, ,			. ,			
Foreign exchange contracts:							
Spot, forwards and swaps	703		4	717	2	2	
Total risk management purposes	2,978	10	4	2,992	94	6	
Customer-initiated and other activities	Í			,			
Interest rate contracts:							
Caps and floors written	627		_	436		1	
Caps and floors purchased	627	_	_	436	1	_	
Swaps (b)	13,003	86	47	12,451	130	76	
Total interest rate contracts	14,257	86	47	13,323	131	77	
Energy contracts:							
Caps and floors written	297	_	19	419	1	31	
Caps and floors purchased	297	19	_	419	31	1	
Swaps	1,309	85	83	1,389	114	112	
Total energy contracts	1,903	104	102	2,227	146	144	
Foreign exchange contracts:							
Spot, forwards, options and swaps	1,583	36	30	1,509	36	27	
Total customer-initiated and other activities	17,743	226	179	17,059	313	248	
Total gross derivatives	\$20,721	236	183	\$20,051	407	254	
Amounts offset in the consolidated balance sheets:							
Netting adjustment - Offsetting derivative assets/liabilities		(54)	(54)		(84)	(84)
Netting adjustment - Cash collateral received/posted		(68)	(4)		(47)	(45)
Net derivatives included in the consolidated balance sheets (c)		114	125		276	125	
Amounts not offset in the consolidated balance sheets:							
Marketable securities pledged under bilateral collateral		(10)	(16		(10)	(0	`
agreements		(10)	(16)		(19)	(8)
Net derivatives after deducting amounts not offset in the consolidated balance sheets		\$104	\$ 109		\$257	\$ 117	

Notional or contractual amounts, which represent the extent of involvement in the derivatives market, are used to determine the contractual cash flows required in accordance with the terms of the agreement. These amounts are typically not exchanged, significantly exceed amounts subject to credit or market risk and are not reflected in the consolidated balance sheets.

(b) Due to clearinghouse rule changes, beginning January 1, 2017, variation margin payments are treated as settlements of derivative exposure rather than as collateral. As a result, these payments are now considered in determining the fair value of centrally cleared derivatives, resulting in centrally cleared derivatives having a fair

value of approximately zero.

Net derivative assets are included in "accrued income and other assets" and net derivative liabilities are included in "accrued expenses and other liabilities" on the consolidated balance sheets. Included in the fair value of net derivative (c) assets and net derivative liabilities are credit valuation adjustments reflecting counterparty credit risk and credit risk of the Corporation. The fair value of net derivative assets included credit valuation adjustments for counterparty credit risk of \$5 million at both June 30, 2017 and December 31, 2016.

Table of Contents

Notes to Consolidated Financial Statements (unaudited)

Comerica Incorporated and Subsidiaries

Risk Management

The Corporation's derivative instruments used for managing interest rate risk currently comprise swaps converting fixed-rate long-term debt to variable rates. These instruments generated net interest income of \$10 million and \$16 million for the three months ended June 30, 2017 and 2016, respectively, and \$20 million and \$33 million for the six months ended June 30, 2017 and 2016, respectively. These hedges have been highly effective, with no ineffectiveness net gains or losses recognized for both the three-month periods ended June 30, 2017 and 2016 as well as the six-month period ended June 30, 2017. An ineffectiveness net gain of \$3 million was included in "other noninterest income" in the consolidated statements of comprehensive income for the six months ended June 30, 2016.

The following table summarizes the expected weighted average remaining maturity of the notional amount of risk management interest rate swaps and the weighted average interest rates associated with amounts expected to be received or paid on interest rate swap agreements as of June 30, 2017 and December 31, 2016.

(dollar amounts in millions)	Notional Amount	Remaining Maturity (in years)	Average Receive	Rate	Pay Rat	te (a)
June 30, 2017						
Swaps - fair value - receive fixed/pay floating rate						
Medium- and long-term debt designation	\$ 2,275	4.0	3.69	%	1.98	%
December 31, 2016						
Swaps - fair value - receive fixed/pay floating rate						
Medium- and long-term debt designation	2,275	4.5	3.69		1.80	

Variable rates paid on receive fixed swaps are based on six-month LIBOR rates in effect at June 30, 2017 and December 31, 2016.

Foreign exchange rate risk arises from changes in the value of certain assets and liabilities denominated in foreign currencies. The Corporation employs spot and forward contracts in addition to swap contracts to manage exposure to these and other risks. These instruments are used as economic hedges and net gains or losses are included in "other noninterest income" in the consolidated statements of comprehensive income.

Customer-Initiated and Other

The Corporation enters into derivative transactions at the request of customers and generally takes offsetting positions with dealer counterparties to mitigate the inherent market risk. Income primarily results from the spread between the customer derivative and the offsetting dealer position.

For customer-initiated foreign exchange contracts where offsetting positions have not been taken, the Corporation manages the remaining inherent market risk through individual foreign currency position limits and aggregate value-at-risk limits. These limits are established annually and reviewed quarterly. For those customer-initiated derivative contracts which were not offset or where the Corporation holds a position within the limits described above, the Corporation recognized no net gains or losses in "other noninterest income" in the consolidated statements of comprehensive income for both the three- and six-month periods ended June 30, 2017, respectively, and \$1 million of net gains for both the three- and six-month periods ended June 30, 2016.

Fair values of customer-initiated and other derivative instruments represent the net unrealized gains or losses on such contracts and are recorded in the consolidated balance sheets. Changes in fair value are recognized in the consolidated statements of comprehensive income. The net gains recognized in income on customer-initiated derivative instruments, net of the impact of offsetting positions, were as follows.

Three	Six
Months	Months
Ended	Ended
June 30,	June 30,
20172016	20172016

(in millions) Location of Gain

Interest rate contracts	Other noninterest income	\$7	\$6	\$13	\$8
Energy contracts	Other noninterest income	1	1	1	1
Foreign exchange contracts	Foreign exchange income	11	9	22	19
Total		\$19	\$ 16	\$36	\$ 28

Table of Contents

Notes to Consolidated Financial Statements (unaudited)

Comerica Incorporated and Subsidiaries

Credit-Related Financial Instruments

The Corporation issues off-balance sheet financial instruments in connection with commercial and consumer lending activities. The Corporation's credit risk associated with these instruments is represented by the contractual amounts indicated in the following table.

(in millions)	ne 30, L	December 31,
20:	17 2	.016
Unused commitments to extend credit:		
Commercial and other \$2	2,450 \$	24,333
Bankcard, revolving check credit and home equity loan commitments 2,8	349 2	2,658
Total unused commitments to extend credit \$2.	5,299 \$	26,991
Standby letters of credit \$3.	,436 \$	3,623
Commercial letters of credit 40	4	-6

The Corporation maintains an allowance to cover probable credit losses inherent in lending-related commitments, including unused commitments to extend credit, letters of credit and financial guarantees. The allowance for credit losses on lending-related commitments, included in "accrued expenses and other liabilities" on the consolidated balance sheets, was \$48 million and \$41 million at June 30, 2017 and December 31, 2016, respectively.

Unused Commitments to Extend Credit

Commitments to extend credit are legally binding agreements to lend to a customer, provided there is no violation of any condition established in the contract. These commitments generally have fixed expiration dates or other termination clauses and may require payment of a fee. Since many commitments expire without being drawn upon, the total contractual amount of commitments does not necessarily represent future cash requirements of the Corporation. Commercial and other unused commitments are primarily variable rate commitments. The allowance for credit losses on lending-related commitments included \$29 million at both June 30, 2017 and December 31, 2016, for probable credit losses inherent in the Corporation's unused commitments to extend credit.

Standby and Commercial Letters of Credit

Standby letters of credit represent conditional obligations of the Corporation which guarantee the performance of a customer to a third party. Standby letters of credit are primarily issued to support public and private borrowing arrangements, including commercial paper, bond financing and similar transactions. Commercial letters of credit are issued to finance foreign or domestic trade transactions. These contracts expire in decreasing amounts through the year 2023. The Corporation may enter into participation arrangements with third parties that effectively reduce the maximum amount of future payments which may be required under standby and commercial letters of credit. These risk participations covered \$250 million and \$255 million, respectively, of the \$3.5 billion and \$3.7 billion standby and commercial letters of credit outstanding at June 30, 2017 and December 31, 2016, respectively.

The carrying value of the Corporation's standby and commercial letters of credit, included in "accrued expenses and other liabilities" on the consolidated balance sheets, totaled \$47 million at June 30, 2017, including \$28 million in deferred fees and \$19 million in the allowance for credit losses on lending-related commitments. At December 31, 2016, the comparable amounts were \$44 million, \$32 million and \$12 million, respectively.

Table of Contents

Notes to Consolidated Financial Statements (unaudited)

Comerica Incorporated and Subsidiaries

The following table presents a summary of criticized standby and commercial letters of credit at June 30, 2017 and December 31, 2016. The Corporation's criticized list is generally consistent with the Special mention, Substandard and Doubtful categories defined by regulatory authorities. The Corporation manages credit risk through underwriting, periodically reviewing and approving its credit exposures using Board committee approved credit policies and guidelines.

(dollar amounts in millions)

June 30, December 31, 2017 2016

Total criticized standby and commercial letters of credit \$103 \$135

As a percentage of total outstanding standby and commercial letters of credit 3.0 % 3.7 %

Other Credit-Related Financial Instruments

The Corporation enters into credit risk participation agreements, under which the Corporation assumes credit exposure associated with a borrower's performance related to certain interest rate derivative contracts. The Corporation is not a party to the interest rate derivative contracts and only enters into these credit risk participation agreements in instances in which the Corporation is also a party to the related loan participation agreement for such borrowers. The Corporation manages its credit risk on the credit risk participation agreements by monitoring the creditworthiness of the borrowers, which is based on the normal credit review process had it entered into the derivative instruments directly with the borrower. The notional amount of such credit risk participation agreement reflects the pro-rata share of the derivative instrument, consistent with its share of the related participated loan. As of June 30, 2017 and December 31, 2016, the total notional amount of the credit risk participation agreements was approximately \$577 million and \$458 million, respectively, and the fair value, included in customer-initiated interest rate contracts recorded in "accrued expenses and other liabilities" on the consolidated balance sheets, was insignificant for both periods. The maximum estimated exposure to these agreements, as measured by projecting a maximum value of the guaranteed derivative instruments, assuming 100 percent default by all obligors on the maximum values, was approximately \$2 million and \$3 million at June 30, 2017 and December 31, 2016, respectively. In the event of default, the lead bank has the ability to liquidate the assets of the borrower, in which case the lead bank would be required to return a percentage of the recouped assets to the participating banks. As of June 30, 2017, the weighted average remaining maturity of outstanding credit risk participation agreements was 2.5 years.

NOTE 6 - VARIABLE INTEREST ENTITIES (VIEs)

The Corporation evaluates its interest in certain entities to determine if these entities meet the definition of a VIE and whether the Corporation is the primary beneficiary and should consolidate the entity based on the variable interests it held both at inception and when there is a change in circumstances that requires a reconsideration.

The Corporation holds ownership interests in funds in the form of limited partnerships or limited liability companies (LLCs) investing in affordable housing projects that qualify for the low-income housing tax credit (LIHTC). The Corporation also directly invests in limited partnerships and LLCs which invest in community development projects which generate similar tax credits to investors. As an investor, the Corporation obtains income tax credits and deductions from the operating losses of these tax credit entities. These tax credit entities meet the definition of a VIE; however, the Corporation is not the primary beneficiary of the entities, as the general partner or the managing member has both the power to direct the activities that most significantly impact the economic performance of the entities and the obligation to absorb losses or the right to receive benefits that could be significant to the entities.

The Corporation accounts for its interests in LIHTC entities using the proportional amortization method. Exposure to loss as a result of the Corporation's involvement with LIHTC entities at June 30, 2017 was limited to approximately \$424 million. Ownership interests in other community development projects which generate similar tax credits to investors (other tax credit entities) are accounted for under either the cost or equity method. Exposure to loss as a result of the Corporation's involvement in other tax credit entities at June 30, 2017 was limited to approximately \$7 million.

Investment balances, including all legally binding commitments to fund future investments, are included in "accrued income and other assets" on the consolidated balance sheets. A liability is recognized in "accrued expenses and other

liabilities" on the consolidated balance sheets for all legally binding unfunded commitments to fund tax credit entities (\$172 million at June 30, 2017). Amortization and other write-downs of LIHTC investments are presented on a net basis as a component of the "provision for income taxes" on the consolidated statements of comprehensive income, while amortization and write-downs of other tax credit investments are recorded in "other noninterest income." The income tax credits and deductions are recorded as a reduction of income tax expense and a reduction of federal income taxes payable.

The Corporation provided no financial or other support that was not contractually required to any of the above VIEs during the six months ended June 30, 2017 and 2016.

Table of Contents

Notes to Consolidated Financial Statements (unaudited)

Comerica Incorporated and Subsidiaries

The following table summarizes the impact of these tax credit entities on line items on the Corporation's consolidated statements of comprehensive income.

	Three Months Ended June 30,	Six M Ended 30,	
(in millions)	2017 201	6 2017	2016
Other noninterest income:			
Amortization of other tax credit investments	\$ \$	- \$1	\$
Provision for income taxes:			
Amortization of LIHTC investments	16 16	32	32
Low income housing tax credits	(16) (15) (31)	(31)
Other tax benefits related to tax credit entities	(6) (6) (12)	(12)
Total provision for income taxes	\$(6) \$(5) \$(11)	\$(11)

For further information on the Corporation's consolidation policy, see note 1 to the consolidated financial statements in the Corporation's 2016 Annual Report.

NOTE 7 - MEDIUM- AND LONG-TERM DEBT

Medium- and long-term debt is summarized as follows:

(in millions)	June 30, 2017	December 31, 2016
Parent company		
Subordinated notes:		
3.80% subordinated notes due 2026 (a)	\$ 258	\$ 256
Medium-term notes:		
2.125% notes due 2019 (a)	349	348
Total parent company	607	604
Subsidiaries		
Subordinated notes:		
5.20% subordinated notes due 2017 (a)	502	511
4.00% subordinated notes due 2025 (a)	351	347
7.875% subordinated notes due 2026 (a)	213	215
Total subordinated notes	1,066	1,073
Medium-term notes:		
2.50% notes due 2020 (a)	670	667
Federal Home Loan Bank (FHLB) advances:		
Floating-rate based on FHLB auction rate due 2026	2,800	2,800
Other notes:		
6.0% - 6.4% fixed-rate notes due 2018 to 2020	_	16
Total subsidiaries	4,536	4,556
Total medium- and long-term debt	\$5,143	\$ 5,160

The fixed interest rates on these notes have been swapped to a variable rate and designated in a hedging

(a) relationship. Accordingly, carrying value has been adjusted to reflect the change in the fair value of the debt as a result of changes in the benchmark rate.

Subordinated notes with remaining maturities greater than one year qualify as Tier 2 capital.

Comerica Bank (the Bank), a wholly-owned subsidiary of the Corporation, is a member of the FHLB, which provides short- and long-term funding to its members through advances collateralized by real estate-related assets. The interest rate on each FHLB advance resets every four weeks, based on the FHLB auction rate, with the reset date of each note

scheduled at one-week intervals. At June 30, 2017, the weighted-average rate on these advances was 1.13%. Each note may be prepaid in full, without penalty, at each scheduled reset date. Borrowing capacity is contingent on the amount of collateral available to be pledged to the FHLB. At June 30, 2017, \$15.6 billion of real estate-related loans were pledged to the FHLB as blanket collateral for current and potential future borrowings of approximately \$3.5 billion. Unamortized debt issuance costs deducted from the carrying amount of medium- and long-term debt totaled \$6 million at June 30, 2017 and \$7 million at December 31, 2016.

