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NORTHEAST UTILITIES SYSTEM

Form U-9C-3

May 27, 2004

UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549-1004

FORM U-9C-3

QUARTERLY REPORT PURSUANT TO RULE 58

For the quarterly period ended March 31, 2004

Northeast Utilities  
-----

(Name of registered holding company)

107 Selden Street, Berlin, CT 06037  
-----

(Address of Principal Executive Officers)

Name and telephone number of officer to whom inquiries concerning this report should be directed:

John P. Stack, Vice President-Accounting and Controller  
Telephone Number: 860-665-2333

GENERAL INSTRUCTIONS

A. Use of Form

1. A reporting company, as defined herein, shall file a report on this form within 60 days after the end of each of the first three quarters, and within 90 days after the end of the fourth quarter, of the fiscal year of the registered holding company. The period beginning on the date of effectiveness of rule 58 and ending at the end of the quarter following the quarter in which the rule becomes

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effective shall constitute the initial period for which any report shall be filed, if applicable.

2. The requirement to provide specific information by means of this form supersedes any requirement by order of the Commission to provide identical information by means of periodic certificates under rule 24; but does not so supersede and replace any requirement by order to provide information by means of an annual report on Form U-13-60.
3. Information with respect to reporting companies that is required by Form U-13-60 shall be provided exclusively on that form.
4. Notwithstanding the specific requirements of this form, this Commission may informally request such further information as, in its opinion, may be necessary or appropriate.

### B. Statements of Monetary Amounts and Deficits

1. Amounts included in this form and in related financial statements may be expressed in whole dollars, thousands of dollars or hundred thousands of dollars.
2. Deficits and other similar entries shall be indicated by either brackets or parentheses. An explanation should be provided by footnote.

### C. Formal Requirements

This form, including exhibits, shall be filed with Commission electronically pursuant to Regulation S-T (17 CFR 232.10 et seq.). A conformed copy of each such report shall be filed with each state commission having jurisdiction over the retail rates of a public utility company that is an associate company of a reporting company. Each report shall provide the name and telephone number of the person to whom inquiries concerning this report should be directed.

### D. Definitions

As used in this form, the word "reporting company" means an energy-related company or gas-related company, as defined in rule 58(b). All other words and terms have the same meaning as in the Public Utility Holding Company Act of 1935, as amended, and the rules and regulations there under.

## ITEM 1 - ORGANIZATIONAL CHART

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### Instructions

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1. Complete Item 1 only for the first three calendar quarters of the fiscal year of the registered holding company.
2. Under the caption "Name of Reporting Company," list each energy-related and gas-related company and each system company that directly or indirectly holds securities thereof. Add the designation "(new)" for each reporting company of which securities were acquired during the period, and the designation "(\*)" for each inactive company.

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3. Under the caption "Percentage of Voting Securities Held," state the aggregate percentage of the outstanding voting securities of the reporting company held directly or indirectly by the registered holding company at the end of the quarter.
4. Provide a narrative description of each reporting company's activities during the reporting period.

Name of Reporting Company	Energy or Gas Related	Date of Organization	State of Organization	Percentage of Voting Securities Held	Nature of Business	Acti Rep Duri Pe
NU Enterprises, Inc.	Holding	01/04/99	Connecticut	100% by Northeast Utilities	Unregulated businesses holding company	(
Select Energy, Inc.	Energy	09/26/96	Connecticut	100% by NU Enterprises, Inc.	Energy-related activities	(
Northeast Generation Services Company	Energy	01/04/99	Connecticut	100% by NU Enterprises, Inc.	Energy-related activities	(
Select Energy Services, Inc.	Energy	06/19/90	Massachusetts	100% by NU Enterprises, Inc.	Energy-related activities	(
Reeds Ferry Supply Co., Inc.	Energy	07/15/64	New Hampshire	100% by Select Energy Services, Inc.	Energy-related activities	(
HEC/Tobyhanna Energy Project, Inc.	Energy	09/28/99	Massachusetts	100% by Select Energy Services, Inc.	Energy-related activities	(
Select Energy Contracting, Inc.	Energy	10/12/94	Massachusetts	100% by Select Energy Services, Inc.	Energy-related activities	(
Yankee Energy System, Inc.	Holding	02/15/00	Connecticut	100% by Northeast Utilities	Public Utility Holding Company	(
Yankee Energy Services Company	Energy	07/02/93	Connecticut	100% by Yankee Energy System, Inc.	Energy-related activities	(
R. M. Services, Inc.	Energy	11/22/94	Connecticut	10% by Yankee Energy	Energy-related	(

