HALLIBURTON CO Form 8-K May 03, 2016

UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, DC 20549

FORM 8 K

Current Report Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (date of earliest event reported): May 3, 2016

HALLIBURTON COMPANY (Exact Name of Registrant as Specified in Its Charter)

Delaware (State or Other Jurisdiction of Incorporation)

001-03492 (Commission File Number) No. 75-2677995 (IRS Employer Identification No.)

3000 North Sam Houston Parkway East
Houston, Texas77032(Address of Principal Executive Offices)(Zip Code)

(281) 871-2699 (Registrant's Telephone Number, Including Area Code)

Not Applicable (Former Name or Former Address, if Changed Since Last Report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

o Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425) o Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12) o Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b)) o Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

INFORMATION TO BE INCLUDED IN REPORT

Item 2.02. Results of Operations and Financial Condition

On May 3, 2016, registrant issued a press release entitled "Halliburton Announces First Quarter Income From Continuing Operations of \$0.07 Per Diluted Share, Excluding Special Items."

The text of the Press Release is as follows:

HALLIBURTON ANNOUNCES FIRST QUARTER INCOME FROM CONTINUING OPERATIONS OF \$0.07 PER DILUTED SHARE, EXCLUDING SPECIAL ITEMS Reported loss from continuing operations of \$2.81 per diluted share

HOUSTON - May 3, 2016 - Halliburton Company (NYSE:HAL) announced today that income from continuing operations for the first quarter of 2016 was \$64 million, or \$0.07 per diluted share, excluding special items. This compares to income from continuing operations for the fourth quarter of 2015 of \$270 million, or \$0.31 per diluted share, excluding special items. Adjusted operating income was \$225 million in the first quarter of 2016, compared to adjusted operating income of \$473 million in the fourth quarter of 2015. Halliburton's total revenue in the first quarter of 2016 was \$4.2 billion, compared to \$5.1 billion in the fourth quarter of 2015.

Market conditions continued to negatively impact Halliburton's business in the first quarter of 2016. The rig count declined to historic lows during the quarter, in the face of continued depressed commodity prices, which created further widespread pricing pressure and activity reductions for the company's products and services on a global basis. As a result of these conditions and their corresponding impact on the company's business outlook, Halliburton recorded company-wide charges related primarily to asset impairments and severance costs of approximately \$2.1 billion, after-tax, or \$2.39 per diluted share, in the first quarter of 2016, compared to \$192 million, after-tax, or \$0.22 per diluted share, in the fourth quarter of 2015.

In accordance with Generally Accepted Accounting Principles, and in conjunction with the termination of its merger agreement with Baker Hughes, Halliburton determined that its proposed businesses to be divested no longer meet the assets held for sale criteria as of March 31, 2016. As a result, the company recorded corresponding charges representing the associated depreciation and amortization expense previously suspended for these businesses, along with other divestiture-related costs, within "Baker Hughes acquisition-related costs." In total, Halliburton recorded Baker Hughes acquisition-related costs of \$378 million, after-tax, or \$0.44 per diluted share, in the first quarter of 2016, compared to \$79 million, after-tax, or \$0.09 per diluted share, in the fourth quarter of 2015. Halliburton also incurred \$45 million, after-tax, or \$0.05 per diluted share, of interest expense in the first quarter of 2016 associated with the \$7.5 billion of debt issued in late 2015, compared to \$27 million, after-tax, or \$0.03 per diluted share, in the fourth quarter of 2015.

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Reported loss from continuing operations was \$2.4 billion, or \$2.81 per diluted share, in the first quarter of 2016, compared to reported loss from continuing operations of \$28 million, or \$0.03 per diluted share, in the fourth quarter of 2015. Reported operating loss was \$3.1 billion for the first quarter of 2016, compared to reported operating income of \$86 million for the fourth quarter of 2015.

This press release should be read in conjunction with Halliburton's operational update press release issued on April 22, 2016.

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About Halliburton

Founded in 1919, Halliburton is one of the world's largest providers of products and services to the energy industry. With over 55,000 employees, representing 140 nationalities and operations in approximately 70 countries, the company serves the upstream oil and gas industry throughout the lifecycle of the reservoir - from locating hydrocarbons and managing geological data, to drilling and formation evaluation, well construction and completion, and optimizing production through the life of the field. Visit the company's website at www.halliburton.com. Connect with Halliburton on Facebook, Twitter, LinkedIn and YouTube.