Table of Contents

Notes to Consolidated Financial Statements (unaudited)

Comerica Incorporated and Subsidiaries

NOTE 8 - ACCUMULATED OTHER COMPREHENSIVE LOSS

The following table presents a reconciliation of the changes in the components of accumulated other comprehensive loss and details the components of other comprehensive income (loss) for the six months ended June 30, 2017 and 2016, including the amount of income tax expense (benefit) allocated to each component of other comprehensive income (loss).

income (loss). (in millions) Accumulated net unrealized (losses) gains on investigations. Balance at beginning of period, net of tax	stment securitie	es:	Six Months Ended June 30, 2017 2016 \$(33) \$9	
Net unrealized holding gains arising during the per Less: Provision for income taxes Net unrealized holding gains arising during the per Less:			21 191 8 70 13 121	
Net losses realized as a yield adjustment in interest Less: Benefit for income taxes Reclassification adjustment for net losses realized of tax	(1) (2) — (1) (1) (1)			
Change in net unrealized gains on investment securities, net of tax Balance at end of period, net of tax				
Accumulated defined benefit pension and other postretirement plans adjustment: Balance at beginning of period, net of tax				
Amortization of actuarial net loss Amortization of prior service credit Amounts recognized in salaries and benefits expensional tess: Provision for income taxes Change in defined benefit pension and other postre Balance at end of period, net of tax Total accumulated other comprehensive loss at end NOTE 9 - NET INCOME PER COMMON SHARI Basic and diluted net income per common share are	tirement plans I of period, net E	of tax	25 19 (13) — 12 19 4 7 8 12 \$(342) \$(426) \$(361) \$(295)	
·	Three Months Ended June 30,	Six Months Ended June 30,		
(in millions, except per share data) Basic and diluted	2017 2016	2017 2016		
Net income Less:	\$203 \$104	\$405 \$164		

3

173 175 173

\$202 \$103 \$402 \$162

175

Basic average common shares

Income allocated to participating securities

Net income attributable to common shares

Basic net income per common share	\$1.15	\$0.60	\$2.30	\$0.94
Basic average common shares Dilutive common stock equivalents:	175	173	175	173
•	3 1 179	2 2 177	3 2 180	2 2 177
Diluted net income per common share	\$1.13	\$0.58	\$2.24	\$0.92
26				

Table of Contents

Notes to Consolidated Financial Statements (unaudited)

Comerica Incorporated and Subsidiaries

The following average shares related to outstanding options to purchase shares of common stock were not included in the computation of diluted net income per common share because the options were anti-dilutive for the period. There were no anti-dilutive options for both the three- and six-month periods ended June 30, 2017.

(shares in millions) Three Months Ended June 30, 2016 Six Months Ended June 30, 2016

Average outstanding options 2.6 4.8

Range of exercise prices \$46.68 - \$59.86 \$37.26 - \$59.86

NOTE 10 - EMPLOYEE BENEFIT PLANS

Net periodic benefit costs are charged to "employee benefits expense" on the consolidated statements of comprehensive income. The components of net periodic benefit cost for the Corporation's qualified pension plan, non-qualified pension plan and postretirement benefit plan are as follows.

Qualified Defined Benefit Pension Plan	M E	hree lont nde	hs d		Ionths d June
(in millions)	20)17	2016	2017	2016
Service cost	\$'	7	\$8	\$14	\$16
Interest cost	19)	23	39	46
Expected return on plan assets	(3	9)	(40)	(79)	(81)
Amortization of prior service (credit) cos	st (4	.)	1	(9)	2
Amortization of net loss	10)	8	21	16
Net periodic defined benefit credit	\$	(7)	\$ —	\$(14)	\$(1)
		Th	ree	Six	
Non-Qualified Defined Benefit Pension	Plan			Mo	
Tron-Quantica Defined Deficit Tension		En		Enc	
				Jun	
(in millions)		20	17201	6 201	72016
Service cost		\$-	- \$ 1	\$1	\$ 2
Interest cost		2	3	4	5
Amortization of prior service credit		(2) (1) (4)	(2)
Amortization of net loss		2	1	4	3
Net periodic defined benefit cost		\$2	\$4	\$5	\$8
	Thre	ee	Six		
Postretirement Benefit Plan	Mor	iths	Mor	nths	
Postretirement Benefit Plan	End	ed	End	ed	
	June	30	, June	e 30,	
(in millions)	2012	7016	5 201	72016	
Interest cost	\$ -\$	1	\$1	\$ 2	
Expected return on plan assets	— (1)	(1)	(2)	
Net periodic postretirement benefit cost	\$ -\$.	\$	\$ —	

For further information on the Corporation's employee benefit plans, refer to note 17 to the consolidated financial statements in the Corporation's 2016 Annual Report.

NOTE 11 - INCOME TAXES AND TAX-RELATED ITEMS

Net unrecognized tax benefits were \$11 million at June 30, 2017, compared to \$15 million at December 31, 2016. The decrease in unrecognized tax benefits of \$4 million was primarily due to the recognition of federal settlements partially offset by an increase to established reserves. The Corporation anticipates it is reasonably possible the final settlement of federal and state tax issues will result in a decrease in net unrecognized tax benefits of \$1 million within

the next twelve months. Included in "accrued expense and other liabilities" on the consolidated balance sheets was a \$9 million liability for tax-related interest and penalties at June 30, 2017 compared to \$7 million at December 31, 2016.

Net deferred tax assets were \$224 million at June 30, 2017, compared to \$217 million at December 31, 2016. The increase of \$7 million in net deferred tax assets resulted primarily from a decrease in deferred tax liabilities related to lease financing transactions, partially offset by decreases in unrealized losses on investment securities available-for-sale and deferred compensation. Included in deferred tax assets at both June 30, 2017 and December 31, 2016 were \$4 million of state net operating loss carryforwards, which expire between 2017 and 2026. The Corporation believes it is more likely than not the benefit from certain of these state net operating loss carryforwards will not be realized and, accordingly, maintained a valuation allowance of \$3 million at both June 30, 2017 and December 31, 2016. The determination regarding valuation allowance was based on evidence of loss

Table of Contents

Notes to Consolidated Financial Statements (unaudited)

Comerica Incorporated and Subsidiaries

carryback capacity, projected future reversals of existing taxable temporary differences to absorb the deferred tax assets and assumptions made regarding future events.

In the ordinary course of business, the Corporation enters into certain transactions that have tax consequences. From time to time, the Internal Revenue Service (IRS) or other tax jurisdictions may review and/or challenge specific interpretive tax positions taken by the Corporation with respect to those transactions. The Corporation believes its tax returns were filed based upon applicable statutes, regulations and case law in effect at the time of the transactions. The IRS or other tax jurisdictions, an administrative authority or a court, if presented with the transactions, could disagree with the Corporation's interpretation of the tax law.

Based on current knowledge and probability assessment of various potential outcomes, the Corporation believes the current tax reserves are adequate, and the amount of any potential incremental liability arising is not expected to have a material adverse effect on the Corporation's consolidated financial condition or results of operations. Probabilities and outcomes are reviewed as events unfold, and adjustments to the reserves are made when necessary.

NOTE 12 - CONTINGENT LIABILITIES

Legal Proceedings

As previously reported in the Corporation's Form 10-K for the year ended December 31, 2016 and Form 10-Q for the period ended March 31, 2017, Comerica Bank, a wholly owned subsidiary of the Corporation, was named in November 2011 as a third-party defendant in Butte Local Development v. Masters Group v. Comerica Bank ("the case"), for lender liability. The case was tried in January 2014, in the Montana Second District Judicial Court for Silver Bow County in Butte, Montana. On January 17, 2014, a jury awarded Masters \$52 million against the Bank. On July 1, 2015, after an appeal filed by the Corporation, the Montana Supreme Court reversed the judgment against the Corporation and remanded the case for a new trial with instructions that Michigan contract law should apply and dismissing all other claims. The case was retried in the same district court, without a jury, in January 2017. A ruling is not expected for some time. Management believes that current reserves related to this case are adequate in the event of a negative outcome.

The Corporation and certain of its subsidiaries are subject to various other pending or threatened legal proceedings arising out of the normal course of business or operations. The Corporation believes it has meritorious defenses to the claims asserted against it in its other currently outstanding legal proceedings and, with respect to such legal proceedings, intends to continue to defend itself vigorously, litigating or settling cases according to management's judgment as to what is in the best interests of the Corporation and its shareholders. Settlement may result from the Corporation's determination that it may be more prudent financially to settle, rather than litigate, and should not be regarded as an admission of liability. On at least a quarterly basis, the Corporation assesses its potential liabilities and contingencies in connection with outstanding legal proceedings utilizing the latest information available. On a case-by-case basis, reserves are established for those legal claims for which it is probable that a loss will be incurred either as a result of a settlement or judgment, and the amount of such loss can be reasonably estimated. The actual costs of resolving these claims may be substantially higher or lower than the amounts reserved. Based on current knowledge, and after consultation with legal counsel, management believes that current reserves are adequate, and the amount of any incremental liability arising from these matters is not expected to have a material adverse effect on the Corporation's consolidated financial condition, consolidated results of operations or consolidated cash flows. Legal fees of \$5 million were included in "other noninterest expenses" on the consolidated statements of income for each of the three-month periods ended June 30, 2017 and 2016, and \$10 million for each of the six-month periods ended June 30, 2017 and 2016.

For matters where a loss is not probable, the Corporation has not established legal reserves. The Corporation believes the estimate of the aggregate range of reasonably possible losses, in excess of reserves established, for all legal proceedings in which it is involved is from zero to approximately \$28 million at June 30, 2017. This estimated aggregate range of reasonably possible losses is based upon currently available information for those proceedings in which the Corporation is involved, taking into account the Corporation's best estimate of such losses for those cases for which such estimate can be made. For certain cases, the Corporation does not believe that an estimate can

currently be made. The Corporation's estimate involves significant judgment, given the varying stages of the proceedings (including the fact that many are currently in preliminary stages), the existence in certain proceedings of multiple defendants (including the Corporation) whose share of liability has yet to be determined, the numerous yet-unresolved issues in many of the proceedings (including issues regarding class certification and the scope of many of the claims) and the attendant uncertainty of the various potential outcomes of such proceedings. Accordingly, the Corporation's estimate will change from time to time, and actual losses may be more or less than the current estimate. In the event of unexpected future developments, it is possible that the ultimate resolution of these matters, if unfavorable, may be material to the Corporation's consolidated financial condition, consolidated results of operations or consolidated cash flows.

For information regarding income tax contingencies, refer to note 11.

Table of Contents

Notes to Consolidated Financial Statements (unaudited)

Comerica Incorporated and Subsidiaries

NOTE 13 - RESTRUCTURING CHARGES

The Corporation approved and launched an initiative in the second quarter 2016 designed to reduce overhead and increase revenue (the GEAR Up initiative). The actions in the initiative include, but are not limited to, a reduction in workforce, a new retirement program, streamlining operational processes, real estate optimization including consolidating 38 banking centers as well as reducing office and operations space, selective outsourcing of technology functions and reduction of technology system applications.

Certain actions associated with the GEAR Up initiative result in restructuring charges. Generally, costs associated with or incurred to generate revenue as part of the initiative are recorded according to the nature of the cost and are not included in restructuring charges. The Corporation considers the following costs associated with the initiative to be restructuring charges:

Employee costs: Primarily severance costs in accordance with the Corporation's severance plan.

Facilities costs: Costs pertaining to consolidating banking centers and other facilities, such as lease termination costs and decommissioning costs. Also includes accelerated depreciation and impairment of owned property to be sold. Technology costs: Impairment and other costs associated with optimizing technology infrastructure and reducing the number of applications.

Other costs: Includes primarily professional fees, as well as other contract termination fees and legal fees incurred in the execution of the initiative.

Restructuring charges are recorded as a component of noninterest expenses on the consolidated statements of comprehensive income. The following table presents changes in restructuring reserves, cumulative charges incurred to date and total expected restructuring charges:

(in millions)	Employee Costs	Facilities Costs	Technology Costs	Other Costs	Total
Three Months Ended June 30, 2017 Balance at beginning of period Restructuring charges Payments Adjustments for non-cash charges (a) Balance at end of period	\$ 7 3 (4) — \$ 6	\$ — 4 (4) — \$ —	\$ 3 6 (4) (2) \$ 3	\$ 3 1 (2) - \$ 2	\$13 14 (14) (2) \$11
Three Months Ended June 30, 2016 Balance at beginning of period Restructuring charges Payments Balance at end of period	\$ — 46 — \$ 46	\$ — — — \$ —	\$ — — — \$ —	\$— 7 (3) \$4	\$— 53 (3) \$50
Six Months Ended June 30, 2017 Balance at beginning of period Restructuring charges Payments Adjustments for non-cash charges (a) Balance at end of period	\$ 10 4 (8 - \$ 6	\$ 4 5 (9) — \$ —	\$ — 12 (4) (5) \$ 3	\$ 4 4 (6) — \$ 2	\$18 25 (27) (5) \$11
Six Months Ended June 30, 2016 Balance at beginning of period Restructuring charges Payments	\$ — 46 —	\$ — —	\$ — —	\$— 7 (3)	\$— 53 (3)

\$ — \$ — Balance at end of period \$ 46 \$4 \$50 Total restructuring charges incurred to date \$ 56 \$ 20 \$ 12 \$ 30 \$118 140 -56 30 - 35 20 - 35 34 Total expected restructuring charges (b) 160

- (a) Adjustments for non-cash charges primarily include impairments of previously capitalized software costs.
- (b) Restructuring activities are expected to be substantially completed by 12/31/2018.

Restructuring charges directly attributable to a business segment are assigned to that business segment. Restructuring charges incurred by areas whose services support the overall Corporation are allocated based on the methodology described in note 23 to the consolidated financial statements in the Corporation's 2016 Annual Report. Total restructuring charges assigned to

Table of Contents

Notes to Consolidated Financial Statements (unaudited) Comerica Incorporated and Subsidiaries

the Business Bank, Retail Bank and Wealth Management were \$7 million, \$4 million and \$3 million, respectively, for the three months ended June 30, 2017 and \$13 million, \$8 million and \$4 million, respectively, for the six months ended June 30, 2017. Total restructuring charges assigned to the Business Bank, Retail Bank and Wealth Management were \$26 million, \$19 million and \$8 million, respectively, for both the three- and six-month periods ended June 30, 2016. Remaining expected restructuring charges will be assigned to the business segments using the same methodology. Facilities costs pertaining to the consolidation of banking centers primarily impacted the Retail Bank. NOTE 14 - BUSINESS SEGMENT INFORMATION

The Corporation has strategically aligned its operations into three major business segments: the Business Bank, the Retail Bank and Wealth Management. These business segments are differentiated based on the type of customer and the related products and services provided. In addition to the three major business segments, the Finance Division is also reported as a segment. Business segment results are produced by the Corporation's internal management accounting system. This system measures financial results based on the internal business unit structure of the Corporation. The performance of the business segments is not comparable with the Corporation's consolidated results and is not necessarily comparable with similar information for any other financial institution. Additionally, because of the interrelationships of the various segments, the information presented is not indicative of how the segments would perform if they operated as independent entities. The management accounting system assigns balance sheet and income statement items to each business segment using certain methodologies, which are regularly reviewed and refined. From time to time, the Corporation may make reclassifications among the segments to more appropriately reflect management's current view of the segments, and methodologies may be modified as the management accounting system is enhanced and changes occur in the organizational structure and/or product lines. For comparability purposes, amounts in all periods are based on business unit structure and methodologies in effect at June 30, 2017.

The following discussion provides information about the activities of each business segment. A discussion of the financial results and the factors impacting performance can be found in the section entitled "Business Segments" in the financial review.

The Business Bank meets the needs of middle market businesses, multinational corporations and governmental entities by offering various products and services, including commercial loans and lines of credit, deposits, cash management, capital market products, international trade finance, letters of credit, foreign exchange management services and loan syndication services.

The Retail Bank includes small business banking and personal financial services, consisting of consumer lending, consumer deposit gathering and mortgage loan origination. In addition to a full range of financial services provided to small business customers, this business segment offers a variety of consumer products, including deposit accounts, installment loans, credit cards, student loans, home equity lines of credit and residential mortgage loans. Wealth Management offers products and services consisting of fiduciary services, private banking, retirement services, investment management and advisory services, investment banking and brokerage services. This business segment also offers the sale of annuity products, as well as life, disability and long-term care insurance products. The Finance segment includes the Corporation's securities portfolio and asset and liability management activities. This segment is responsible for managing the Corporation's funding, liquidity and capital needs, performing interest sensitivity analysis and executing various strategies to manage the Corporation's exposure to liquidity, interest rate risk and foreign exchange risk.

The Other category includes discontinued operations, the income and expense impact of equity and cash, tax benefits not assigned to specific business segments, charges of an unusual or infrequent nature that are not reflective of the normal operations of the business segments and miscellaneous other expenses of a corporate nature. For further information on the methodologies which form the basis for these results refer to note 23 to the consolidated financial statements in the Corporation's 2016 Annual Report.