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				System, Inc.	activities
Acumentrics Corporation	Energy	09/13/00	Massachusetts	5% by NU Enterprises, Inc.	Energy-related activities
ERI/HEC EFA-Med, LLC	Energy	09/30/00	Delaware	50% by Select Energy Services, Inc.	Energy-related activities
E. S. Boulos Company	Energy	01/10/01	Connecticut	100% by Northeast Generation Services Company	Energy-related activities
NGS Mechanical, Inc.	Energy	01/24/01	Connecticut	100% by Northeast Generation Services Company	Provide mechanical construction and maintenance services
HEC/CJTS Energy Center LLC	Energy	03/02/01	Delaware	100% by Select Energy Services, Inc.	Facilitate construction financing
Select Energy New York, Inc.	Energy	02/13/96	Delaware	100% by Select Energy, Inc.	Energy-related activities
Woods Electrical Co., Inc.	Energy	07/18/02	Connecticut	100% by Northeast Generation Services Company	Provide electrical contracting services
Greenport Power, LLC	Energy	02/13/03	Delaware	50% by Northeast Generation Services Company	Energy related construction activities

(A) NU Enterprises, Inc. is not a "reporting company" but is included in this Item 1 because it holds, directly or indirectly, voting securities issued by reporting companies as indicated above.

(B) Select Energy, Inc. (Select Energy) is an integrated energy business that buys, markets and sells electricity, gas, oil and energy-related products and services to both wholesale and retail customers in the northeastern United States. Select Energy procures and delivers energy and capacity required to serve its electric, gas and oil customers. Select Energy, collectively with its affiliated businesses, provides a wide range of energy products and energy services.

Select Energy is a licensed retail electricity supplier and is registered with local electric distribution companies and is a registered gas marketer with local gas distribution companies in the states of Connecticut, Delaware, Maine, Maryland, Massachusetts, New

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Hampshire, New Jersey, New York, Pennsylvania, Rhode Island and Virginia.

- (C) Northeast Generation Services Company (NGS) provides a full range of energy-related operation and maintenance services for larger industrial, institutional and power generation customers throughout the 11-state northeast area. NGS' current business segments focus on providing turnkey Manage and Operate Services (MOS), a variety of Specialty Services (SS) and full-scope mechanical, Construction and Maintenance Services (CMS).

MOS is a service that is designed for generation asset owners. Within the SS platform, its offerings include electrical maintenance and laboratory analysis. Within the CMS platform, the product and service offerings include mechanical maintenance services and engineering and environmental consulting services, with an emphasis on power plant systems.

- (D) Select Energy Services, Inc. (formerly HEC Inc.) is not a "reporting company" but is included in this Item 1 because it holds, directly or indirectly, voting securities issued by reporting companies as indicated above.
- (E) Reed's Ferry Supply Co., Inc. is an equipment wholesaler which purchases equipment on behalf of Select Energy Contracting, Inc.
- (F) HEC/Tobyhanna Energy Project, Inc. was established as a special purpose entity to manage the assets of an Energy Savings Performance Contract project at the Tobyhanna Army Depot.
- (G) Select Energy Contracting, Inc. designs, manages and directs the construction of, and/or installation of mechanical, water, and electrical systems, energy and other resource consuming equipment.
- (H) Yankee Energy System, Inc. is not a "reporting company" but is included in this Item 1 because it holds, directly or indirectly, voting securities issued by reporting companies as indicated above.
- (I) Yankee Energy Services Company has disposed of most of its assets and is winding down its energy-related business.
- (J) R. M. Services, Inc. provides consumer collection services for companies throughout the United States.
- (K) Acumentrics Corporation develops, manufactures, and distributes advanced power generation, power quality and power protection devices including a high-speed flywheel and advanced technology fuel cells.
- (L) ERI/HEC EFA-Med, LLC (ERI/HEC) is a Delaware limited liability company that was formed by Select Energy Services, Inc., and ERI Services, Inc. to enter into an indefinite delivery/indefinite quantity contract with the U.S. Navy. Under the contract, the Navy will issue Delivery Orders for energy services work at U.S. Government facilities located in Bahrain, Greece, Egypt, Italy, Spain, Turkey, and the United Kingdom. ERI/HEC will designate either ERI or Select Energy Services, Inc. to perform each of the Delivery Orders. ERI/HEC will also act as the conduit for any project-related financing. ERI Services, Inc. and Select Energy Services, Inc. each own 50% of the LLC.
- (M) E. S. Boulos Company (Boulos) is in the electrical contracting business primarily in Maine, New Hampshire and Massachusetts. Boulos is registered to do business in Connecticut, Rhode Island, Maine,

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Massachusetts, New Hampshire, New York, and Vermont.

- (N) NGS Mechanical, Inc. (NGSM) performs power plant operations, maintenance and capital project support. NGSM is registered to do business in Massachusetts, New Hampshire, Maine, Vermont, Rhode Island, and New York.
- (O) HEC/CJTS Energy Center LLC (HEC/CTJS) facilitated the construction of an energy center at the Connecticut Juvenile Training School in Middletown, Connecticut. HEC/CJTS does not have any employees nor does it conduct any activities other than those related to the lease related to such project.
- (P) Select Energy New York, Inc. is engaged in the brokering, marketing, transportation, storage, and sale of energy commodities.
- (Q) Woods Electrical Co., Inc. is in the electrical contracting business mainly in Connecticut. Woods is registered to do business in Connecticut, Massachusetts, Maine and New Hampshire.
- (R) Greenport Power LLC (Greenport) is a Delaware limited liability company that was formed by NGS and Hawkeye Electric LLC (Hawkeye Electric) to enter into an Engineering, Procurement and Construction Agreement with Global Commons LLC for the performance of design, engineering, procurement, construction and other services in connection with an electrical facility construction project in Greenport, Long Island, New York. Hawkeye Electric, which is not an affiliate of NU, and NGS each own 50% of Greenport.