NOTE: The statements in this press release that are not historical statements, including statements regarding future financial performance, are forward-looking statements within the meaning of the federal securities laws. These statements are subject to numerous risks and uncertainties, many of which are beyond the company's control, which could cause actual results to differ materially from the results expressed or implied by the statements. These risks and uncertainties include, but are not limited to: with respect to the Macondo well incident, final court approval of, and the satisfaction of the conditions in, Halliburton's September 2014 settlement, including the results of any appeals of rulings in the multi-district litigation; indemnification and insurance matters; with respect to repurchases of Halliburton common stock, the continuation or suspension of the repurchase program, the amount, the timing and the trading prices of Halliburton common stock, and the availability and alternative uses of cash; changes in the demand for or price of oil and/or natural gas can be significantly impacted by weakness in the worldwide economy; consequences of audits and investigations by domestic and foreign government agencies and legislative bodies and related publicity and potential adverse proceedings by such agencies; protection of intellectual property rights and against cyber attacks; compliance with environmental laws; changes in government regulations and regulatory requirements, particularly those related to offshore oil and natural gas exploration, radioactive sources, explosives, chemicals, hydraulic fracturing services, and climate-related initiatives; compliance with laws related to income taxes and assumptions regarding the generation of future taxable income; risks of international operations, including risks relating to unsettled political conditions, war, the effects of terrorism, foreign exchange rates and controls, international trade and regulatory controls, and doing business with national oil companies; weather-related issues, including the effects of hurricanes and tropical storms; changes in capital spending by customers; delays or failures by customers to make payments owed to us; execution of long-term, fixed-price contracts; structural changes in the oil and natural gas industry; maintaining a highly skilled workforce; availability and cost of raw materials; and integration and success of acquired businesses and operations of joint ventures. Halliburton's Form 10-K for the year ended December 31, 2015, recent Current Reports on Form 8-K, and other Securities and Exchange Commission filings discuss some of the important risk factors identified that may affect Halliburton's business, results of operations, and financial condition. Halliburton undertakes no obligation to revise or update publicly any forward-looking statements for any reason.

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HALLIBURTON COMPANY

Condensed Consolidated Statements of Operations (Millions of dollars and shares except per share data) (Unaudited) Three Months Ended December March 31 31 2015 2016 2015 Revenue: Completion \$n2d324 \$4,246 \$2,831 Production Drilling **ån 8**174 2,804 2,251 Evaluation Total \$4,198 revenue \$7,050 \$5,082 Operating income (loss): Completion \$462 \$160 \$144 Production Drilling 24d 306 399 Evaluation Corporate (a**416**1) (69) (70) other Impairments and (2h266) (1,208) (282) charges (a) Baker Hughes (538 isition 392 lated (105) costs (b) Total operating (3,079) (548) 86 income (loss) Interest expense, (105) (106) (136) net) (c) Other,) (224) (43 fr€7) (d)

Loss from continuing (3),293,100,1878) (93) before income taxes Income 8175 241 67 benefit Loss from (2,416_.) (637 continuing) (26) operations Loss from (Ascontinued) operations, net Net \$(2,418) \$(641) \$(26) Net (income) loss 6ttributable2) (2) to noncontrolling interest Net loss **\$1(2)41(2)(643)** \$ (28)) to company Amounts attributable to company shareholders: Loss from (2,410) (639) (28 continuing)) operations Loss from (ascontinued) operations, net \$(643) \$(28) loss attributable to

company Basic loss per share attributable to company shareholders: Loss from (2.81.) (0.75) (0.03)operations Loss from discontinu@d01) operations, net Net loss \$(2.81) \$(0.76) \$(0.03) per share Diluted loss per share attributable to company shareholders: Loss from (2.81.) (0.75) (0.03)operations Loss from discontinu@d01) operations, net Net share Basic weighted average 858 common 850 856 shares outstanding **B58**uted 850 856 weighted

average common shares outstanding

(a) For further details of impairments and other charges for all periods presented, see Footnote Table 1. (b) Includes an aggregate \$464 million of charges taken in the three months ended March 31, 2016 for the reversal of assets held for sale accounting, representing \$329 million of associated depreciation costs suspended since April 2015 for the businesses held for sale and \$135 million of other divestiture-related costs. (c) Includes \$71 million of interest expense in the three months ended March 31, 2016 and \$42 million in the three months ended December 31, 2015 associated with the \$7.5 billion debt issued in late 2015. (d) Includes a foreign currency loss of \$199 million due to a currency devaluation in Venezuela in the three months ended March 31, 2015. See Footnote Table 1 for Reconciliation of As **Reported Operating Income** (Loss) to Adjusted Operating Income. See Footnote Table 2 for Reconciliation of As Reported Loss from Continuing Operations to Adjusted Income from Continuing Operations.