Table of Contents

Notes to Consolidated Financial Statements (unaudited)

Comerica Incorporated and Subsidiaries

Business segment financial results a	re as f	ollow	s:												
(dollar amounts in millions)	Bus		Business		il	Wealth			Fina			Other		Total	
Three Months Ended June 30, 2017		Bank		Banl	k	Mana	ger	nent	Tilla	iice	O	.1101		Total	
Earnings summary:															
Net interest income (expense)		\$336)	\$162	2	\$ 42			\$(49)) \$9)		\$500	
Provision for credit losses		12		5		(2)	—		2			17	
Noninterest income		152		48		64			10		2			276	
Noninterest expenses		196		180		71			(1) 11			457	
Provision (benefit) for income taxes		100		9		14			(17) (7) (a)	99	
Net income (loss)		\$180)	\$16		\$ 23			\$(21) \$5			\$203	
Net credit-related charge-offs (recov	veries)	\$10		\$9		\$ (1)	\$—		\$-	_		\$18	
Selected average balances:															
Assets		\$38,	853	\$6,4	87	\$ 5,43	32		\$13,	936	\$6	5,610		\$71,31	8
Loans		37,5	80	5,86	5	5,278			_		_	-		48,723	
Deposits		28,7	48	23,9	35	4,106			156		18	3		57,128	
Statistical data:															
Return on average assets (b)		1.85	%	0.27	%	1.76		%	N/M	[N	'M		1.14	%
Efficiency ratio (c)		40.19	9	84.7	9	66.44			N/M	[N	'M		58.63	
(dollar amounts in millions)	Busin	ness	Reta	i1	Wea	ılth		F:		O41		T- 4	- 1		
Three Months Ended June 30, 2016	Bank		Bank		Mar	nageme	ent	rına	ance	Otł	ier	Tot	aı		
Earnings summary:															
Net interest income (expense)	\$349		\$154		\$ 42	2		\$(10	05)	\$5		\$44	15		
Provision for credit losses	46		1		3			—		(1) 49			
Noninterest income	143		48		62			10		5		268	;		
Noninterest expenses	221		205		81			_		11		518	;		
Provision (benefit) for income taxes	74		(2)	7			(36)	(1) 42			
Net income (loss)	\$151		\$(2)	\$ 13	3		\$(59	9)	\$1		\$10)4		
Net credit-related charge-offs	\$42		\$1		\$ 4			\$		\$-	-	\$47	7		
Selected average balances:															
Assets	\$39,9	983	\$6,5	58	\$ 5,	215		\$13	,927	\$4,	985	\$70),66	58	
Loans	38,57	74	5,879	9	5,01	6		_		_		49,	469		
Deposits	28,44		23,54		4,21			50		271	1	56,			
Statistical data:															
Return on average assets (b)	1.52	%	(0.04)%	0.99		%	N/N	1	N/I	M	0.59	9	%	
Efficiency ratio (c)	44.75	5	101.5	58	78.2	22		N/N	1	N/I	M	72.	43		
(a) In also does how of the f \$5 million	C			. 1 .		. •									

⁽a) Includes tax benefit of \$5 million from employee stock transactions.

N/M – not meaningful

⁽b) Return on average assets is calculated based on the greater of average assets or average liabilities and attributed equity.

Noninterest expenses as a percentage of the sum of net interest income (fully taxable equivalent basis) and noninterest income excluding net securities gains (losses).

Table of Contents

Notes to Consolidated Financial Statements (unaudited)

Comerica Incorporated and Subsidiaries

(dollar amounts in millions) Six Months Ended June 30, 2017		Busin Bank			ail k	Wealth Manager		ment	Finance			Other		Total	
Earnings summary:							Ŭ								
Net interest income (expense)		\$668	;	\$32	2	\$ 83			\$(12	20)	\$17		\$970	
Provision for credit losses		22		17		(3)	_			(3)	33	
Noninterest income		296		96		128			21			6		547	
Noninterest expenses		393		359		141			(2)	23		914	
Provision (benefit) for income taxes		192		15		27			(41)	(28)(a	165	
Net income (loss)		\$357	,	\$27		\$ 46			\$(56			\$31	, , ,	\$405	
Net credit-related charge-offs (recov	reries)			\$14		\$ (3)	\$			\$—		\$51	
Selected average balances:															
Assets		\$38,4	474	\$6,5	506	\$ 5,4	19		\$13	,940		\$7,22	8	\$71,56	7
Loans		37,16	69	5,88	30	5,264	ļ		_					48,313	
Deposits		29,19	96	23,8	866	4,042	2		149			199		57,452	
Statistical data:															
Return on average assets (b)		1.87	%	0.22	2 %	1.73		%	N/M	[N/M		1.14	%
Efficiency ratio (c)		40.75	5	85.3	39	66.81			N/M	[N/M		60.10	
(dollar amounts in millions)	Busin	ness	Retai	1	Weal	th		Fina	nce	Oth	er	То	tal		
Six Months Ended June 30, 2016	Bank		Bank		Mana	ageme	nt	1 11141	icc	Oth	CI	10	tai		
Earnings summary:															
Net interest income (expense)	\$706		\$309	1	\$ 85			\$(21	8)	\$10)	\$8	92		
Provision for credit losses	197		4		(2))	—		(2) 19	7		
Noninterest income	279		92		120			21		—		51			
Noninterest expenses	427		385		154			(1		11		97			
Provision (benefit) for income taxes			3		19			(74)			67			
Net income (loss)	\$243		\$9		\$ 34			\$(12	2)	\$—	-	\$1			
Net credit-related charge-offs	\$99		\$3		\$ 3			\$—		\$—	-	\$1	05		
Selected average balances:															
Assets	\$39,	574	\$6,55	51	\$ 5,1	89		\$13,	358	\$4,	77	6 \$6	9,94	8	
Loans	38,06	68	5,873	3	4,990)		—		—		48	,931		
Deposits	28,77	78	23,32	28	4,192	2		73		244		56	,615		
Statistical data:															
Return on average assets (b)	1.24		0.07		1.32		%	N/M		N/N		0.4		%	
Efficiency ratio (c)	43.28	3	95.42	2	75.15	5		N/M		N/N	1	69	.25		
(a) Includes tax benefit of \$29	millio	on fro	m emp	oloye	e stoc	k									

N/M - not meaningful

⁽b) Return on average assets is calculated based on the greater of average assets or average liabilities and attributed equity.

⁽c) Noninterest expenses as a percentage of the sum of net interest income (fully taxable equivalent basis) and noninterest income excluding net securities gains.

The Corporation operates in three primary markets - Texas, California, and Michigan, as well as in Arizona and Florida, with select businesses operating in several other states, and in Canada and Mexico. The Corporation produces market segment results for the Corporation's three primary geographic markets as well as Other Markets. Other Markets includes Florida, Arizona, the International Finance division and businesses with a national perspective. The Finance & Other category includes the Finance segment and the Other category as previously described. Market segment results are provided as supplemental information to the business segment results and may not meet all operating segment criteria as set forth in GAAP. For comparability purposes, amounts in all periods are based on market segments and methodologies in effect at June 30, 2017.

A discussion of the financial results and the factors impacting performance can be found in the section entitled "Market Segments" in the financial review.

Table of Contents

Notes to Consolidated Financial Statements (unaudited)

Comerica Incorporated and Subsidiaries

Market segment financial	l results are as follows:
--------------------------	---------------------------

(dollar amounts in millions)	Michig	an	California	Texas		Other		Finance		Total	
Three Months Ended June 30, 2017						Marke	ts	& Othe	r		
Earnings summary:	4.65		Φ.1. 7 .0	0110		4.02				4.500	
Net interest income (expense)	\$167	,	\$178	\$113	,	\$82		\$(40)	\$500	
Provision for credit losses	(2)	24	(15)	8		2		17	
Noninterest income	81		45	33		105		12		276	
Noninterest expenses	145		98	94		110		10	\	457	
Provision (benefit) for income taxes	38		40	25		20		(24	- 1	(a) 99	
Net income (loss)	\$67	\	\$61	\$42		\$49		\$(16)		
Net credit-related charge-offs (recoveries)	\$(1)	\$8	\$5		\$6		\$ —		\$18	
Selected average balances:											
Assets	\$13,37	1	\$18,446	\$10,483	1	\$8,474	ļ	\$20,54	6	\$71,31	8
Loans	12,712		18,194	10,015		7,802		_ `		48,723	
Deposits	21,698		17,344	9,632		8,115		339		57,128	
•											
Statistical data:											
Return on average assets (b)	1.20	%	1.33 %	1.52	%	2.24	%	N/M		1.14	%
Efficiency ratio (c)	58.14		43.82	64.37		58.45		N/M		58.63	
(dollar amounts in millions)	Michig	on	California	Toyos		Other		Finance	•	Total	
Three Months Ended June 30, 2016	wheng	an	Camorina	Texas		Marke	ts	& Othe	r	Total	
Earnings summary:											
Net interest income (expense)	\$164		\$176	\$117		\$88		\$(100)	\$445	
Provision for credit losses	3		18	32		(3)	(1)	49	
Noninterest income	81		38	32		102		15		268	
Noninterest expenses	159		120	113		115		11		518	
Provision (benefit) for income taxes	28		27	2		22		(37)	42	
Net income (loss)	\$55		\$49	\$2		\$56		\$(58)	\$104	
Net credit-related charge-offs (recoveries)	\$—		\$17	\$31		\$(1)	\$—		\$47	
Selected average balances:											
<u> </u>											
Assets	\$13.14	2	\$18,155	\$11.28	7	\$9.172	2	\$18.91	2	\$70,668	
Assets Loans	\$13,14 12,502	2	\$18,155 17.865	\$11,28° 10.841	7	\$9,172 8,261	2	\$18,912 —	2	\$70,668 49,469	
Assets Loans Deposits	\$13,14 12,502 21,519	2	\$18,155 17,865 16,967	\$11,28° 10,841 10,052	7	\$9,172 8,261 7,662	2	\$18,912 - 321	2	\$70,668 49,469 56,521	
Loans Deposits	12,502	2	17,865	10,841	7	8,261	2	_	2	49,469	
Loans Deposits Statistical data:	12,502 21,519		17,865 16,967	10,841 10,052		8,261 7,662		321	2	49,469 56,521	77.
Loans Deposits	12,502		17,865 16,967	10,841		8,261		_	2	49,469 56,521	%

⁽a) Includes tax benefit of \$5 million from employee stock transactions.

N/M – not meaningful

⁽b) Return on average assets is calculated based on the greater of average assets or average liabilities and attributed equity.

Noninterest expenses as a percentage of the sum of net interest income (fully taxable equivalent basis) and noninterest income excluding net securities gains.

Table of Contents

Notes to Consolidated Financial Statements (unaudited)

Comerica Incorporated and Subsidiaries

(dollar amounts in millions) Six Months Ended June 30, 2017 Earnings summary:	Michiga	an	California	Texas		Other Markets	Finance & Other		Total	
Net interest income (expense)	\$337		\$349	\$226		\$161	\$(103)	,	\$970	
Provision for credit losses	(4)	45	(24		19	(3)		33	
Noninterest income	164	,	86	65		205	27	'	547	
Noninterest expenses	295		194	188		216	21		914	
Provision (benefit) for income taxes	75		76	47		36		(a)	165	
Net income (loss)	\$135		\$120	\$80		\$95	\$(25)	` ′	\$405	
Net credit-related charge-offs (recoveries)		`	\$120	\$27		\$10	\$(23) \$—	1	\$51	
Net cledit-related charge-ons (recoveries)) \$(4)	φ10	\$41		\$10	J —		\$31	
Selected average balances:										
Assets	\$13,313	3	\$18,203	\$10,518	3	\$8,365	\$21,168		\$71,56	7
Loans	12,650		17,938	10,062		7,663	_		48,313	
Deposits	21,923		17,294	9,871		8,016	348		57,452	
•										
Statistical data:										
Return on average assets (b)	1.20	%		1.44			6 N/M		1.14	%
Efficiency ratio (c)	58.75		44.50	64.58		58.87	N/M		60.10	
(dollar amounts in millions)	Michig	an	California	Tevas		Other	Finance	7	Γotal	
Six Months Ended June 30, 2016	Witchig	an	Camonna	TCAAS		Markets	& Other	J	lotai	
Earnings summary:										
Net interest income (expense)	\$338		\$351	\$238		\$173	\$(208) \$	8892	
Provision for credit losses	(3)	12	201		(11)	(2) 1	197	
Noninterest income	157		76	62		196	21	5	512	
Noninterest expenses	310		224	213		219	10	ç	976	
Provision (benefit) for income taxes	63		70	(39)	46	(73) (57	
Net income (loss)	\$125		\$121	\$(75)	\$115	\$(122) \$	8164	
Net credit-related charge-offs (recoveries)	\$5		\$25	\$78		\$(3)	\$	\$	8105	
Selected average balances:										
Assets	\$13,19	1	\$17,926	\$11,291	1	\$8,903	\$18,634	þ	669,948	
	12,560	+	17,653	10,802	L	7,916	\$10,034 —		18,931	
Loans	21,594		16,823	10,802		7,667	317		6,615	
Deposits	21,394		10,023	10,214		7,007	317		00,015	
Statistical data:										
D (1)										
Return on average assets (b)	1.12	%	1.36 %	(1.28)%	2.60	% N/M	().47	%
Efficiency ratio (c)	1.12 62.31	%	1.36 % 52.11	(1.28 70.95)%	2.60 ° 59.45	% N/M N/M).47 69.25	%

⁽a) Includes tax benefit of \$29 million from employee stock transactions.

N/M – not meaningful

⁽b) Return on average assets is calculated based on the greater of average assets or average liabilities and attributed equity.

Noninterest expenses as a percentage of the sum of net interest income (fully taxable equivalent basis) and noninterest income excluding net securities gains.

Table of Contents

ITEM 2. Management's Discussion and Analysis of Financial Condition and Results of Operations FORWARD-LOOKING STATEMENTS

This report includes forward-looking statements as defined in the Private Securities Litigation Reform Act of 1995. In addition, the Corporation may make other written and oral communications from time to time that contain such statements. All statements regarding the Corporation's expected financial position, strategies and growth prospects and general economic conditions expected to exist in the future are forward-looking statements. The words, "anticipates," "believes," "contemplates," "feels," "expects," "estimates," "seeks," "strives," "plans," "intends," "outlook," "forecast," "position," "target," "mission," "assume," "achievable," "potential," "strategy," "goal," "aspiration," "opportunity," "initiative," "outcome," "continue," "remain," "maintain," "on track," "trend," "objective," "looks forward," "projects," "models," and variations of such words and similar expressions, or future or conditional verbs such as "will," "would," "should," "could," "might," "can," "may" or similar expressions, as they relate to the Corporation or its management, are intended to identify forward-looking statements. These forward-looking statements are predicated on the beliefs and assumptions of the Corporation's management based on information known to the Corporation's management as of the date of this report and do not purport to speak as of any other date. Forward-looking statements may include descriptions of plans and objectives of the Corporation's management for future or past operations, products or services, including the GEAR Up initiative, and forecasts of the Corporation's revenue, earnings or other measures of economic performance, including statements of profitability, business segments and subsidiaries as well as estimates of the economic benefits of the GEAR Up initiative, estimates of credit trends and global stability. Such statements reflect the view of the Corporation's management as of this date with respect to future events and are subject to risks and uncertainties. Should one or more of these risks materialize or should underlying beliefs or assumptions prove incorrect, the Corporation's actual results could differ materially from those discussed. Factors that could cause or contribute to such differences are changes in general economic, political or industry conditions; changes in monetary and fiscal policies, including changes in interest rates; whether the Corporation may achieve opportunities for revenue enhancements and efficiency improvements under the GEAR Up initiative, or changes in the scope or assumptions underlying the GEAR Up initiative; the Corporation's ability to maintain adequate sources of funding and liquidity; the effects of more stringent capital or liquidity requirements; declines or other changes in the businesses or industries of the Corporation's customers, in particular the energy industry; unfavorable developments concerning credit quality; operational difficulties, failure of technology infrastructure or information security incidents; changes in regulation or oversight; reliance on other companies to provide certain key components of business infrastructure; changes in the financial markets, including fluctuations in interest rates and their impact on deposit pricing; reductions in the Corporation's credit rating; the interdependence of financial service companies; the implementation of the Corporation's strategies and business initiatives; damage to the Corporation's reputation; the Corporation's ability to utilize technology to efficiently and effectively develop, market and deliver new products and services; competitive product and pricing pressures among financial institutions within the Corporation's markets; changes in customer behavior; any future strategic acquisitions or divestitures; management's ability to maintain and expand customer relationships; management's ability to retain key officers and employees; the impact of legal and regulatory proceedings or determinations; the effectiveness of methods of reducing risk exposures; the effects of terrorist activities and other hostilities; the effects of catastrophic events including, but not limited to, hurricanes, tornadoes, earthquakes, fires, droughts and floods; potential legislative, administrative or judicial changes or interpretations related to the tax treatment of corporations; changes in accounting standards and the critical nature of the Corporation's accounting policies. The Corporation cautions that the foregoing list of factors is not all-inclusive. For discussion of factors that may cause actual results to differ from expectations, please refer to our filings with the Securities and Exchange Commission. In particular, please refer to "Item 1A. Risk Factors" beginning on page 12 of the Corporation's Annual Report on Form 10-K for the year ended December 31, 2016. Forward-looking statements speak only as of the date they are made. The Corporation does not undertake to update forward-looking statements to reflect facts, circumstances, assumptions or events that occur after the date the forward-looking statements are made. For any forward-looking statements made in this report or in any documents, the Corporation claims the protection of the safe harbor for forward-looking statements contained in the Private Securities Litigation Reform Act of 1995.