### ITEM 2 - ISSUANCES AND RENEWALS OF SECURITIES AND CAPITAL CONTRIBUTIONS

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 Instruction  
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With respect to a transaction with an associate company, report only the type and principal amount of securities involved.  
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Company	Type of Security	Principal Amount of Security	Issue or Renewal	Cost of Capital	Person to Whom Security Was Issued	Collateral Given With Security	Consideration Received for Each Security
-----	-----	-----	-----	-----	-----	-----	-----
Select Energy, Inc.		No transactions this quarter.					
Northeast Generation Services Company		No transactions this quarter.					
Select Energy Contracting, Inc.		No transactions this quarter.					
Reeds Ferry Supply Co., Inc.		No transactions this quarter.					

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HEC/Tobyhanna  
Energy  
Project, Inc. No transactions this quarter.

Yankee Energy  
Services  
Company No transactions this quarter.

R. M.  
Services, Inc. No transactions this quarter.

ERI/HEC  
EFA-Med, LLC No transactions this quarter.

E.S. Boulos  
Company No transactions this quarter.

NGS Mechanical,  
Inc. No transactions this quarter.

HEC/CJTS  
Energy  
Center LLC No transactions this quarter.

Select Energy  
New York, Inc. No transactions this quarter.

Woods Electrical  
Co., Inc. No transactions this quarter.

Northeast  
Utilities No transactions this quarter.

ITEM 3 - ASSOCIATE TRANSACTIONS

-----  
Instructions  
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1. This item is used to report the performance during the quarter of contracts among reporting companies and their associate companies, including other reporting companies, for service, sales and construction. A copy of any such contract not filed previously should be provided as an exhibit pursuant to Item 6.B.
2. Parts I and II concern transactions performed by reporting companies on behalf of associate companies, and transactions performed by associate companies on behalf of reporting companies, respectively.

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Part I - Transactions performed by reporting companies on behalf  
of associate companies.

		Total Amount Billed*
Reporting	Associate	

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Company Rendering Services	Company Receiving Services	Types of Services Rendered	Three Months Ended March 31, 2004  (Thousands of Dollars)
Northeast Generation Services Company	Northeast Generation Company	Power Plant	\$ 9,024 =====
Northeast Generation Services Company	NGS Mechanical, Inc.	Miscellaneous	\$ 2 =====
Northeast Generation Services Company	Woods Network Services, Inc.	Miscellaneous	\$ 9 =====
Northeast Generation Services Company	The Connecticut Light and Power Company	Electrical Services	\$ 101 =====
Northeast Generation Services Company	Holyoke Water Power Company	Power Plant	\$ 3,080 =====
Northeast Generation Services Company	Select Energy Services, Inc.	Power Plant	\$ 920 =====
Northeast Generation Services Company	Public Service Company of New Hampshire	Electrical and Mechanical Services	\$ 102 =====
Northeast Generation Services Company	Yankee Energy Services Inc.	Miscellaneous	\$ 1 =====
Northeast Generation Services Company	E.S. Boulos Company	Wholesale Purchasing Services	\$ 14 =====
Northeast Generation Services Company	Woods Electrical Co., Inc.	Miscellaneous	\$ 4 =====
Northeast Generation Services Company	Woods Network Services, Inc.	Miscellaneous	\$ 4 =====
Reeds Ferry Supply Co., Inc.	Select Energy Contracting, Inc.	Wholesale Purchasing Services	\$ 295 =====
E.S. Boulos Company	Northeast Generation Services Company	Electrical Services	\$ 126 =====
Select Energy, Inc.	Select Energy New York, Inc.	Wholesale Purchasing Services	\$ 314 =====



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Select Energy, Inc.	Northeast Generation Services Company	Miscellaneous	\$ 1 =====
Select Energy, Inc.	Northeast Utilities Service Company	Miscellaneous	\$ 519 =====

\* Total Amount Billed is for direct costs only.

Part II - Transactions performed by associate companies on behalf of reporting companies.