HALLIBURTON COMPANY Condensed Consolidated Balance Sheets (Millions of dollars) (Unaudited) March 31 December 31 2016 2015 Assets Current assets: Cash an\$d9,593 \$ 10,077 equivalents Receivables, 4,983 net 5,317 In2,8903 ries 2,993 Other culrice36 1,683 assets Total culr9eh05 20,070 assets Property, plant an2d,252 12,117 equipment, net Gðøððill 2,385 Other 3,192 assets 2,370 Total \$33,932 assets \$ 36,942 Liabilities and Shareholders' Equity Current liabilities: Current maturities of \$ 3,186 long-term \$ 659 debt (a) Accounts 1,844 payable 2,019 Accrued employee compensation 862 and benefits

Liabilities for M400ndo well incident	400
Other culr:2718 liabilities	1,397
Total cu lr#h2 liabilities	5,337
Long <u>-</u> term debt Employee	14,687
compensation and benefits	479
Other 806 liabilities	944
Total 20,872 liabilities	21,447
Company shateObsders' equity Noncontrollin	
interest	g
in45	33
consolidated subsidiaries Total	
sh ar¢060 ders' equity Total	15,495
liabilities ar\$d33,932 shareholders' equity	\$ 36,942
(a) Includes \$2 senior notes is 2015 that were to current liab March 31, 201 notes are subju- special manda redemption.	ssued in late e reclassified ilities as of 16, as these ect to a

HALLIBURTON COMPANY

Condensed Consolidated Statements of Cash Flows

(Millions of dollars) (Unaudited)

	Three Months Ended March 31		
	2016	2015	
Cash flows from operating activities:			
Net loss		8) \$(641)
Adjustments to reconcile net income to net cash flows from operating activities:			
Impairments and other charges, net of tax	2,051	823	
Depreciation, depletion and amortization	346	560	
Working capital (a)		313	
Other	(242) (243)
Total cash flows from operating activities	(171) 812	
Cash flows from investing activities:			
Capital expenditures	(234) (704)
Proceeds from sales of property, plant and equipment	50	54	
Other investing activities	(24) (32)
Total cash flows from investing activities	(208) (682)
Cash flows from financing activities:			
Dividends to shareholders	(154) (153)
Other financing activities	77	51	
Total cash flows from financing activities	(77) (102)
Effect of exchange rate changes on cash	(28) (25)
Increase (decrease) in cash and equivalents	(484) (25	,
Cash and equivalents at beginning of period	10,077	,	
Cash and equivalents at organing of period		-	
(a) Working capital includes receivables, inventories and accounts payable.	\$9,593	<i>\[_,2]</i>	•

HALLIBURTON COMPANY

Revenue and Operating Income (Loss) Comparison By Operating Segment and Geographic Region (Millions of dollars) (Unaudited)

Three Months Ended December March 31 31 Revenue 2016 2015 2015 By operating segment: **Completion and Production** \$2,324 \$4,246 \$2,831 Drilling and Evaluation 1,874 2,804 2,251 Total revenue \$4,198 \$7,050 \$5,082 By geographic region: North America \$1,794 \$3,542 \$2,155 949 Latin America 541 694 Europe/Africa/CIS 778 1,097 962 Middle East/Asia 1,085 1,462 1,271 Total revenue \$4,198 \$7,050 \$5,082 **Operating Income (Loss)** By operating segment: **Completion and Production** \$30 \$462 \$144 Drilling and Evaluation 241 306 399 Total 271 768 543 Corporate and other (46) (69) (70) Impairments and other charges (2,766) (1,208) (282) Baker Hughes acquisition-related costs (538) (39) (105) \$(3,079) \$(548) \$86 Total operating income (loss) By geographic region: North America \$(39) \$279 \$41 Latin America 48 122 98 Europe/Africa/CIS 57