Table of Contents

RESULTS OF OPERATIONS

Net income for the three months ended June 30, 2017 was \$203 million, an increase of \$99 million from \$104 million reported for the three months ended June 30, 2016. The increase in net income primarily reflected the impact from increased interest rates, GEAR Up initiatives and improved credit quality. Net income per diluted common share was \$1.13 and \$0.58 for the three months ended June 30, 2017 and 2016, respectively, and average diluted common shares were 179 million and 177 million for each respective period. Net income for the three months ended June 30, 2017 included \$5 million of tax benefits from employee stock transactions (3 cents per share). Additionally, net income included the after-tax impact of restructuring charges associated with the GEAR Up initiative of \$9 million (5 cents per share) and \$34 million (19 cents per share) for the three months ended June 30, 2017 and 2016, respectively. Net income for the six months ended June 30, 2017 was \$405 million, an increase of \$241 million from \$164 million reported for the six months ended June 30, 2016. The increase in net income is primarily due to the same reasons described above. Net income per diluted common share was \$2.24 and \$0.92 for the six months ended June 30, 2017 and 2016, respectively, and average diluted common shares were 180 million and 177 million for each respective period. Net income for the six months ended June 30, 2017 included \$29 million of tax benefits from employee stock transactions (16 cents per share). Additionally, net income included the after-tax impact of GEAR Up restructuring charges of \$16 million (9 cents per share) and \$34 million (19 cents per share) for the six months ended June 30, 2017 and 2016, respectively.

Growth in Efficiency and Revenue Initiative

The Corporation launched the GEAR Up initiative in 2016 in order to meaningfully enhance profitability. Actions identified under this initiative are expected to drive additional annual pre-tax income, before restructuring charges, of approximately \$180 million in full-year 2017 and \$270 million in full-year 2018, relative to when the initiative began in June 2016. Additional financial targets expected from GEAR Up include a consistent double-digit return on equity and an efficiency ratio at or below 60 percent by year-end 2018.

Expense reductions are expected to save approximately \$150 million in full-year 2017, and approximately \$200 million in full-year 2018. This is being achieved from a reduction in workforce, a new retirement program, streamlining operational processes, real estate optimization including consolidating banking centers as well as reducing office and operations space, selective outsourcing of technology functions and reduction of technology system applications.

Revenue enhancements are expected to gradually ramp-up to approximately \$30 million in full-year 2017, increasing to approximately \$70 million in full-year 2018, through expanded product offerings, enhanced sales tools and training and improved customer analytics to drive opportunities.

Pre-tax restructuring charges of \$140 million to \$160 million in total are expected to be incurred from inception through 2018, including \$40 to \$50 million in 2017. Pre-tax restructuring charges of \$118 million were incurred through June 30, 2017. For additional information regarding restructuring charges, refer to note 13 to the consolidated financial statements.

The impact of the increase in short-term rates and the execution of certain GEAR Up initiatives helped lower the efficiency ratio to 58.6 percent for the three months ended June 30, 2017, compared to 72.4 percent for the three months ended June 30, 2016. The GEAR Up impact was primarily driven by savings from the 2016 reduction in workforce, changes to the retirement program, consolidation of banking centers, completed in the second quarter 2017, and other real estate optimization. These actions, along with the decrease in the provision for credit losses, also contributed to an increase in return on equity to 10.3 percent for the three months ended June 30, 2017 compared to 5.5 percent for the three months ended June 30, 2016.

Full-Year 2017 Outlook Compared to Full-Year 2016

Management expectations for 2017, compared to 2016, assuming a continuation of the current economic and low rate environment as well as contributions from the GEAR Up initiative of \$30 million in revenue and \$125 million in expense savings, are as follows:

Growth in average loans of 1 percent. Excluding Mortgage Banker Finance and Energy, loan growth of 3 percent, reflecting increases in the remaining lines of business.

•

Net interest income higher, reflecting the benefits from the rate increases in December 2016 (\$85 million; no deposit beta), March 2017 (\$65 million; no deposit beta) and June 2017 (more than \$30 million for the remainder of 2017; 25 percent deposit beta), as well as loan growth and debt maturities.

Provision for credit losses lower, with continued solid performance of the overall portfolio.

Provision of 20-25 basis points and net charge-offs to remain low (full-year 2017).

Noninterest income higher, with the execution of GEAR Up opportunities of \$30 million, modest growth in treasury management and card fees, as well as wealth management products such as fiduciary and brokerage services. Increase of 4-6 percent.

Table of Contents

Noninterest expenses lower, reflecting lower restructuring charges and an additional \$125 million in GEAR Up savings, relative to 2016 GEAR Up savings of more than \$25 million. The gains of \$13 million in 2016 from early terminations of certain leveraged lease transactions are not expected to repeat. Noninterest expenses in the second half of 2017 will be impacted by items tied to revenue growth, such as advertising, incentive compensation and outside processing expenses; three additional days; seasonal and inflationary pressure leading to higher occupancy and benefits expenses; and, as expected, higher technology expenditures in cybersecurity, product innovation and to upgrade infrastructure to drive efficiencies.

Restructuring charges of \$40 to \$50 million, compared to \$93 million in 2016.

Excluding restructuring charges, noninterest expenses to decline about 1 percent.

Decrease of about 4 percent including restructuring charges.

Income tax expense to approximate 31 percent of pre-tax income, reflecting 33 percent for the remaining quarters assuming no further tax impact from employee stock transactions.

Table of Contents

Net Interest Income

The "Quarterly Analysis of Net Interest Income & Rate/Volume" table that follows provides an analysis of net interest income for the three months ended June 30, 2017 and 2016 and details the components of the change in net interest income for the three months ended June 30, 2017 compared to the same period in the prior year.

Quarterly Analysis of Net Interest Income & Rate/Volume

Three Months Ended

	Three M	onths E	nded					
	June 30,	2017		June 30, 2016				
(dellar amounts in millions)	Average	Intono	Average	Average Ralance	Intonos	Average		
(dollar amounts in millions)	Balance	imeres	Rate (a)	Balance	interes	Rate (a)		
Commercial loans	\$30,632	\$ 283	3.72 %	\$31,511	\$ 251	3.23 %		
Real estate construction loans	2,910	29	4.08	2,429	22	3.62		
Commercial mortgage loans	9,012	87	3.88	9,033	78	3.47		
Lease financing	526	1	0.61	730	4	1.98		
International loans	1,139	12	3.99	1,396	13	3.63		
Residential mortgage loans	1,975	18	3.61	1,880	17	3.76		
Consumer loans	2,529	23	3.62	2,490	21	3.37		
Total loans	48,723	453	3.74	49,469	406	3.31		
Mortgage-backed securities (b)	9,336	50	2.17	9,326	51	2.21		
Other investment securities	2,896	12	1.69	3,008	11	1.50		
Total investment securities (b)	12,232	62	2.06	12,334	62	2.03		
Interest-bearing deposits with banks	5,263	14	1.03	3,690	5	0.50		
Other short-term investments	92		0.58	104	_	0.58		
Total earning assets	66,310	529	3.21	65,597	473	2.91		
Cash and due from banks	1,148			1,074				
Allowance for loan losses	(726)		(749)			
Accrued income and other assets	4,586			4,746				
Total assets	\$71,318			\$70,668				
Money market and interest-bearing checking deposits	\$21,661	7	0.13	\$22,785	6	0.11		
Savings deposits	2,142	_	0.02	2,010	_	0.02		
Customer certificates of deposit	2,527	2	0.36	3,320	4	0.40		
Foreign office time deposits	57	_	0.60	30	_	0.35		
Total interest-bearing deposits	26,387	9	0.15	28,145	10	0.14		
Short-term borrowings	147	_	1.12	159	_	0.45		
Medium- and long-term debt	5,161	20	1.48	5,072	18	1.42		
Total interest-bearing sources	31,695	29	0.37	33,376	28	0.33		
Noninterest-bearing deposits	30,741			28,376				
Accrued expenses and other liabilities	949			1,262				
Total shareholders' equity	7,933			7,654				
Total liabilities and shareholders' equity	\$71,318			\$70,668				
Net interest income/rate spread		\$ 500	2.84		\$ 445	2.58		
Impact of net noninterest-bearing sources of funds			0.19			0.16		

Net interest margin (as a percentage of average earning assets)

3.03 %

2.74 %

- Average rate is calculated on a fully taxable equivalent (FTE) basis using a federal tax rate of 35%. The FTE adjustments included in the rate calculations totaled \$1 million in each of the quarters presented.
- (b) Includes investment securities available-for-sale and investment securities held-to-maturity.

Quarterly Analysis of Net Interest Income & Rate/Volume (continued)

Three Months Ended June 30, 2017/June 30,

2016

Increase
Increase
Increase
(Decrease)
Increase
Due to
Due to
Volume (a)

Interest Income:

(in millions)

Loans \$51 \$ (4 \$ 47 Interest-bearing deposits with banks 5 9 4 Total interest income 56 56 **Interest Expense:** Interest-bearing deposits 1 (2 (1 Medium- and long-term debt 3 (1 2 Total interest expense 4 (3 1 Net interest income \$52 \$ 3 \$ 55

(a) Rate/volume variances are allocated to variances due to volume.

Net interest income was \$500 million for the three months ended June 30, 2017, an increase of \$55 million compared to \$445 million for the three months ended June 30, 2016. The increase in net interest income reflected the benefit from higher short-term rates and higher average earning assets. The increase in short-term rates resulted in higher yields on loans and Federal Reserve Bank (FRB) deposits, partially offset by higher debt costs on variable rate debt tied to LIBOR. Average earning assets increased \$713 million, or 1 percent, to \$66.3 billion, compared to \$65.6 billion for the same period in 2016. The increase in average earning assets primarily reflected increases of \$1.6 billion in average FRB deposits (included in "interest-bearing deposits with banks" on the consolidated balance sheets) reflecting the increase in noninterest-bearing deposits, partially offset by a decrease of \$746 million in average loans. The net interest margin (FTE) for the three months ended June 30, 2017 increased 29 basis points to 3.03 percent, from 2.74 percent for the comparable period in 2016, primarily from higher yields on loans and FRB deposits (+34 basis points), reflecting the benefit from higher short-term rates, partially offset by the impact of the increase in average balances deposited with the FRB (-4 basis points).

Table of Contents

Year-to-Date Analysis of Net Interest Income & Rate/Volume

•	Six Months Ended					
	June 30, 2017 June 30, 2016					
(dollar amounts in millions)	Average	Interes		Average	Interes	Average
	Balance		Rate (a)	Balance		Rate (a)
Commercial loans	\$30,166		3.62 %	\$31,162		3.24 %
Real estate construction loans	2,934	57	3.95	2,272	41	3.64
Commercial mortgage loans	8,994	170	3.81	8,997	158	3.53
Lease financing	548	6	2.01	728	10	2.66
International loans	1,174	23	3.88	1,408	26	3.64
Residential mortgage loans	1,969	35	3.59	1,886	36	3.85
Consumer loans	2,528	44	3.52	2,478	41	3.35
Total loans	48,313	874	3.65	48,931	812	3.34
Mortgage-backed securities (b)	9,321	100	2.16	9,341	102	2.21
Other investment securities	2,894	24	1.64	3,004	22	1.50
Total investment securities (b)	12,215	124	2.04	12,345	124	2.04
Interest-bearing deposits with banks	5,857	27	0.92	3,478	9	0.50
Other short-term investments	92	_	0.63	106	_	0.76
Total earning assets	66,477	1,025	3.11	64,860	945	2.94
Cash and due from banks	1,164			1,071		
Allowance for loan losses	(733)		(714)	
Accrued income and other assets	4,659			4,731		
Total assets	\$71,567			\$69,948		
Money market and interest-bearing checking deposits	\$22,066	14	0.13	\$22,989	13	0.11
Savings deposits	2,114	_	0.02	1,973	_	0.02
Customer certificates of deposit	2,621	4	0.37	3,399	7	0.40
Foreign office time deposits	50	—	0.55	40	—	0.34
Total interest-bearing deposits	26,851	18	0.14	28,401	20	0.14
Short-term borrowings	85	_	1.07	262	_	0.45
Medium- and long-term debt	5,159	37	1.39	4,083	33	1.62
Total interest-bearing sources	32,095	55	0.34	32,746	53	0.32
Noninterest-bearing deposits	30,601			28,214		
Accrued expenses and other liabilities	972			1,345		
Total shareholders' equity	7,899			7,643		
Total liabilities and shareholders' equity	\$71,567			\$69,948		
Net interest income/rate spread		\$ 970	2.77		\$ 892	2.62
Impact of net noninterest-bearing sources of funds			0.18			0.16
Net interest margin (as a percentage of average earning assets)		1501 F	2.95 %			2.78 %
Average rate is calculated on an FTE basis using a federal ta	x rate of	17% Th	e FTE adı	ustments	include	d in the

⁽a) Average rate is calculated on an FTE basis using a federal tax rate of 35%. The FTE adjustments included in the rate calculations totaled\$2 million in each period presented.

⁽b) Includes investment securities available-for-sale and investment securities held-to-maturity.

Quarterly Analysis of Net Interest Income & Rate/Volume (continued)

Six Months Ended

June 30, 2017/June 30, 2016

Increase Net (Decrease) Increase Increase

Due to Rate (Decrease)

Interest Income:

(in millions)

merest meome.					
Loans	\$71	\$ (9)	\$ 62	
Investment securities (b)	(1)	1		_	
Interest-bearing deposits with banks	7	11		18	
Total interest income	77	3		80	
Interest Expense:					
Interest-bearing deposits	1	(3)	(2)
Short-term borrowings	1	(1)	_	
Medium- and long-term debt	4	_		4	
Total interest expense	6	(4)	2	
Net interest income	\$71	\$ 7		\$ 78	

- (a) Rate/volume variances are allocated to variances due to volume.
- (b) Includes investment securities available-for-sale and investment securities held-to-maturity.

Net interest income was \$970 million for the six months ended June 30, 2017, an increase of \$78 million compared to \$892 million for the six months ended June 30, 2016. The increase in net interest income resulted primarily from the same reasons as described in the quarterly discussion above, as well as the impact of one fewer day in 2017. Average earning assets increased \$1.6 billion, or 2 percent, to \$66.5 billion, compared to \$64.9 billion for the same period in 2016. The increase in average earning assets primarily reflected increases of \$2.4 billion in average FRB deposits, partially offset by a decrease of \$618 million in average loans. The net interest margin (FTE) for the six months ended June 30, 2017 increased 17 basis points to 2.95 percent, from 2.78 percent for the comparable period in 2016, primarily from higher yields on loans and FRB deposits, reflecting the benefit from the increase in short-term rates, partially offset by the impact of the increase in average balances deposited with the FRB. Additionally, increases in lower-rate FHLB borrowings were partially offset by the maturity of higher-rate debt.

For further discussion of the effects of market rates on net interest income, refer to the "Market and Liquidity Risk" section of this financial review.

Provision for Credit Losses

The provision for credit losses was \$17 million and \$49 million for the three-month periods ended June 30, 2017 and 2016, respectively, and \$33 million and \$197 million for the six-month periods ended June 30, 2017 and 2016, respectively. The provision for credit losses includes both the provision for loan losses and the provision for credit losses on lending-related commitments.

The provision for loan losses is recorded to maintain the allowance for loan losses at the level deemed appropriate by the Corporation to cover probable credit losses inherent in the portfolio. The provision for loan losses was \$15 million for the three months ended June 30, 2017, compared to \$47 million for the three months ended June 30, 2016. The \$32 million decrease in the provision primarily reflected the impact of the changes in reserves allocated to Energy and energy-related loans, due to a decrease in criticized loans and lower net loan charge-offs. The provision for loan losses was \$26 million for the six months ended June 30, 2017, compared to \$188 million for the same period in the prior year. The \$162 million decrease in the provision primarily reflected the improvement in the credit quality of the Energy and energy-related portfolio as indicated above.

Net loan charge-offs in the three months ended June 30, 2017 decreased \$24 million to \$18 million, or 0.15 percent of average total loans, compared to \$42 million, or 0.34 percent, for the three months ended June 30, 2016. Net loan charge-offs in the six months ended June 30, 2017 decreased \$43 million to \$51 million, or 0.21 percent of average total loans, compared to \$94 million, or 0.39 percent, for the six months ended June 30, 2016. The decrease in net loan

charge-offs in both periods primarily reflected lower Energy charge-offs.

The provision for credit losses on lending-related commitments is recorded to maintain the allowance for credit losses on lending-related commitments at the level deemed appropriate by the Corporation to cover probable credit losses inherent in lending-related commitments. The provision for credit losses on lending-related commitments was \$2 million for both the three months ended June 30, 2017 and 2016. The provision for credit losses on lending-related commitments was \$7 million for the six months ended June 30, 2017 compared to \$9 million for the same period in 2016. There were no lending-related commitment charge-offs for the three months ended June 30, 2017 and \$5 million for the same period in 2016. There were no lending-related commitment charge-offs for the six months ended June 30, 2017 and \$11 million for the six months ended June 30, 2016. The

Table of Contents

charge-offs in the prior period were the result of credit deterioration in certain Corporate Banking and Energy unfunded commitments.