Associate Company Rendering Services -----	Reporting Company Receiving Services -----	Types of Services Rendered -----	Total Amount Billed*  Three Months Ended March 31, 2004 ----- (Thousands of Dollars)
Northeast Generation Company	Northeast Generation Services Company	Miscellaneous	\$ 368 =====
Public Service Company of New Hampshire	Northeast Generation Services Company	Miscellaneous	\$ 4 =====
Public Service Company of New Hampshire	Select Energy, Inc.	Miscellaneous	\$ 17 =====
The Connecticut Light and Power Company	Northeast Generation Services Company	Miscellaneous	\$ 9 =====
Holyoke Water Power Company	Northeast Generation Services Company	Miscellaneous	\$ 227 =====
Western Massachusetts Electric Company	Northeast Generation Services Company	Miscellaneous	\$ 30 =====
Northeast Utilities Service Company	Select Energy New York, Inc.	Miscellaneous	\$ 211 =====
Northeast Utilities Service Company	Northeast Generation Services Company	Miscellaneous	\$ 942 =====
Northeast Utilities Service Company	Select Energy, Inc.	Miscellaneous	\$ 4,526 =====

\* Total Amount Billed is for direct costs only.

ITEM 4 - SUMMARY OF AGGREGATE INVESTMENT

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Investments in energy-related companies:  
-----

(Thousands of Dollars)

Total consolidated capitalization as of	03/31/04	\$6,774,469	line 1
Total capitalization multiplied by 15% (line 1 multiplied by .15)		1,016,170	line 2
Greater of \$50 million or line 2			\$1,016,170 line 3
Total current aggregate investment:			
Select Energy, Inc.		769,649	
Northeast Generation Services Company		28,946	
Select Energy Contracting, Inc.		15,379	
Select Energy New York, Inc.		71,017	
Woods Electrical Co., Inc.		14,815	
Reeds Ferry Supply Co., Inc.		7	
HEC/Tobyhanna Energy Project, Inc.		-	
Yankee Energy Services Company		7,882	
E.S. Boulos Company		11,505	
R.M. Services, Inc.		16,033	
NGS Mechanical, Inc.		10	
Acumentrics Corporation		7,500	
Greenport, LLC		501	
ERI/HEC EFA-Med, LLC		9	
HEC/CJTS Energy Center LLC		12	
		-----	
Current aggregate investment			943,265
			-----
Elimination *			22,506
			-----
Total current aggregate investment			920,759 line 4
			-----
Difference between the greater of \$50 million or 15% of capitalization and the total aggregate investment of the registered holding company system			\$95,411 line 5 =====

\*Elimination is for capital contributions made from a parent company who is a reporting company to a subsidiary who is also a reporting company.

### ITEM 5 - OTHER INVESTMENTS

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Instruction  
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This item concerns investments in energy-related and gas-related companies that are excluded from the calculation of aggregate investment under rule 58.  
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Major Line of Energy- Related Business	Other Investment in Last U-9C-3 Report	Other Investment in This U-9C-3 Report	Reason for Difference in Other Investment
-------------------------------------------------	-------------------------------------------------	-------------------------------------------------	----------------------------------------------

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-----  
NONE

ITEM 6 - FINANCIAL STATEMENTS AND EXHIBITS

-----  
Instructions  
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A. Financial Statements

1. Financial statements are required for reporting companies in which the registered holding company system has at least 50% equity or other ownership interest. For all other rule 58 companies, the registered holding company shall make available to the Commission such financial statements as are available to it.
2. For each reporting company, provide a balance sheet as of the end of the quarter and income statements for the three-month and year-to-date periods ending as of the end of the quarter, together with any notes thereto. Financial statements shall be for the first three quarters of the fiscal year of the registered holding company.
3. If a reporting company and each of its subsidiaries engage exclusively in single category of energy-related or gas-related activity, consolidated financial statements may be filed.
4. Separate financial statements need not be filed for inactive companies or for companies engaged solely in the ownership of interests in energy-related or gas-related companies.

B. Exhibits

1. Copies of contracts required to be provided by Item 3 shall be filed as exhibits.
2. A certificate stating that a copy of the report for the previous quarter has been filed with interested state commissions shall be filed as an exhibit. The certificate shall provide the names and addresses of the state commissions.

-----  
A. Financial Statements

Select Energy, Inc.:

Balance Sheet - As of March 31, 2004  
Income Statement - Three months ended March 31, 2004

Northeast Generation Services Company:

Balance Sheet - As of March 31, 2004  
Income Statement - Three months ended March 31, 2004

Select Energy Contracting, Inc.:

Balance Sheet - As of March 31, 2004  
Income Statement - Three months ended March 31, 2004

Reeds Ferry Supply Co., Inc.:

Balance Sheet - As of March 31, 2004

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Income Statement - Three months ended March 31, 2004

HEC/Tobyhanna Energy Project, Inc.:

Balance Sheet - As of March 31, 2004

Income Statement - Three months ended March 31, 2004

Yankee Energy Services Company:

Balance Sheet - As of March 31, 2004

Income Statement - Three months ended March 31, 2004

ERI/HEC EFA-Med, LLC:

Balance Sheet - As of March 31, 2004

Income Statement - Three months ended March 31, 2004

E. S. Boulos Company:

Balance Sheet - As of March 31, 2004

Income Statement - Three months ended March 31, 2004

NGS Mechanical, Inc.:

Balance Sheet - As of March 31, 2004

Income Statement - Three months ended March 31, 2004

Select Energy New York, Inc.:

Balance Sheet - As of March 31, 2004

Income Statement - Three months ended March 31, 2004

HEC/CJTS Energy Center LLC:

Balance Sheet - As of March 31, 2004

Income Statement - Three months ended March 31, 2004

Woods Electrical Co., Inc.:

Balance Sheet - As of March 31, 2004

Income Statement - Three months ended March 31, 2004

Greenport Power, LLC:

Balance Sheet - As of March 31, 2004

Income Statement - Three months ended March 31, 2004

Acumentrics Corporation:

Not available

R. M. Services, Inc.:

Not available

Northeast Utilities (Parent):

Balance Sheet - As of March 31, 2004

Income Statement - Three months ended March 31, 2004

B. Exhibits

Exhibit No.	Description
-----	-----
6.B.1.1	Copy of contract required by Item 3 - filed under confidential treatment pursuant to Rule 104(b).
6.B.1.2	Copy of contract required by Item 3 - filed under confidential treatment pursuant to Rule 104(b).
6.B.1.3	Copy of contract required by Item 3 - filed under confidential treatment pursuant to Rule 104(b).

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- 6.B.1.4a Copy of contract required by Item 3 - filed under confidential treatment pursuant to Rule 104(b).
- 6.B.1.4b Copy of contract required by Item 3 - filed under confidential treatment pursuant to Rule 104(b).
- 6.B.1.4c Copy of contract required by Item 3 - filed under confidential treatment pursuant to Rule 104(b).
- 6.B.2.1 The company certifies that a conformed copy of Form U-9C-3 for the previous quarter was filed with the following state commissions:
- Ms. Louise E. Rickard  
Acting Executive Secretary  
Department of Public Utility Control  
10 Franklin Square  
New Britain, CT 06051
- Ms. Mary L. Cottrell, Secretary  
Massachusetts Department of Telecommunications and Energy  
100 Cambridge Street  
Boston, MA 02202
- Mr. Thomas B. Getz  
Executive Director and Secretary  
State of New Hampshire  
Public Utilities Commission  
8 Old Suncook Road, Building One  
Concord, NH 03301-7319

SELECT ENERGY, INC.  
BALANCE SHEET  
(Unaudited)

	March 31, 2004
	----- (Thousands of Dollars)
ASSETS	
-----	
Current Assets:	
Unrestricted cash from counterparties	\$ 65,614
Special deposits	1,637
Receivables, net	351,579
Accounts receivable from affiliated companies	130,928
Unbilled revenues	40,198
Taxes receivable	8,862
Derivative assets	260,438
Prepaid option premiums	13,061
Prepayments and other	9,051
	----- 881,368 -----
Property, Plant and Equipment:	
Competitive Energy	14,233
Less: Accumulated depreciation and amortization	12,019
	----- 2,214

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Construction work in progress	6,848
	-----
	9,062
	-----
Deferred Debits and Other Assets:	
Purchased intangible assets, net	13,524
Prepaid pension	1,146
Long-term accounts receivable	6,067
Long-term contracts asset	38,006
Other	41,771
	-----
	100,514
	-----
Total Assets	\$ 990,944
	=====

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the period shown have been made.

See accompanying notes to financial statements.

SELECT ENERGY, INC.  
BALANCE SHEET  
(Unaudited)

	March 31, 2004
	-----
	(Thousands of Dollars)
LIABILITIES AND CAPITALIZATION	
-----	
Current Liabilities:	
Notes payable to affiliated companies	\$ 23,100
Accounts payable	409,319
Accounts payable to affiliated companies	22,242
Derivative liabilities	170,064
Unearned option premiums	8,395
Counterparty deposits	65,614
Other	32,594
	-----
	731,328
	-----
Deferred Credits and Other Liabilities:	
Accumulated deferred income taxes	33,548
Other	8,370
	-----
	41,918
	-----
Capitalization:	
Long-Term Debt from NU Parent	150,000
	-----
Common Stockholder's Equity:	
Common stock, \$1 par value - Authorized 20,000 shares; 100 shares outstanding	-
Capital surplus, paid in	286,210
Accumulated deficit	(260,277)
Accumulated other comprehensive income	41,765
	-----
Common Stockholder's Equity	67,698

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Total Capitalization	----- 217,698 -----
Total Liabilities and Capitalization	\$ 990,944 =====

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the period shown have been made.

See accompanying notes to financial statements.

SELECT ENERGY, INC.  
STATEMENTS OF INCOME  
(Unaudited)

	Three Months Ended March 31, 2004 ----- (Thousands of Dollars)
Operating Revenues	\$ 657,691 -----
Operating Expenses:	
Operation -	
Purchased power, net interchange power and capacity	623,195
Other	17,744
Depreciation and amortization	1,769
Taxes other than income taxes	3,563 -----
Total operating expenses	646,271 -----
Operating Income	11,420
Interest Expense, Net	2,701
Other Income, Net	3,671 -----
Income Before Income Tax Expense	12,390
Income Tax Expense	3,281 -----
Net Income	\$ 9,109 =====

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the period shown have been made.