For further information regarding Energy and energy-related loans, refer to the "Energy Lending" subheading in the "Risk Management" section of this financial review. An analysis of the allowance for credit losses and nonperforming assets is presented under the "Credit Risk" subheading in the "Risk Management" section of this financial review. Noninterest Income

	Months Ended June 30,		Six Months Ended June 30,		
(in millions)	2017	2016	2017	2016	
Card fees	\$80	\$76	\$157	\$148	
Service charges on deposit accounts	57	55	115	110	
Fiduciary income	51	49	100	95	
Commercial lending fees	22	22	42	42	
Letter of credit fees	11	13	23	26	
Bank-owned life insurance	9	9	19	18	
Foreign exchange income	11	11	22	21	
Brokerage fees	6	5	11	9	
Net securities losses	(2)	(1)	(2)	(3)	
Other noninterest income (a)	31	29	60	46	
Total noninterest income	\$276	\$268	\$547	\$512	

(a) The table below provides further details on certain categories included in other noninterest income.

Noninterest income increased \$8 million to \$276 million for the three months ended June 30, 2017, compared to \$268 million for the same period in 2016 and increased \$35 million to \$547 million for the six months ended June 30, 2017, compared to \$512 million for the same period in the prior year. Excluding a \$3 million decrease and a \$5 million increase in deferred compensation asset returns in the three- and six-month periods ended June 30, 2017, respectively, noninterest income increased \$11 million and \$30 million in each respective period, partly due to the impact of GEAR Up initiatives. See the above table for further detail of changes in noninterest income. Deferred compensation asset returns are included in other noninterest income.

The following table illustrates certain categories included in "other noninterest income" on the consolidated statements of comprehensive income.

	Thre	ee	Six		
	Months		Months		
	Ended		ed Ended		
	June	June 30,		June 30,	
(in millions)	2017	72016	2017	72016	
Customer derivative income	\$8	\$6	\$14	\$9	
Investment banking fees	1	1	5	3	
Deferred compensation asset returns (a)	2	5	5	_	
Insurance commissions	2	3	4	5	
Securities trading income	2	2	4	4	
Risk management hedge income	1	1	1	4	
Income from principal investing and warrants	4	1	4	2	
All other noninterest income	11	10	23	19	
Other noninterest income	\$31	\$ 29	\$60	\$46	

⁽a) Compensation deferred by the Corporation's officers and directors is invested based on investment selections of the officers and directors. Income earned on these assets is reported in noninterest income and the resulting change in deferred compensation plan liabilities is reported in salaries and benefits expense. Changes in income earned on

deferred compensation assets are substantially offset by changes in deferred compensation plan expense.

Noninterest Expenses

	Three		Six Months		
	Months		Ended Jun		
	Ended June			June	
	30,		30,		
(in millions)	2017	2016	2017	2016	
Salaries and benefits expense	\$219	\$247	\$452	\$495	
Outside processing fee expense	88	83	175	161	
Net occupancy expense	38	39	76	77	
Equipment expense	11	14	22	27	
Restructuring charges	14	53	25	53	
Software expense	31	30	60	59	
FDIC insurance expense	12	14	25	25	
Advertising expense	7	6	11	10	
Litigation-related expense	—	_	(2)	—	
Other noninterest expenses	37	32	70	69	
Total noninterest expenses	\$457	\$518	\$914	\$976	

Noninterest expenses decreased \$61 million to \$457 million for the three months ended June 30, 2017, compared to \$518 million for the same period in 2016. Noninterest expenses decreased \$19 million excluding the \$39 million decrease in restructuring charges and a \$3 million decrease in deferred compensation plan expense (included in salaries and benefits expense). This primarily reflected decreases in salaries and benefits expense of \$25 million, \$3 million in equipment expense and smaller decreases in other categories, partially offset by an \$8 million gain from the sale of leased assets in the second quarter of 2016 and an increase of \$5 million in outside processing fees primarily tied to revenue-generating activities. The decrease in salaries and benefits primarily reflected the impact of the GEAR Up initiative, partially offset by merit raises.

Noninterest expenses decreased \$62 million to \$914 million for the six months ended June 30, 2017, compared to \$976 million for the same period in 2016. Excluding the \$28 million decrease in restructuring charges and a \$5 million increase in deferred compensation plan expense, noninterest expenses decreased \$39 million, primarily due to decreases of \$48 million in salaries and benefits expense and \$5 million in equipment expense, partially offset by a \$14 million increase in outside processing fees and the 2016 gain from the sale of leased assets discussed above. The decrease in salaries and benefits expense primarily reflected the impact of the GEAR Up initiative and one fewer day in 2017, partially offset by merit raises.

For further information about restructuring charges associated with the GEAR Up initiative, see note 13 to the consolidated financial statements.

Provision for Income Taxes

The provision for income taxes increased \$57 million to \$99 million for the three months ended June 30, 2017, compared to \$42 million for the same period in 2016, and increased \$98 million to \$165 million for the six months ended June 30, 2017, compared to \$67 million for the same period in 2016. The increases were primarily due to increases in pretax income, partially offset by tax benefits from employee stock transactions as a result of new accounting guidance for stock compensation. Income tax benefits from employee stock transactions were \$5 million and \$29 million for the three- and six-month periods ended June 30, 2017, respectively.

For further information about the new accounting guidance for stock compensation, see note 1 to the consolidated financial statements.

STRATEGIC LINES OF BUSINESS

The Corporation has strategically aligned its operations into three major business segments: the Business Bank, the Retail Bank and Wealth Management. These business segments are differentiated based on the type of customer and the related products and services provided. In addition to the three major business segments, the Finance Division is also reported as a segment. The Other category includes items not directly associated with these business segments or the Finance segment. The performance of the business segments is not comparable with the Corporation's

consolidated results and is not necessarily comparable with similar information for any other financial institution. Additionally, because of the interrelationships of the various segments, the information presented is not indicative of how the segments would perform if they operated as independent entities. Market segment results are also provided for the Corporation's three primary geographic markets: Michigan, California and Texas. In addition to the three primary geographic markets, Other Markets is also reported as a market segment. Note 14 to the consolidated financial statements describes the business activities of each business segment and presents financial results of these business and market segments for the three- and six-month periods ended June 30, 2017 and 2016.

The Corporation's management accounting system assigns balance sheet and income statement items to each segment using certain methodologies, which are regularly reviewed and refined. These methodologies may be modified as the management

accounting system is enhanced and changes occur in the organizational structure and/or product lines. Note 23 to the consolidated financial statements in the Corporation's 2016 Annual Report describes the Corporation's segment reporting methodology.

Funds transfer pricing (FTP) credit rates for deposits reflect the long-term value of deposits, based on their implied maturities, and FTP charge rates for funding assets reflect a matched cost of funds based on the pricing and duration characteristics of the assets. These rates reset in response to changes in market conditions. FTP crediting rates were generally higher in the six months ended June 30, 2017 than in the same period in the prior year, and, as a result, net interest income for deposit-providing business segments has been positively impacted during the current year. As overall market rates increased, FTP charges increased for asset-generating business segments in the six months ended June 30, 2017, compared to the same period in the prior year.

Business Segments

The following table presents net income (loss) by business segment.

	Six Months Ended June 30,				
(dollar amounts in millions)	2017		2016		
Business Bank	\$357	83 %	\$243	85 %	
Retail Bank	27	6	9	3	
Wealth Management	46	11	34	12	
	430	100%	286	100%	
Finance	(56)		(122)		
Other (a)	31		_		
Total	\$405		\$164		

(a) Includes a tax benefit of \$29 million from employee stock transactions for the six months ended June 30, 2017 and items not directly associated with the three major business segments or the Finance Division. The Business Bank's net income of \$357 million for the six months ended June 30, 2017 increased \$114 million compared to the six months ended June 30, 2016. Net interest income of \$668 million for the six months ended June 30, 2017 decreased \$38 million compared to the same period in the prior year, primarily reflecting an increase in net FTP charges, an \$899 million decrease in average loans and one fewer day in 2017, partially offset by an increase in loan yields. The increase in net FTP charges primarily reflected an increase in the cost of funds, partially offset by the benefit from a \$418 million increase in average deposits. The provision for credit losses decreased \$175 million to \$22 million for the six months ended June 30, 2017, compared to the same period in the prior year, primarily reflecting improved credit quality in Energy. Net credit-related charge-offs of \$40 million decreased \$59 million in the six months ended June 30, 2017, compared to the same period in the prior year, primarily reflecting a decrease in Energy. Noninterest income for the six months ended June 30, 2017 increased \$17 million from the comparable period in the prior year, primarily reflecting increases of \$7 million in card fees, \$3 million each in customer derivative income and warrant income, and \$2 million each in service charges on deposit accounts and investment banking. Noninterest expenses for the six months ended June 30, 2017 decreased \$34 million compared to the same period in the prior year, primarily reflecting decreases of \$18 million in corporate overhead and \$7 million in salaries and benefits expense, largely attributed to GEAR Up savings, \$13 million in restructuring charges and smaller decreases in several other categories of noninterest expenses, partially offset by an \$8 million gain from the sale of leased assets in the second quarter of 2016 and a \$5 million increase in outside processing expenses tied to revenue-generating activities. Net income for the Retail Bank of \$27 million for the six months ended June 30, 2017 increased \$18 million compared to the six months ended June 30, 2016. Net interest income of \$322 million for the six months ended June 30, 2017 increased \$13 million from the comparable period in the prior year, primarily reflecting an increase in net FTP credits and higher loan yields, partially offset by one fewer day in 2017. The increase in net FTP credits primarily reflected the benefit from a \$538 million increase in average deposits, partially offset by higher FTP funding charges. The provision for credit losses increased \$13 million from the comparable period in the prior year, primarily reflecting an increase in Small Business. Net credit-related charge-offs of \$14 million for the six months ended June 30, 2017, or 0.06 percent of average consolidated total loans, increased \$11 million compared to the same period for the prior year,

due to an increase in Small Business. Noninterest income of \$96 million for the six months ended June 30, 2017

increased \$4 million compared to the comparable period in the prior year, primarily due to increases of \$2 million each in service charges on deposit accounts and card fees. Noninterest expenses of \$359 million for the six months ended June 30, 2017 decreased \$26 million from the comparable period in the prior year, primarily reflecting decreases of \$16 million in salaries and benefits expense and \$5 million in corporate overhead, largely attributed to GEAR Up savings, and \$11 million in restructuring charges, partially offset by a \$4 million increase in outside processing fees tied to revenue-generating activities.

Wealth Management's net income of \$46 million for the six months ended June 30, 2017 increased \$12 million compared to the six months ended June 30, 2016. Net interest income of \$83 million for the six months ended June 30, 2017 decreased \$2 million compared to the same period in the prior year, primarily reflecting an increase in net FTP funding charges, primarily due to an increase in short-term rates, as well as a \$150 million decrease in average deposits, partially offset by an increase in loan

yields and a \$274 million increase in average loans. The provision for credit losses decreased \$1 million to a benefit of \$3 million for the six months ended June 30, 2017, compared to a benefit of \$2 million for the six months ended June 30, 2016. Net credit-related recoveries were \$3 million for the six months ended June 30, 2017, compared to net credit-related charge-offs of \$3 million in the same period for the prior year. Noninterest income of \$128 million for the six months ended June 30, 2017 increased \$8 million compared to the comparable period in the prior year, primarily reflecting increases in fiduciary income of \$5 million and brokerage service fees of \$2 million. Noninterest expenses of \$141 million for the six months ended June 30, 2017 decreased \$13 million from the comparable period in the prior year, primarily reflecting decreases of \$5 million in salaries and benefits expense and \$3 million in corporate overhead, largely attributed to GEAR Up savings, and \$4 million in restructuring charges.

The net loss in the Finance segment was \$56 million for the six months ended June 30, 2017, compared to a net loss of \$122 million for the six months ended June 30, 2016. Net interest expense of \$120 million for the six months ended June 30, 2017 decreased \$98 million, compared to the six months ended June 30, 2016, primarily reflecting a decrease in net FTP expense as a result of higher rates charged to the business segments under the Corporation's internal FTP methodology.

Market Segments

The following table presents net income (loss) by market segment.

	Six Months Ended June 30,				
(dollar amounts in millions)	2017		2016		
Michigan	\$135	31 %	\$125	44 %	
California	120	28	121	43	
Texas	80	19	(75)	(27)	
Other Markets	95	22	115	40	
	430	100%	286	100 %	
Finance & Other (a)	(25)		(122)		
Total	\$405		\$164		

(a) Includes a tax benefit of \$29 million from employee stock transactions for the six months ended June 30, 2017 and items not directly associated with the market segments.

The Michigan market's net income of \$135 million for the six months ended June 30, 2017 increased \$10 million, compared to \$125 million for the six months ended June 30, 2016. Net interest income of \$337 million for the six months ended June 30, 2017 decreased \$1 million compared to the same period in the prior year, primarily reflecting an increase in net FTP charges and one fewer day in 2017, partially offset by higher loan yields and a \$90 million increase in average loans. The increase in net FTP charges primarily reflected higher funding costs, partially offset by the benefit of a \$329 million increase in average deposits. The provision for credit losses decreased \$1 million to a benefit of \$4 million for the six months ended June 30, 2017, compared to a benefit of \$3 million for the comparable period in the prior year. Net credit-related charge-offs decreased \$9 million to net recoveries of \$4 million for the six months ended June 30, 2017, compared to net credit-related charge-offs of \$5 million for the comparable period in the prior year, primarily reflecting a decrease in charge-offs in Corporate Banking and net recoveries in general Middle Market for the six months ended June 30, 2017, partially offset by net recoveries in Commercial Real Estate in the prior period. Noninterest income of \$164 million for the six months ended June 30, 2017 increased \$7 million from the comparable period in the prior year, primarily reflecting increases of \$2 million each in customer derivative income and fiduciary income. Noninterest expenses of \$295 million for the six months ended June 30, 2017 decreased \$15 million from the comparable period in the prior year, primarily reflecting decreases of \$8 million in salaries and benefits expense and \$6 million in corporate overhead, largely attributed to GEAR Up savings, and \$8 million in restructuring charges, partially offset by an \$8 million gain from the sale of leased assets in the second quarter of 2016 and a \$3 million increase in outside processing fees.

The California market's net income of \$120 million for the six months ended June 30, 2017 decreased \$1 million, compared to \$121 million for the six months ended June 30, 2016. Net interest income of \$349 million for the six months ended June 30, 2017 decreased \$2 million from the comparable period in the prior year, primarily reflecting the same reasons as discussed in the Michigan market above. Average loans increased \$285 million and average

deposits increased \$471 million. The provision for credit losses increased \$33 million to \$45 million for the six months ended June 30, 2017, compared to \$12 million for the comparable period in the prior year, primarily reflecting increases in Technology and Life Sciences and general Middle Market. Net credit-related charge-offs of \$18 million in the six months ended June 30, 2017 decreased \$7 million compared to the six months ended June 30, 2016, primarily reflecting decreases in general Middle Market and Private Banking, partially offset by an increase in Technology and Life Sciences. Noninterest income of \$86 million for the six months ended June 30, 2017 increased \$10 million compared to the six months ended June 30, 2016, primarily reflecting increases of \$2 million each in customer derivative income, card fees, service charges on deposit accounts and commercial lending fees. Noninterest expenses of \$194 million for the six months ended June 30, 2017 decreased \$30 million from the comparable period in the prior year, primarily reflecting decreases of \$7 million in corporate overhead and \$7 million in salaries and benefits expense, largely attributed to GEAR Up savings, \$12 million in restructuring charges and the impact of a \$3 million favorable litigation-related settlement in the first quarter 2017.

The Texas market's net income increased \$155 million to \$80 million for the six months ended June 30, 2017, compared to a net loss of \$75 million for the six months ended June 30, 2016. Net interest income of \$226 million for the six months ended June 30, 2017 decreased \$12 million from the comparable period in the prior year, primarily reflecting an increase in net FTP charges, a decrease of \$740 million in average loans and one fewer day in 2017, partially offset by higher loan yields. The increase in net FTP charges primarily reflected higher FTP funding charges, partially offset by the benefit from a higher FTP deposit crediting rate. Average deposits decreased \$343 million. The provision for credit losses decreased \$225 million to a benefit of \$24 million for the six months ended June 30, 2017, compared to a provision of \$201 million for the comparable period in the prior year, primarily reflecting improved credit quality and lower balances in Energy and energy-related loans. Net credit-related charge-offs of \$27 million for the six months ended June 30, 2017 decreased \$51 million compared to the six months ended June 30, 2016, primarily reflecting a decrease in Energy. Noninterest income of \$65 million for the six months ended June 30, 2017 increased \$3 million compared to the comparable period in the prior year, primarily reflecting increases of \$2 million each in card fees and service charges on deposit accounts. Noninterest expenses of \$188 million for the six months ended June 30, 2017 decreased \$25 million compared to the six months ended June 30, 2016, primarily reflecting decreases of \$11 million in corporate overhead and \$7 million in salaries and benefits expense, largely attributed to GEAR Up savings, and \$4 million in restructuring charges.