See accompanying notes to financial statements.

NORTHEAST GENERATION SERVICES COMPANY  
BALANCE SHEET  
(Unaudited)

March 31,  
2004  
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(Thousands of  
Dollars)

ASSETS

-----

Current Assets:

Cash and cash equivalents	\$	678
Receivables, net		3,516
Accounts receivable from affiliated companies		4,611
Unbilled revenues		35
Materials and supplies		4
Prepayments and other		646

-----  
9,490

Property, Plant and Equipment:

Competitive energy		3,642
Less: Accumulated depreciation		1,112

-----  
2,530

Construction work in progress		53
-------------------------------	--	----

-----  
2,583

Deferred Debits and Other Assets:

Accumulated deferred income taxes		226
Prepaid pension		350
Other		21,673

-----  
22,249

Total Assets

\$ 34,322

=====

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the period shown have been made.

See accompanying notes to financial statements.

NORTHEAST GENERATION SERVICES COMPANY

BALANCE SHEET

(Unaudited)

March 31,  
2004

-----  
(Thousands of  
Dollars)

LIABILITIES AND CAPITALIZATION

-----

Current Liabilities:

Notes payable to affiliated companies	\$	6,700
Accounts payable		3,209
Accounts payable to affiliated companies		3,509
Accrued taxes		347
Other		997

-----  
14,762



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Deferred Credits and Other Liabilities	1,150
	-----
Capitalization:	
Long-Term Debt from NU Parent	5,000
	-----
Common Stockholder's Equity:	
Common stock, \$1 par value - 20,000 authorized and 100 shares outstanding	-
Capital surplus, paid in	15,445
Accumulated deficit	(2,022)
Accumulated comprehensive loss	(13)
	-----
Common Stockholder's Equity	13,410
	-----
Total Capitalization	18,410
	-----
Total Liabilities and Capitalization	\$ 34,322
	=====

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the period shown have been made.

See accompanying notes to financial statements.

NORTHEAST GENERATION SERVICES COMPANY  
STATEMENTS OF INCOME  
(Unaudited)

	Three Months Ended March 31, 2004
	-----
	(Thousands of Dollars)
Operating Revenues	\$ 12,749
	-----
Operating Expenses:	
Operation -	
Other	8,215
Maintenance	3,562
Depreciation and amortization	68
Taxes other than income taxes	613
	-----
Total operating expenses	12,458
	-----
Operating Income	291
	-----
Interest Expense, Net	133
Other Income, Net	14
	-----
Income Before Income Tax Expense	172
Income Tax Expense	51
	-----
Net Income	\$ 121
	=====

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Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the period shown have been made.

See accompanying notes to financial statements.

SELECT ENERGY CONTRACTING, INC.  
BALANCE SHEET  
(Unaudited)

	March 31, 2004
	----- (Thousands of Dollars)
<b>ASSETS</b>	
-----	
Current Assets:	
Receivables, net	\$ 18,935
Materials and supplies	625
Prepayments and other	693
	-----
	20,253
	-----
Property, Plant and Equipment:	
Competitive energy	5,549
Less: Accumulated depreciation	2,955
	-----
	2,594
	-----
Deferred Debits and Other Assets:	
Goodwill, net	17,220
Other	1,545
	-----
	18,765
	-----
Total Assets	\$ 41,612
	=====

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the period shown have been made.

See accompanying notes to financial statements.

SELECT ENERGY CONTRACTING, INC.  
BALANCE SHEET  
(Unaudited)

	March 31, 2004
	----- (Thousands of Dollars)
<b>LIABILITIES AND CAPITALIZATION</b>	
-----	
Current Liabilities:	
Accounts payable	\$ 5,182
Accounts payable to affiliated companies	12,572
Accrued taxes	436

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Other	4,464
	-----
	22,654
	-----
Deferred Credits and Other Liabilities:	
Accumulated deferred income taxes	1,477
	-----
Capitalization:	
Common Stockholder's Equity:	
Common stock, \$1 par value - 100,000 shares authorized and 100 shares outstanding	-
Capital surplus, paid in	15,075
Retained earnings	2,406
	-----
Common Stockholder's Equity	17,481
	-----
Total Capitalization	17,481
	-----
Total Liabilities and Capitalization	\$ 41,612
	=====

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the period shown have been made.

See accompanying notes to financial statements.

SELECT ENERGY CONTRACTING, INC.  
STATEMENTS OF INCOME  
(Unaudited)

	Three Months Ended March 31, 2004
	-----
	(Thousands of Dollars)
Operating Revenues	\$ 16,174
	-----
Operating Expenses:	
Operation	15,882
Maintenance	108
Depreciation	286
	-----
Total operating expenses	16,276
	-----
Operating Loss	(102)
Interest Expense, Net	33
Other Income, Net	1
	-----
Loss Before Income Tax Benefit	(134)
Income Tax Benefit	(38)
	-----
Net Loss	\$ (96)
	=====

Note: In the opinion of the Company, all adjustments necessary for a fair

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presentation of financial position for the period shown have been made.

See accompanying notes to financial statements.

REEDS FERRY SUPPLY CO., INC.  
BALANCE SHEET  
(Unaudited)

	March 31, 2004
	----- (Thousands of Dollars)
<b>ASSETS</b>	
-----	
Current Assets:	
Cash	\$ 5
Receivables, net	79
	-----
	84
	-----
Deferred Debits and Other Assets:	
Goodwill, net	247
	-----
Total Assets	\$ 331
	=====
 <b>LIABILITIES AND CAPITALIZATION</b>	
-----	
Current Liabilities:	
Accounts payable	\$ 78
Accounts payable to affiliated companies	295
	-----
	373
	-----
Capitalization:	
Common Stockholder's Equity:	
Common stock, no par value - 200 shares authorized and 100 shares outstanding	4
Capital surplus, paid in	3
Accumulated deficit	(49)
	-----
Common Stockholder's Equity	(42)
	-----
Total Capitalization	(42)
	-----
Total Liabilities and Capitalization	\$ 331
	=====

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the period shown have been made.

See accompanying notes to financial statements.

REEDS FERRY SUPPLY CO., INC.  
STATEMENTS OF INCOME  
(Unaudited)

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	Three Months Ended March 31, 2004
	----- (Thousands of Dollars)
Operating Revenues	\$ 208
Operating Expenses	208
	-----
Net Income	\$ -
	=====

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the period shown have been made.

See accompanying notes to financial statements.

HEC/TOBYHANNA ENERGY PROJECT, INC.  
BALANCE SHEET  
(Unaudited)

	March 31, 2004
	----- (Thousands of Dollars)
ASSETS	
-----	
Current Assets:	
Special deposits	\$ 4,441
Receivables, net	383
	-----
	4,824
	-----
Deferred Debits and Other Assets:	
Contracts receivable	27,173
Unamortized debt expense	567
	-----
	27,740
	-----
Total Assets	\$ 32,564
	=====
LIABILITIES AND CAPITALIZATION	
-----	
Current Liabilities:	
Long-term debt - current portion	\$ 599
Accounts payable to affiliated companies	7,365
Accrued taxes	74
Accrued interest	234
Other	293
	-----
	8,565
	-----
Capitalization:	
Long-Term Debt	23,067

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Common Stockholder's Equity:	
Common stock, \$1 par value - 100 shares authorized and outstanding	-
Retained earnings	932
Total Common Stockholder's Equity	932
Total Capitalization	23,999
Total Liabilities and Capitalization	\$ 32,564

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the period shown have been made.

See accompanying notes to financial statements.

HEC/TOBYHANNA ENERGY PROJECT, INC.  
STATEMENTS OF INCOME  
(Unaudited)

	Three Months Ended March 31, 2004
	(Thousands of Dollars)
Interest Expense, Net	\$ 463
Other Income, Net	568
Income Before Income Tax Expense	105
Income Tax Expense	75
Net Income	\$ 30

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the period shown have been made.

See accompanying notes to financial statements.

YANKEE ENERGY SERVICES COMPANY  
BALANCE SHEET  
(Unaudited)

	March 31, 2004
	(Thousands of Dollars)
ASSETS	
-----	
Current Assets:	
Cash	\$ 803
Notes receivable from affiliated companies	100

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Receivables, net	5
Taxes receivable	2
	-----
	910
	-----
Deferred Debits and Other Assets:	
Accumulated deferred income taxes	1,287
Investments and other	1,491
	-----
	2,778
	-----
Total Assets	\$ 3,688
	=====

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the period shown have been made.

See accompanying notes to financial statements.

YANKEE ENERGY SERVICES COMPANY  
BALANCE SHEET  
(Unaudited)

	March 31, 2004
	-----
	(Thousands of Dollars)
LIABILITIES AND CAPITALIZATION	
-----	
Current Liabilities:	
Accounts payable to affiliated companies	\$ 455
Other	3
	-----
	458
	-----
Deferred Credits and Other Liabilities	5
	-----
Capitalization:	
Common Stockholder's Equity:	
Common stock, \$0 par value - 10,000 shares authorized, 200 shares outstanding	1
Capital surplus, paid in	7,881
Accumulated deficit	(4,657)
	-----
Common Stockholder's Equity	3,225
	-----
Total Capitalization	3,225
	-----
Total Liabilities and Capitalization	\$ 3,688
	=====

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the period shown have been made.

See accompanying notes to financial statements.

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YANKEE ENERGY SERVICES COMPANY  
STATEMENTS OF INCOME  
(Unaudited)

	Three Months Ended March 31, 2004
	----- (Thousands of Dollars)
Operating Revenues	\$ -
Operating Expenses	2
Operating Loss	----- (2)
Other Loss, Net	(2,484)
Loss Before Income Tax Benefit	----- (2,486)
Income Tax Benefit	(1,020)
Net Loss	----- \$ (1,466) =====

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the period shown have been made.