Net income in Other Markets of \$95 million for the six months ended June 30, 2017 decreased \$20 million compared to \$115 million for the six months ended June 30, 2016. Net interest income of \$161 million for the six months ended June 30, 2017 decreased \$12 million from the comparable period in the prior year, primarily reflecting an increase in net FTP charges, a \$253 million decrease in average loans and one fewer day in 2017, partially offset by an increase in loan yields. The increase in net FTP charges primarily reflected an increase in the cost of funds and a decrease in the deposit crediting rate, partially offset by the benefit from a \$349 million increase in average deposits. The provision for credit losses was \$19 million for the six months ended June 30, 2017, compared to an \$11 million benefit for the comparable period in the prior year, primarily reflecting increases in Small Business and Environmental Services. Net credit-related charge-offs were \$10 million for the six months ended June 30, 2017, compared to net recoveries of \$3 million for the comparable period in the prior year, primarily reflecting an increase in Small Business. Noninterest income of \$205 million for the six months ended June 30, 2017 increased \$9 million from the comparable period in the prior year, primarily reflecting increases of \$4 million in card fees and \$3 million in fiduciary income. Noninterest expenses of \$216 million for the six months ended June 30, 2017 decreased \$3 million compared to the same period in the prior year, primarily reflecting decreases of \$5 million in salaries and benefits expense and \$2 million in corporate overhead, largely attributed to GEAR Up savings, and \$4 million in restructuring charges, partially offset by a \$7 million increase in outside processing expense tied to revenue-generating activities.

The net loss for the Finance & Other category of \$25 million in the six months ended June 30, 2017 decreased \$97 million compared to the six months ended June 30, 2016, primarily reflecting a decrease in net FTP expense as a result of higher rates charged to the market segments under the Corporation's internal FTP methodology and a \$29 million tax benefit from employee stock transactions for the six months ended June 30, 2017.

The following table lists the Corporation's banking centers by geographic market segment.

	June	e 30,
	201	72016
Michigan	195	213
Texas	122	131
California	97	102
Other Markets:		
Arizona	17	19
Florida	7	7
Canada	1	1
Total	439	473

FINANCIAL CONDITION

Total assets were \$71.4 billion at June 30, 2017 and \$73.0 billion at December 31, 2016, primarily reflecting decreases of \$1.7 billion in interest-bearing deposits with banks and \$275 million in accrued income and other assets, partially offset by an increase of \$320 million in total loans. On an average basis, total assets decreased \$2.8 billion to \$71.3 billion in the second quarter 2017, compared to \$74.1 billion in the fourth quarter 2016, resulting primarily from a decrease of \$2.2 billion in average interest-bearing deposits with banks. The decrease in average interest-bearing deposits with banks was primarily driven by a decrease in average deposits, as discussed further below. The following tables provide information about the change in the Corporation's average loan portfolio in the second quarter 2017, compared to the fourth quarter 2016.

	Three Months Ended			Danaant
(dallar amaunta in milliona)	June 30,	December 31,	Changa	Percent
(dollar amounts in millions)	2017	2016	Change	Change
Average Loans:				
Commercial loans by business line:				
General Middle Market	\$9,424	\$ 9,635	\$(211)	(2)%
National Dealer Services	5,292	4,908	384	8
Energy	2,009	2,413	(404)	(17)
Technology and Life Sciences	3,057	3,019	38	1
Environmental Services	855	784	71	9
Entertainment	650	706	(56)	(8)
Total Middle Market	21,287	21,465	(178)	(1)
Corporate Banking	3,456	2,827	629	22
Mortgage Banker Finance	1,780	2,352	(572)	(24)
Commercial Real Estate	743	812	(69)	(8)
Total Business Bank commercial loans	27,266	27,456	(190)	(1)
Total Retail Bank commercial loans	1,885	1,891	(6)	_
Total Wealth Management commercial loans	1,480	1,445	35	2
Total commercial loans	30,631	30,792	(161)	(1)
Real estate construction loans	2,910	2,837	73	3
Commercial mortgage loans	9,012	8,918	94	1
Lease financing	526	619	(93)	(15)
International loans	1,139	1,303	(164)	(13)
Residential mortgage loans	1,976	1,923	53	3
Consumer loans	2,529	2,523	6	_
Total loans	\$48,723	\$ 48,915	\$(192)	%
Average Loans By Geographic Market:				
Michigan	\$12,712	\$ 12,538	\$174	1 %
California	18,194	17,666	528	3
Texas	10,015	10,381	(366)	(4)
Other Markets	7,802	8,330	(528)	(6)
Total loans	\$48,723	\$ 48,915	\$(192)	%

In general, Middle Market serves customers with annual revenue between \$20 million and \$500 million, while Corporate serves customers with revenue over \$500 million. Changes in average total loans by geographic market are provided in the table above.

Total liabilities decreased \$1.7 billion to \$63.5 billion at June 30, 2017, compared to \$65.2 billion at December 31, 2016, primarily reflecting a decrease of \$2.2 billion in total deposits, partially offset by an increase of \$516 million in short-term borrowings. The increase in short-term borrowings primarily reflected 3-month FHLB advances borrowed in the second quarter 2017 for liquidity management purposes. The decrease in total deposits primarily reflected decreases of \$1.6 billion in money market and interest-bearing checking deposits, \$368 million in customer

certificates of deposits and \$330 million in noninterest-bearing deposits. On an average basis, total liabilities decreased \$3.0 billion in the second quarter 2017, compared to the fourth quarter 2016, primarily due to decreases of \$2.5 billion in total deposits and \$417 million in medium- and long-term debt. The decrease in average total deposits primarily reflected seasonality and customers funding increased working capital needs, with the largest decreases in general Middle Market (\$1.6 billion), Energy (\$386 million) and Technology and Life Sciences (\$342 million). The decrease in debt was primarily due to the maturity of \$650 million of subordinated notes during the fourth quarter 2016.

Table of Contents

Capital

Total shareholders' equity increased \$189 million to \$8.0 billion at June 30, 2017, compared to December 31, 2016. The following table presents a summary of changes in total shareholders' equity in the six months ended June 30, 2017.

(in millions)

()			
Balance at January 1, 2017		\$7,79	6
Cumulative effect of change in accounting principle		1	
Net income		405	
Cash dividends declared on common stock		(88))
Purchase of common stock		(257)
Other comprehensive income:			
Investment securities	\$14		
Defined benefit and other postretirement plans	8		
Total other comprehensive income		22	
Issuance of common stock under employee stock plans		82	
Share-based compensation		24	
Balance at June 30, 2017		\$7.98	5

The Corporation periodically conducts stress tests to evaluate potential impacts to the Corporation's forecasted financial condition under various economic scenarios and business conditions. These stress tests are a normal part of the Corporation's overall risk management and capital planning process and are part of the forecasting process used by the Corporation to conduct the enterprise-wide stress test that was part of the Federal Reserve's Comprehensive Capital Analysis and Review (CCAR). For additional information about risk management processes, refer to the "Risk Management" sections of this financial review and the Corporation's 2016 Annual Report.

The Federal Reserve completed its 2017 CCAR review in June 2017 and did not object to the Corporation's 2017 capital plan and capital distributions contemplated in the plan for the period ending June 30, 2018. The plan includes equity repurchases of up to \$605 million for the four quarters commencing in the third quarter 2017 and ending in the second quarter 2018. The timing and ultimate amount of future equity repurchases will be subject to various factors, including the Corporation's financial performance and market conditions.

On April 25, 2017 the Board of Directors of the Corporation (the Board) approved a 3-cent increase in the quarterly dividend to \$0.26 per share, and on July 25, 2017, the Board further increased the quarterly dividend to \$0.30 per share, effective for the dividend payable October 1, 2017. Also on July 25, 2017, the Board authorized the repurchase of up to an additional 5.0 million shares of Comerica Incorporated outstanding common stock, in addition to the 8.3 million shares remaining at June 30, 2017 under the Board's prior authorizations for the equity repurchase program initially approved in November 2010. Including the July 25, 2017 authorization, a total of 55.2 million shares and 14.1 million warrants (12.1 million share-equivalents) have been authorized for repurchase under the equity repurchase program since its inception in 2010. There is no expiration date for the Corporation's equity repurchase program. In the second quarter 2017, the Corporation's repurchases under the equity repurchase program totaled \$139 million.

Table of Contents

The following table summarizes the Corporation's repurchase activity during the six months ended June 30, 2017.

(shares in thousands)	Total Number of Shares and Warrants Purchased as Part of Publicly Announced Repurchase Plans or Programs (a)	Remaining	Total Number of Shares and nWarrants Purchased (c)	Average Price Paid Per Share
Total first quarter 2017	1,498	11,756	1,694	\$ 69.75
April 2017	816	10,940	819	68.07
May 2017	1,161	9,779	1,162	69.83
June 2017	34	9,634	34	68.63
Total second quarter 2017	2,011	9,634	2,015	69.09
Total 2017 year-to-date	3,509	9,634	3,709	\$ 69.39

The Corporation made no repurchases of warrants under the repurchase program during the six months ended June 30, 2017. Upon exercise of a warrant, the number of shares with a value equal to the aggregate exercise price is withheld from an exercising warrant holder as payment (known as a "net exercise provision"). During the six

- (a) months ended June 30, 2017, Comerica withheld the equivalent of approximately 1,035,000 shares to cover an aggregate \$30.5 million in exercise price and issued approximately 1,516,000 shares to the exercising warrant holders. Shares withheld in connection with the net exercise provision are not included in the total number of shares or warrants purchased in the above table.
- (b) Maximum number of shares and warrants that may yet be purchased under the publicly announced plans or programs.
- Includes approximately 200,000 shares purchased pursuant to deferred compensation plans and shares purchased (c) from employees to pay for taxes related to restricted stock vesting under the terms of an employee share-based compensation plan during the six months ended June 30, 2017. These transactions are not considered part of the Corporation's repurchase program.

The following table presents the minimum ratios required to be considered "adequately capitalized" as of June 30, 2017 and December 31, 2016.

	June 30,	December
	2017	31, 2016
Common equity tier 1 capital to risk-weighted assets (a)	4.50 %	4.50 %
Tier 1 capital to risk-weighted assets (a)	6.00	6.00
Total capital to risk-weighted assets (a)	8.00	8.00
Capital conservation buffer (a)	1.250	0.625
Tier 1 capital to adjusted average assets (leverage ratio)	4.00	4.00

In addition to the minimum risk-based capital requirements, the Corporation is required to maintain a minimum capital conservation buffer, in the form of common equity, in order to avoid restrictions on capital distributions and discretionary bonuses. The required amount of the capital conservation buffer is being phased in beginning at 0.625% on January 1, 2016 and ultimately increases to 2.5% on January 1, 2019.

The Corporation's capital ratios exceeded minimum regulatory requirements as follows:

	Juna 20	2017	December 31,	
	June 30, 2017		2016	
(dollar amounts in millions)	Capital/Rations		Capital	/Rations
Common equity tier 1 and tier 1 risk based (a)	\$7,705	11.51%	\$7,540	11.09%
Total risk-based (a)	9,143	13.66	9,018	13.27
Leverage (a)	7,705	10.80	7,540	10.18
Common equity	7,985	11.18	7,796	10.68
Tangible common equity (b)	7,341	10.37	7,151	9.89
Risk-weighted assets (a)	66,916		67,966	
(a) June 30, 2017 capital, risk-weighted assets a	nd ratios	are estin	nated.	

 $(b) See \ Supplemental \ Financial \ Data \ section \ for \ reconcilements \ of \ non-GAAP \ financial \ measures.$

RISK MANAGEMENT

The following updated information should be read in conjunction with the "Risk Management" section on pages F-23 through F-37 in the Corporation's 2016 Annual Report.

Credit Risk

Allowance for Credit Losses

The allowance for credit losses includes both the allowance for loan losses and the allowance for credit losses on lending-related commitments. The allowance for loan losses represents management's assessment of probable, estimable losses inherent in the Corporation's loan portfolio. The allowance for credit losses on lending-related commitments, included in "accrued expenses

Table of Contents

and other liabilities" on the consolidated balance sheets, provides for probable losses inherent in lending-related commitments, including unused commitments to extend credit and standby letters of credit.

Both consumer and business confidence measures for the U.S. were stable and economic indicators are generally positive, providing some stability to financial markets. The Federal Reserve responded to improving U.S. economic data, including a tightening labor market, by raising the federal funds rate by an additional 25 basis points in June 2017. Economic and financial market uncertainty is increasing as the Trump Administration works to implement its policies. Looking ahead, the Corporation expects the U.S economy to continue to expand at a moderate pace throughout 2017 but remains conservative with regard to the reserve process in light of the uncertainties that exist. The allowance for loan losses was \$705 million at June 30, 2017, compared to \$730 million at December 31, 2016, a decrease of \$25 million, or 3 percent. The decrease in the allowance for loan losses resulted primarily from a decrease in reserves for Energy and energy-related loans. The decrease in reserves for Energy and energy-related loans reflected a decline in criticized loans as, overall, these borrowers lowered operating costs, decreased leverage and maintained hedging strategies.

The allowance for credit losses on lending-related commitments includes specific allowances, based on individual evaluations of certain letters of credit in a manner consistent with business loans, and allowances based on the pool of the remaining letters of credit and all unused commitments to extend credit within each internal risk rating. The allowance for credit losses on lending-related commitments was \$48 million and \$41 million at June 30, 2017 and December 31, 2016, respectively. The \$7 million increase in the allowance for credit losses on lending-related commitments primarily reflected the impact of market conditions and an increase in cited letters of credit. For additional information regarding the allowance for credit losses, refer to page F-38 in the "Critical Accounting Policies" section and pages F-54 through F-56 in note 1 to the consolidated financial statements of the Corporation's 2016 Annual Report. For additional information regarding Energy and energy-related exposures, refer to "Energy Lending" subheading later in this section.

Nonperforming Assets

Nonperforming assets include loans on nonaccrual status, troubled debt restructured loans (TDRs) which have been renegotiated to less than the original contractual rates (reduced-rate loans) and foreclosed property. TDRs include performing and nonperforming loans. Nonperforming TDRs are either on nonaccrual or reduced-rate status.

Table of Contents

The following table presents a summary of nonperforming assets and past due loans.

(dollar amounts in millions)		Decemb	er 31,
Nonaccrual loans:	2017	2016	
Business loans:			
Commercial	\$379	\$ 445	
Commercial mortgage	41	46	
	8	6	
Lease financing	_		
International	6	14	
Total nonaccrual business loans	434	511	
Retail loans:			
Residential mortgage	36	39	
Consumer:			
Home equity	23	28	
Other consumer	—	4	
Total consumer	23	32	
Total nonaccrual retail loans	59	71	
Total nonaccrual loans	493	582	
Reduced-rate loans	8	8	
Total nonperforming loans	501	590	
Foreclosed property	18	17	
Total nonperforming assets	\$519	\$ 607	
Nonperforming loans as a percentage of total loans	1.01 %		%
Nonperforming assets as a percentage of total loans and foreclosed property	1.05	1.24	
Allowance for loan losses as a percentage of total nonperforming loans	141	124	
Loans past due 90 days or more and still accruing	\$30	\$ 19	
Loans past due 90 days or more and still accruing as a percentage of total loans	0.06 %		%
Loans past due 30 days of more and still accounting as a percentage of total loans	0.00 %	0.04	70

Nonperforming assets decreased \$88 million to \$519 million at June 30, 2017, from \$607 million at December 31, 2016. The decrease in nonperforming assets primarily reflected a decrease of \$112 million in nonaccrual Energy and energy-related loans.

The following table presents a summary of TDRs at June 30, 2017 and December 31, 2016.

(in millions)			cember 31,
,	2017	201	16
Nonperforming TDRs:			
Nonaccrual TDRs	\$ 265	\$	225
Reduced-rate TDRs	8	8	
Total nonperforming TDRs	273	233	3
Performing TDRs (a)	101	94	
Total TDRs	\$ 374	\$	327

⁽a) TDRs that do not include a reduction in the original contractual interest rate which are performing in accordance with their modified terms.

At June 30, 2017, nonaccrual TDRs and performing TDRs included \$181 million and \$69 million of Energy and energy-related loans, respectively, compared to \$141 million and \$60 million, respectively, at December 31, 2016.

The following table presents a summary of changes in nonaccrual loans.

	Three	Months	En	ded	
(in millions)		0March	31, December		
(III IIIIIIOIIS)	2017	2017		31, 201	6
Balance at beginning of period	\$521	\$ 582		\$ 631	
Loans transferred to nonaccrual (a)	54	104		60	
Nonaccrual business loan gross charge-offs (b)	(37)	(42)	(46)
Nonaccrual business loans sold	_	(8)	(10)
Payments/other (c)	(45)	(115)	(53)
Balance at end of period	\$493	\$ 521		\$ 582	

(a) Based on an analysis of nonaccrual loans with book balances greater than \$2 million.

(b) Analysis of gross loan charge-offs:

Nonaccrual business loans	\$37	\$ 42	\$ 46
Retail loans	2	2	2
Total gross loan charge-offs	\$39	\$ 44	\$ 48

- (c) Includes net changes related to nonaccrual loans with balances less than
- \$2 million, payments on nonaccrual loans with book balances greater than
- \$2 million and transfers of nonaccrual loans to foreclosed property.

Excludes business loan gross charge-offs and business nonaccrual loans sold.

There were twelve borrowers with balances greater than \$2 million, totaling \$54 million, transferred to nonaccrual status in the second quarter 2017, a decrease of \$50 million when compared to \$104 million in the first quarter 2017. Of the transfers to nonaccrual greater than \$2 million in the second quarter 2017, \$3 million were Energy and energy-related, compared to \$63 million in the first quarter 2017.

The following table presents the composition of nonaccrual loans by balance and the related number of borrowers at June 30, 2017 and December 31, 2016.

June 20, 2017		December 31,		
June 3	00, 2017	2016		
Numb	er	Numbe	er	
of	Balance	of	Balance	
Borro	wers	Borrow	ers	
1,013	\$ 90	1,152	\$ 95	
19	61	18	57	
16	120	9	60	
11	188	14	234	
1	34	4	136	
1,060	\$ 493	1,197	\$ 582	
	Numb of Borro 1,013 19 16 11	Borrowers 1,013 \$ 90 19 61 16 120 11 188 1 34	June 30, 2017 2016 Number Of Balance of Borrowers 1,013 \$ 90	

Table of Contents

The following table presents a summary of nonaccrual loans at June 30, 2017 and loans transferred to nonaccrual and net loan charge-offs for the three months ended June 30, 2017, based primarily on North American Industry Classification System (NAICS) categories.

	June 30, 2017		Three Months Ended June 30,						
	June 30, 2017			2017					
(dollar amounts in millions)	Nonaccrual Loans			Loan	ns Tran	sferred Net Lo	to	Change	o Offa
Industry Category				Non	accrual	(a)	Jan	Charge	5-O118
Mining, Quarrying and Oil & Gas Extraction (b)	\$ 236	48	%	\$3	6 %	\$ 13		71	%
Manufacturing (b)	57	12		3	6	7		38	
Residential Mortgage	36	7		—	_	_			
Services (b)	27	6		6	11	4		21	
Real Estate & Home Builders	23	5		2	4	(2)	(11)
Contractors	22	4		21	39	_			
Health Care & Social Assistance	20	4		—	_	_			
Wholesale Trade	14	3		6	11	5		26	
Entertainment	12	2		_	_	_		_	
Transportation & Warehousing	6	1		7	12	(10)	(53)
Information & Communication	6	1		6	11	_			
Other (c)	34	7		—	_	1		8	
Total	\$ 493	100	%	\$54	100%	\$ 18		100	%

⁽a) Based on an analysis of nonaccrual loans with book balances greater than \$2 million.

Loans past due 90 days or more and still accruing interest generally represent loans that are well collateralized and in a continuing process of collection. Loans past due 90 days or more and still accruing interest were \$30 million at June 30, 2017 compared to \$19 million at December 31, 2016. Loans past due 30-89 days decreased \$23 million to \$106 million at June 30, 2017, compared to \$129 million at December 31, 2016. An aging analysis of loans included in note 4 to the consolidated financial statements provides further information about the balances comprising past due loans.

The following table presents a summary of total criticized loans. The Corporation's criticized list is consistent with the Special Mention, Substandard and Doubtful categories defined by regulatory authorities. Criticized loans with balances of \$2 million or more on nonaccrual status or whose terms have been modified in a TDR are individually subjected to quarterly credit quality reviews, and the Corporation may establish specific allowances for such loans. A table of loans by credit quality indicator included in note 4 to the consolidated financial statements provides further information about the balances comprising total criticized loans.

(dollar amounts in millions) Total criticized loans	June 30,	March 31,	December 31,		
	2017	2017	2016		
Total criticized loans	\$2,492	\$2,636	\$ 2,856		
As a percentage of total loans	5.0 %	5.5 %	5.8 %		

The \$364 million decrease in criticized loans in the six months ended June 30, 2017 included a decrease of \$426 million of Energy and energy-related loans. The decrease in criticized Energy and energy-related loans was partially offset by increases in other business lines, primarily an increase of \$52 million in Commercial Real Estate. For further information about criticized Energy and energy-related loans, refer to the "Energy Lending" subheading later in this section.

The following table presents a summary of changes in foreclosed property.

Three Months Ended

(in millions)

⁽b) Included nonaccrual Energy and energy-related loans of approximately \$236 million in Mining, Quarrying and Oil & Gas Extraction, \$13 million in Manufacturing, and \$12 million in Services at June 30, 2017.

⁽c) Consumer, excluding residential mortgage and certain personal purpose nonaccrual loans and net charge-offs, are included in the "Other" category.

	June :	3M,	arch :	31,	Dec	cembe	er 31,
	2017	20	17		201	6	
Balance at beginning of period	\$16	\$	17		\$	21	
Acquired in foreclosure	3	1					
Foreclosed property sold (a)	(1)	(2)	(4)
Balance at end of period	\$18	\$	16		\$	17	
(a) Net gain on foreclosed property sold	\$—	\$	1		\$	1	

Table of Contents

Commercial Real Estate Lending

The following table summarizes the Corporation's commercial real estate loan portfolio by loan category.

(in millions) June 30, December 31, 2017 2016

Real estate construction loans:

Commercial Real Estate business line (a) \$2,560 \$ 2,485 Other business lines (b) 297 384 Total real estate construction loans \$2,857 \$ 2,869

Commercial mortgage loans:

Commercial Real Estate business line (a) \$1,826 \$2,018 Other business lines (b) 7,148 6,913 Total commercial mortgage loans \$8,974 \$8,931

(a) Primarily loans to real estate developers.

(b) Primarily loans secured by owner-occupied real estate.

The Corporation limits risk inherent in its commercial real estate lending activities by monitoring borrowers directly involved in the commercial real estate markets and adhering to conservative policies on loan-to-value ratios for such loans. Commercial real estate loans, consisting of real estate construction and commercial mortgage loans, totaled \$11.8 billion at June 30, 2017, of which \$4.4 billion, or 37 percent, were to borrowers in the Commercial Real Estate business line, which includes loans to real estate developers, a decrease of \$117 million compared to December 31, 2016. The remaining \$7.4 billion, or 63 percent, of commercial real estate loans in other business lines consisted primarily of owner-occupied commercial mortgages, which bear credit characteristics similar to non-commercial real estate business loans. In the Texas market, commercial real estate loans totaled \$3.1 billion at June 30, 2017, of which \$1.7 billion were to borrowers in the Commercial Real Estate business line. Substantially all of the remaining \$1.4 billion were owner-occupied commercial mortgages. Loans in the Commercial Real Estate business line secured by properties located in Texas totaled \$1.4 billion at June 30, 2017, primarily including \$885 million for multifamily projects. No loans in the Commercial Real Estate business line that were secured by properties located in Texas were on nonaccrual status at June 30, 2017.

The real estate construction loan portfolio primarily contains loans made to long-tenured customers with satisfactory completion experience. Credit quality in the real estate construction loan portfolio was strong, with criticized loans of \$15 million and \$3 million at June 30, 2017 and December 31, 2016, respectively, and no real estate construction loan charge-offs in either of the six-month periods ended June 30, 2017 and 2016.

Loans in the commercial mortgage portfolio generally mature within three to five years. Of the \$1.8 billion of commercial mortgage loans in the Commercial Real Estate business line, \$9 million were on nonaccrual status at June 30, 2017, compared to \$2.0 billion with \$9 million on nonaccrual status at December 31, 2016. Commercial mortgage loan net recoveries in the Commercial Real Estate business line were \$2 million and \$11 million for the six months ended June 30, 2017 and 2016, respectively. In other business lines, \$32 million and \$37 million of commercial mortgage loans were on nonaccrual status at June 30, 2017 and December 31, 2016, respectively. Commercial mortgage loan net recoveries in other business lines were \$1 million and \$3 million for the six-month periods ended June 30, 2017 and 2016, respectively.

Residential Real Estate Lending

The following table summarizes the Corporation's residential mortgage and home equity loan portfolios by geographic market.

	June 30, 2017					December 31, 2016						
(dollar amounts in millions)	Resider Mortga	itial % c	of	Home Equity	% o	of	Resider Mortga	ntial % c ge	of	Home Equity	% o	
	Loans	101	aı	Loans	101	aı	Loans	101	aı	Loans	101	aı
Geographic market:												
Michigan	\$372	19	%	\$717	40	%	\$386	20	%	\$748	42	%
California	994	51		713	40		948	49		687	38	

Texas	325	16	310	17	337	17	305	17
Other Markets	285	14	56	3	271	14	60	3
Total	\$1,976	100%	\$1,796	100%	\$1,942	100%	\$1,800	100%

Residential real estate loans, which consist of residential mortgages and home equity loans and lines of credit, totaled \$3.8 billion at June 30, 2017. Residential mortgages totaled \$2.0 billion at June 30, 2017, and were primarily larger, variable-rate mortgages originated and retained for certain private banking relationship customers. Of the \$2.0 billion of residential mortgage loans outstanding, \$36 million were on nonaccrual status at June 30, 2017. The home equity portfolio totaled \$1.8 billion at June 30, 2017, of which \$1.6 billion was outstanding under primarily variable-rate, interest-only home equity lines of credit, \$123 million

Table of Contents

were on amortizing status and \$34 million were closed-end home equity loans. Of the \$1.8 billion of home equity loans outstanding, \$23 million were on nonaccrual status at June 30, 2017. A majority of the home equity portfolio was secured by junior liens at June 30, 2017. The residential real estate portfolio is principally located within the Corporation's primary geographic markets. Substantially all residential real estate loans past due 90 days or more are placed on nonaccrual status, and substantially all junior lien home equity loans that are current or less than 90 days past due are placed on nonaccrual status if full collection of the senior position is in doubt. At no later than 180 days past due, such loans are charged off to current appraised values less costs to sell. Energy Lending

The Corporation has a portfolio of Energy and energy-related loans that are included primarily in "commercial loans" in the consolidated balance sheets. The Corporation has over 30 years of experience in energy lending, with a focus on middle market companies in the oil and gas business. Customers in the Corporation's Energy business line (approximately 180 relationships) are engaged in three segments of the oil and gas business: exploration and production (E&P) (70 percent), midstream (17 percent) and energy services (13 percent). E&P generally includes such activities as searching for potential oil and gas fields, drilling exploratory wells and operating active wells. Commitments to E&P borrowers are typically subject to semi-annual borrowing base re-determinations based on a variety of factors including updated pricing (reflecting market and competitive conditions), energy reserve levels and the impact of hedging. The midstream sector is generally involved in the transportation, storage and marketing of crude and/or refined oil and gas products. The Corporation's energy services customers provide products and services primarily to the E&P segment. About 94 percent of the loans in the Energy business line are Shared National Credit (SNC) loans, which are facilities greater than \$20 million shared by three or more federally supervised institutions, reflecting the Corporation's focus on larger middle market companies that have financing needs that generally exceed internal individual borrower credit risk limits. The Corporation seeks to develop full relationships with SNC borrowers.

In addition to oil and gas loans in the Energy business line, the Corporation is monitoring a portfolio of loans in other lines of business to companies that have a sizable portion of their revenue related to oil and gas or could be otherwise negatively impacted by prolonged lower oil and gas prices ("energy-related"), primarily in general Middle Market, Corporate Banking, Small Business, and Technology and Life Sciences. These companies include downstream businesses such as refineries and petrochemical companies, companies that sell products to E&P, midstream and energy services companies, companies involved in developing new technologies for the oil and gas industry, and other similar businesses.

The following table summarizes information about the Corporation's portfolio of Energy and energy-related loans.

	June 30, 201	7		December 31, 2016				
(dollar amounts in millions)	Outstandings	S Nonaccrua	Criticized (a)	Outstandings	Nonaccrual	Criticized (a)		
Exploration and production (E&P)	\$1,44370 %	204	\$ 569	\$1,58770 %	\$ 294	\$910		
Midstream	346 17	_	32	374 17	7	45		
Services	258 13	20	168	289 13	27	200		
Total Energy business line	2,047 100%	224	769	2,250 100%	328	1,155		
Energy-related	367	37	131	397	45	171		
Total Energy and energy-related	\$2,414	\$ 261	\$ 900	\$2,647	\$ 373	\$1,326		
As a percentage of total Energy an energy-related loans	d	11 %	37 %		14 %	50 %		

(a) Includes nonaccrual loans.

Loans in the Energy business line totaled \$2.0 billion, or approximately 4 percent of total loans, at June 30, 2017 and \$2.3 billion, or approximately 5 percent of total loans, at December 31, 2016, a decrease of \$203 million, or 9 percent. Total exposure, including unused commitments to extend credit and letters of credit, was \$4.4 billion and \$4.7 billion at June 30, 2017 and December 31, 2016, respectively. The decrease in total exposure in the Energy business line primarily reflected energy customers taking actions to adjust their cash flow and reduce their bank debt, including selling assets to pay down debt and raising capital in the equity markets, as well as improved operations.

Energy-related outstandings were approximately \$367 million at June 30, 2017 (approximately 70 relationships), a decrease of \$30 million, or 8 percent, compared to December 31, 2016.

The Corporation's allowance methodology carefully considers the various risk elements within the loan portfolio. At June 30, 2017, the reserve allocation for loans in the Energy business line decreased to approximately 6 percent of total Energy business line loans. Including energy-related, the reserve allocation for Energy and energy-related loans at June 30, 2017 decreased to approximately 7 percent of total Energy and energy-related loans. The Corporation continued to incorporate a qualitative reserve component for Energy and energy-related loans at June 30, 2017. Energy and energy-related net credit-related charge-offs totaled \$16 million and \$37 million for the three- and six-month periods ended June 30, 2017 compared to net credit-related charge-offs of \$34 million and \$78 million for the same periods in 2016.

Table of Contents

Automotive Lending

Substantially all dealer loans are in the National Dealer Services business line. Loans in the National Dealer Services business line include floor plan financing and other loans to automotive dealerships. Floor plan loans, included in "commercial loans" in the consolidated balance sheets, totaled \$4.3 billion at June 30, 2017, a decrease of \$77 million compared to \$4.3 billion at December 31, 2016. At June 30, 2017 and December 31, 2016, other loans to automotive dealers in the National Dealer Services business line totaled \$2.9 billion and \$2.6 billion, respectively, including \$1.7 billion and \$1.6 billion of owner-occupied commercial real estate mortgage loans at June 30, 2017 and December 31, 2016, respectively. Automotive lending also includes loans to borrowers involved with automotive production, primarily Tier 1 and Tier 2 suppliers. Loans to borrowers involved with automotive production totaled approximately \$1.3 billion at both June 30, 2017 and December 31, 2016.

For further discussion of credit risk, see the "Credit Risk" section of pages F-23 through F-32 in the Corporation's 2016 Annual Report.

Market and Liquidity Risk

Market risk represents the risk of loss due to adverse movements in market rates or prices, including interest rates, foreign exchange rates, commodity prices and equity prices. Liquidity risk represents the failure to meet financial obligations coming due, resulting from an inability to liquidate assets or obtain adequate funding, and the inability to easily unwind or offset specific exposures without significant changes in pricing, due to inadequate market depth or market disruptions.

The Asset and Liability Policy Committee (ALCO) of the Corporation establishes and monitors compliance with the policies and risk limits pertaining to market and liquidity risk management activities. ALCO meets regularly to discuss and review market and liquidity risk management strategies, and consists of executive and senior management from various areas of the Corporation, including treasury, finance, economics, lending, deposit gathering and risk management. The Treasury Department mitigates market and liquidity risk under the direction of ALCO through the actions it takes to manage the Corporation's market, liquidity and capital positions.

Market Risk Analytics, within the Office of Enterprise Risk, supports ALCO in measuring, monitoring and managing interest rate risk and coordinating all other market risks. Key activities encompass: (i) providing information and analysis of the Corporation's balance sheet structure and measurement of interest rate and all other market risks; (ii) monitoring and reporting of the Corporation's positions relative to established policy limits and guidelines; (iii) developing and presenting analyses and strategies to adjust risk positions; (iv) reviewing and presenting policies and authorizations for approval; (v) monitoring of industry trends and analytical tools to be used in the management of interest rate and all other market risks; and (vi) developing and monitoring the interest rate risk economic capital estimate.

Interest Rate Risk

Net interest income is the primary source of revenue for the Corporation. Interest rate risk arises in the normal course of business due to differences in the repricing and cash flow characteristics of assets and liabilities, primarily through the Corporation's core business activities of extending loans and acquiring deposits. The Corporation's balance sheet is predominantly characterized by floating-rate loans funded by core deposits. Approximately 90 percent of the Corporation's loans were floating at June 30, 2017, of which approximately 80 percent were based on LIBOR and 20 percent were based on Prime. This creates sensitivity to interest rate movements due to the imbalance between the floating-rate loan portfolio and the more slowly repricing deposit products. In addition, the growth and/or contraction in the Corporation's loans and deposits may lead to changes in sensitivity to interest rate movements in the absence of mitigating actions. Examples of such actions are purchasing investment securities, primarily fixed-rate, which provide liquidity to the balance sheet and act to mitigate the inherent interest sensitivity, and hedging the sensitivity with interest rate swaps. The Corporation actively manages its exposure to interest rate risk, with the principal objective of optimizing net interest income and the economic value of equity while operating within acceptable limits established for interest rate risk and maintaining adequate levels of funding and liquidity.

Since no single measurement system satisfies all management objectives, a combination of techniques is used to manage interest rate risk. These techniques examine the impact of interest rate risk on net interest income and the economic value of equity under a variety of alternative scenarios, including changes in the level, slope and shape of

the yield curve, utilizing multiple simulation analyses. Simulation analyses produce only estimates of net interest income, as the assumptions used are inherently uncertain. Actual results may differ from simulated results due to many factors, including, but not limited to, the timing, magnitude and frequency of changes in interest rates, market conditions, regulatory impacts and management strategies.

Sensitivity of Net Interest Income to Changes in Interest Rates

The analysis of the impact of changes in interest rates on net interest income under various interest rate scenarios is management's principal risk management technique. Management models a base case net interest income under an unchanged interest rate environment. Existing derivative instruments entered into for risk management purposes are included in the analysis, but no additional hedging is currently forecasted. These derivative instruments currently comprise interest rate swaps that convert

fixed-rate long-term debt to variable rates. This base case net interest income is then compared against interest rate scenarios in which rates rise or decline in a linear, non-parallel fashion from the base case over 12 months. In the scenarios presented, short-term interest rates increase 200 basis points, resulting in an average increase in short-term interest rates of 100 basis points over the period (+200 scenario). Due to the current low level of interest rates, the analysis reflects declining interest rate scenarios of -125 basis points and -75 basis points at June 30, 2017 and December 31, 2016, respectively.

Each scenario includes assumptions such as loan growth, investment security prepayment levels, depositor behavior, yield curve changes, loan and deposit pricing, and overall balance sheet mix and growth. Because deposit balances have continued to grow significantly in this persistent low rate environment, historical depositor behavior may be less indicative of future trends. As a result, the +200 scenario reflects a greater decrease in deposits than we have experienced historically as rates begin to rise. Changes in actual economic activity may result in a materially different interest rate environment as well as a balance sheet structure that is different from the changes management included in its simulation analysis.

The table below, as of June 30, 2017 and December 31, 2016, displays the estimated impact on net interest income during the next 12 months by relating the base case scenario results to those from the rising and declining rate scenarios described above.

Estimated Annual Change

June 30, December 31,

2017 2016

(in millions) Amount Amount Amount M

Change in Interest Rates:

Rising 200 basis points \$207 10 % \$212 11 % Declining to zero percent (226) (11) (138) (7)

Sensitivity to rising rates changed modestly from December 31, 2016 to June 30, 2017, primarily due to minor balance sheet changes. The risk to declining interest rates is limited by an assumed floor on interest rates of zero percent, but reflects the recent rise in short-term interest rates, allowing for a decline of 125 basis points at June 30, 2017, relative to a 75 basis point decline at December 31, 2016.

Sensitivity of Economic Value of Equity to Changes in Interest Rates

In addition to the simulation analysis on net interest income, an economic value of equity analysis provides an alternative view of the interest rate risk position. The economic value of equity is the difference between the estimate of the economic value of the Corporation's financial assets, liabilities and off-balance sheet instruments, derived through discounting cash flows based on actual rates at the end of the period and the estimated economic value after applying the estimated impact of rate movements. The economic value of equity analysis is based on an immediate parallel 200 basis point increase. The declining interest rate scenarios are based on decreases of 125 basis points and 75 basis points in interest rates at June 30, 2017 and December 31, 2016, respectively.

The table below, as of June 30, 2017 and December 31, 2016, displays the estimated impact on the economic value of equity from the interest rate scenario described above.

June 30, December 31,

2017 2016

(in millions) Amoun & Amount %

Change in Interest Rates:

Rising 200 basis points \$970 7 % \$1,133 10 % Declining to zero percent (2,070 (16) (891)) (7)

The change in the sensitivity of the economic value of equity to a 200 basis point parallel increase in rates between December 31, 2016 and June 30, 2017 was primarily driven by changes in funding mix between deposits and floating-rate borrowed funds. The change in the sensitivity of the economic value of equity to a parallel decrease in rates to zero during the same period was primarily driven by the increase in short-term rates between the periods, allowing for an additional 50 basis point decrease in rates in the June 30, 2017 scenario.

Wholesale Funding

The Corporation may access the purchased funds market when necessary, which includes a variety of funding sources. Capacity for incremental purchased funds at June 30, 2017 included FHLB advances, the ability to purchase federal funds, sell securities under agreements to repurchase, as well as issue deposits through brokers. Purchased funds increased to \$564 million at June 30, 2017, compared to \$44 million at December 31, 2016 to manage liquidity partly in anticipation of the scheduled maturity of subordinated notes in August 2017. At June 30, 2017, the Bank had pledged loans totaling \$21.5 billion which provided for up to \$17.4 billion of available collateralized borrowing with the FRB

The Bank is a member of the FHLB of Dallas, Texas, which provides short- and long-term funding to its members through advances collateralized by real estate-related assets. Actual borrowing capacity is contingent on the amount of collateral available

Table of Contents

to be pledged to the FHLB. At June 30, 2017, \$15.6 billion of real estate-related loans were pledged to the FHLB as blanket collateral for current and potential future borrowings and the Corporation had \$2.8 billion of outstanding borrowings maturing in 2026, \$524 million of short-term advances and capacity for potential future borrowings of approximately \$3.5 billion.

Additionally, as of June 30, 2017 the Bank had the ability to issue up to \$14 billion of debt under an existing \$15 billion note program which allows the issuance of debt with maturities between three months and 30 years. The Corporation also maintains a shelf registration statement with the Securities and Exchange Commission from which it may issue debt and/or equity securities.

The ability of the Corporation and the Bank to raise funds at competitive rates is impacted by rating agencies' views of the credit quality, liquidity, capital and earnings of the Corporation and the Bank. As of June 30, 2017, the four major rating agencies had assigned the following ratings to long-term senior unsecured obligations of the Corporation and the Bank. A security rating is not a recommendation to buy, sell, or hold securities and may be subject to revision or withdrawal at any time by the assigning rating agency. Each rating should be evaluated independently of any other rating.

	Comerica	a incorporated	Comeric	а вапк
June 30, 2017	Rating	Outlook	Rating	Outlook
Standard and Poor's	BBB+	Stable	A-	Stable
Moody's Investors Service	eA3	Stable	A3	Stable
Fitch Ratings	A	Negative	A	Negative
DBRS	A	Stable	A (High)	Stable

The Corporation satisfies liquidity requirements with either liquid assets or various funding sources. Liquid assets totaled \$17.0 billion at June 30, 2017, compared to \$18.2 billion at December 31, 2016. Liquid assets include cash and due from banks, federal funds sold, interest-bearing deposits with banks, other short-term investments and unencumbered investment securities.

In September 2014, U.S. banking regulators issued a final rule implementing a quantitative liquidity requirement in the U.S. generally consistent with the LCR minimum liquidity measure established under the Basel III liquidity framework. Under the rule, the Corporation is subject to a modified LCR standard, which requires a financial institution to hold a minimum level of high-quality liquid assets to fully cover modified net cash outflows under a 30-day systematic liquidity stress scenario. The rule was fully effective for the Corporation on January 1, 2017. The Corporation is in compliance with the fully phased-in LCR requirement, plus a buffer.

In 2016, U.S. banking regulators issued a notice of proposed rulemaking (the proposed rule) implementing a second quantitative liquidity requirement in the U.S. generally consistent with the Net Stable Funding Ratio (NSFR) minimum liquidity measure established under the Basel III liquidity framework. Under the proposed rule, the Corporation will be subject to a modified NSFR standard effective January 1, 2018, which requires a financial institution to hold a minimum level of available longer-term, stable sources of funding to fully cover a modified amount of required longer-term stable funding, over a one-year period. The Corporation does not currently expect the proposed rule to have a material impact on its liquidity needs.

The Corporation performs monthly liquidity stress testing to evaluate its ability to meet funding needs in hypothetical stressed environments. Such environments cover a series of broad events, distinguished in terms of duration and severity. The evaluation as of June 30, 2017 projected sufficient sources of liquidity were available under each series of events.

CRITICAL ACCOUNTING POLICIES

The Corporation's consolidated financial statements are prepared based on the application of accounting policies, the most significant of which are described in note 1 to the consolidated financial statements included in the Corporation's 2016 Annual Report. These policies require numerous estimates and strategic or economic assumptions, which may prove inaccurate or subject to variations. Changes in underlying factors, assumptions or estimates could have a material impact on the Corporation's future financial condition and results of operations. At December 31, 2016, the most critical of these significant accounting policies were the policies related to the allowance for credit losses, fair value measurement, goodwill, pension plan accounting and income taxes. These policies were reviewed with the Audit Committee of the Corporation's Board of Directors and are discussed more fully on pages F-38 through F-41 in the Corporation's 2016 Annual Report. As of the date of this report, there have been no significant changes to the Corporation's critical accounting policies or estimates.

SUPPLEMENTAL FINANCIAL DATA

The following table provides a reconciliation of non-GAAP financial measures used in this financial review with financial measures defined by GAAP.

(dollar amounts in millions)	June 30, 2017	December 31, 2016
Tangible Common Equity Ratio:		
Common shareholders' equity	\$7,985	\$ 7,796
Less:		
Goodwill	635	635
Other intangible assets	9	10
Tangible common equity	\$7,341	\$ 7,151
Total assets	\$71,447	\$ 72,978
Less:		
Goodwill	635	635
Other intangible assets	9	10
Tangible assets	\$70,803	\$ 72,333
Common equity ratio	11.18 %	10.68 %
Tangible common equity ratio	10.37	9.89
Tangible Common Equity per Share of Common Stock:		
Common shareholders' equity	\$7,985	\$ 7,796
Tangible common equity	7,341	7,151
Shares of common stock outstanding (in millions)	176	175
Common shareholders' equity per share of common stock	\$45.39	\$ 44.47
Tangible common equity per share of common stock	41.73	40.79

The tangible common equity ratio removes the effect of intangible assets from capital and the effect of intangible assets from total assets. Tangible common equity per share of common stock removes the effect of intangible assets from common shareholders' equity per share of common stock. The Corporation believes these are meaningful measures because they reflect the adjustments commonly made by management, investors, regulators, and analysts to evaluate the adequacy of common equity. Tangible common equity is used by the Corporation to measure the quality of capital and the return relative to balance sheet risks.

Table of Contents

ITEM 3. Quantitative and Qualitative Disclosures about Market Risk

Quantitative and qualitative disclosures for the current period can be found in the "Market and Liquidity Risk" section of "Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations."

ITEM 4. Controls and Procedures

Evaluation of Disclosure Controls and Procedures. The Corporation maintains a set of disclosure controls and procedures (as defined in Rules 13a-15(e) and 15d-15(e) under the Securities Exchange Act of 1934, as amended (the "Exchange Act")) that are designed to ensure that information required to be disclosed by the Corporation in the reports that it files or submits under the Exchange Act is recorded, processed, summarized and reported within the time periods specified in the Securities and Exchange Commission's rules and forms, and that such information is accumulated and communicated to the Corporation's management, including the Corporation's Chief Executive

- (a) Officer and Chief Financial Officer, as appropriate, to allow timely decisions regarding required disclosure.

 Management has evaluated, with the participation of the Corporation's Chief Executive Officer and Chief Financial Officer, the effectiveness of the Corporation's disclosure controls and procedures as of the end of the period covered by this quarterly report (the "Evaluation Date"). Based on the evaluation, the Corporation's Chief Executive Officer and Chief Financial Officer have concluded that, as of the Evaluation Date, the Corporation's disclosure controls and procedures are effective.
- Changes in Internal Control Over Financial Reporting. During the period to which this report relates, there have not been any changes in the Corporation's internal control over financial reporting (as defined in Rules 13a-15(f) and 15d-15(f) under the Exchange Act) that have materially affected, or that are reasonably likely to materially affect, such controls.

PART II. OTHER INFORMATION

ITEM 1. Legal Proceedings

For information regarding the Corporation's legal proceedings, see "Part I. Item 1. Note 12 – Contingent Liabilities," which is incorporated herein by reference.

ITEM 1A. Risk Factors

There has been no material change in the Corporation's risk factors as previously disclosed in our Form 10-K for the fiscal year ended December 31, 2016 in response to Part I, Item 1A. of such Form 10-K. Such risk factors are incorporated herein by reference.

ITEM 2. Unregistered Sales of Equity Securities and Use of Proceeds

For information regarding the Corporation's purchase of equity securities, see "Part I. Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations – Capital," which is incorporated herein by reference.

Table of Contents

ITEM 6.	Exhibits	
Exhibit	Description	
No.	Description	

- Restated Certificate of Incorporation of Comerica Incorporated (filed as Exhibit 3.2 to Registrant's Current Report on Form 8-K dated August 4, 2010, and incorporated herein by reference).
- Certificate of Amendment to Restated Certificate of Incorporation of Comerica Incorporated (filed as Exhibit 3.2 to Registrant's Quarterly Report on Form 10-Q for the quarter ended March 31, 2011, and incorporated herein by reference).
- Amended and Restated Bylaws of Comerica Incorporated (filed as Exhibit 3.3 to Registrant's Quarterly Report on Form 10-Q for the quarter ended March 31, 2011, and incorporated herein by reference).
- [In accordance with Regulation S-K Item No. 601(b)(4)(iii), the Registrant is not filing copies of instruments defining the rights of holders of long-term debt because none of those instruments authorizes debt in excess of 10% of the total assets of the registrant and its subsidiaries on a consolidated basis. The Registrant hereby agrees to furnish a copy of any such instrument to the SEC upon request.]
- Chairman and CEO Rule 13a-14(a)/15d-14(a) Certification of Periodic Report (pursuant to Section 302 of the Sarbanes-Oxley Act of 2002).
- Executive Vice President and CFO Rule 13a-14(a)/15d-14(a) Certification of Periodic Report (pursuant to Section 302 of the Sarbanes-Oxley Act of 2002).
- 32 Section 1350 Certification of Periodic Report (pursuant to Section 906 of the Sarbanes-Oxley Act of 2002).
- Financial statements from Quarterly Report on Form 10-Q of the Registrant for the quarter ended June 30, 2017, formatted in Extensible Business Reporting Language: (i) the Consolidated Balance Sheets, (ii) the Consolidated Statements of Comprehensive Income, (iii) the Consolidated Statements of Changes in Shareholders' Equity, (iv) the Consolidated Statements of Cash Flows and (v) the Notes to Consolidated Financial Statements.

Table of Contents

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

COMERICA INCORPORATED

(Registrant)

/s/ Muneera S. Carr Muneera S. Carr Executive Vice President and Chief Accounting Officer and Duly Authorized Officer Date: July 31, 2017

Table of Contents

EXHIBIT INDEX Exhibit Description No.

- Restated Certificate of Incorporation of Comerica Incorporated (filed as Exhibit 3.2 to Registrant's Current Report on Form 8-K dated August 4, 2010, and incorporated herein by reference).
- Certificate of Amendment to Restated Certificate of Incorporation of Comerica Incorporated (filed as Exhibit 3.2 to Registrant's Quarterly Report on Form 10-Q for the quarter ended March 31, 2011, and incorporated herein by reference).
- Amended and Restated Bylaws of Comerica Incorporated (filed as Exhibit 3.3 to Registrant's Quarterly Report on Form 10-Q for the quarter ended March 31, 2011, and incorporated herein by reference).
- [In accordance with Regulation S-K Item No. 601(b)(4)(iii), the Registrant is not filing copies of instruments defining the rights of holders of long-term debt because none of those instruments authorizes debt in excess of 10% of the total assets of the registrant and its subsidiaries on a consolidated basis. The Registrant hereby agrees to furnish a copy of any such instrument to the SEC upon request.]
- Chairman and CEO Rule 13a-14(a)/15d-14(a) Certification of Periodic Report (pursuant to Section 302 of the Sarbanes-Oxley Act of 2002)
- Executive Vice President and CFO Rule 13a-14(a)/15d-14(a) Certification of Periodic Report (pursuant to Section 302 of the Sarbanes-Oxley Act of 2002)
- 32 Section 1350 Certification of Periodic Report (pursuant to Section 906 of the Sarbanes-Oxley Act of 2002)
- Financial statements from Quarterly Report on Form 10-Q of the Registrant for the quarter ended June 30, 2017, formatted in Extensible Business Reporting Language: (i) the Consolidated Balance Sheets, (ii) the Consolidated Statements of Comprehensive Income, (iii) the Consolidated Statements of Changes in Shareholders' Equity, (iv) the Consolidated Statements of Cash Flows and (v) the Notes to Consolidated Financial Statements.