See accompanying notes to financial statements.

E.S. BOULOS COMPANY  
BALANCE SHEET  
(Unaudited)

	March 31, 2004
	----- (Thousands of Dollars)
ASSETS	
-----	
Current Assets:	
Cash	\$ 87
Receivables, net	9,202
Accounts receivable from affiliated companies	81
Unbilled revenues	3,787
Materials and supplies	203
	----- 13,360 -----
Property, Plant and Equipment:	
Competitive energy	1,204
Less: Accumulated depreciation	442
	----- 762 -----
Deferred Debits and Other Assets:	



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Goodwill	6,963
Purchased intangible assets, net	30
Other	45
	-----
	7,038
	-----
Total Assets	\$ 21,160
	=====

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the period shown have been made.

See accompanying notes to financial statements.

E.S. BOULOS COMPANY  
BALANCE SHEET  
(Unaudited)

	March 31, 2004
	-----
	(Thousands of Dollars)
LIABILITIES AND CAPITALIZATION	
-----	
Current Liabilities:	
Advance from parent, non-interest bearing	\$ 2,948
Accounts payable	2,641
Accounts payable to affiliated companies	353
Accrued taxes	307
Other	396
	-----
	6,645
	-----
Deferred Credits and Other Liabilities	
Accumulated deferred income taxes	519
Other	730
	-----
	1,249
	-----
Capitalization:	
Common Stockholder's Equity:	
Common stock, \$0 par value - 20,000 shares authorized and 100 shares outstanding	-
Capital surplus, paid in	7,539
Retained earnings	5,727
	-----
Common Stockholder's Equity	13,266
	-----
Total Capitalization	13,266
	-----
Total Liabilities and Capitalization	\$ 21,160
	=====

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the period shown have been made.

See accompanying notes to financial statements.

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E.S. BOULOS COMPANY  
STATEMENTS OF INCOME  
(Unaudited)

	Three Months Ended March 31, 2004
	----- (Thousands of Dollars)
Operating Revenues	\$ 9,650
Operating Expenses:	
Operation -	
Other	347
Maintenance	8,854
Depreciation	60
Total operating expenses	----- 9,261
Income Before Income Tax Expense	389
Income Tax Expense	145
Net Income	----- \$ 244 =====

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the period shown have been made.

See accompanying notes to financial statements.

NGS MECHANICAL, INC.  
BALANCE SHEET  
(Unaudited)

	March 31, 2004
	----- (Thousands of Dollars)
ASSETS	
-----	
Current Assets:	
Cash	\$ 10
Receivables, net	2
Total Assets	----- \$ 12 =====
LIABILITIES AND CAPITALIZATION	
-----	
Current Liabilities:	
Accounts payable to affiliated companies	\$ 5
Capitalization:	
Common Stockholder's Equity:	

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Common stock, \$0 par value - authorized	-
20,000 shares; outstanding 100 shares	-
Capital surplus, paid in	10
Retained deficit	(3)
	-----
Common Stockholder's Equity	7
	-----
Total Capitalization	7
	-----
Total Liabilities and Capitalization	\$ 12
	=====

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the period shown have been made.

See accompanying notes to financial statements.

NGS MECHANICAL, INC.  
STATEMENTS OF INCOME  
(Unaudited)

	Three Months Ended March 31, 2004
	-----
	(Thousands of Dollars)
Operating Revenues	\$ -
Operating Expenses	-
	-----
Net Income	\$ -
	=====

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the period shown have been made.

See accompanying notes to financial statements.

NORTHEAST UTILITIES (PARENT)  
BALANCE SHEET  
(Unaudited)

	March 31, 2004
	-----
	(Thousands of Dollars)
ASSETS	
-----	
Current Assets:	
Cash	\$ 897
Notes receivable from affiliated companies	191,300
Notes and accounts receivable	4,847
Accounts receivable from affiliated companies	2,422
Taxes receivable	1,590

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Derivative assets	5,688
Prepayments	205
	-----
	206,949
	-----
Deferred Debits and Other Assets:	
Investments in subsidiary companies, at equity	2,615,153
Other	14,781
	-----
	2,629,934
	-----
Total Assets	\$ 2,836,883
	=====

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the period shown have been made.

See accompanying notes to financial statements.

NORTHEAST UTILITIES (PARENT)  
BALANCE SHEET  
(Unaudited)

March 31,  
2004  
-----  
(Thousands  
of Dollars)

LIABILITIES AND CAPITALIZATION  
-----

Current Liabilities:

Long-term debt - current portion	\$ 25,000
Accounts payable	72
Accounts payable to affiliated companies	87
Accrued interest	12,942
Other	327
	-----
	38,428
	-----

Deferred Credits and Other Liabilities:

Accumulated deferred income taxes	4,286
Other	1,416
	-----
	5,702
	-----

Capitalization:

Long-Term Debt	459,397
	-----

Common Stockholder's Equity:

Common shares, \$5 par value - authorized 225,000,000 shares; 150,562,489 shares issued and 127,942,036 shares outstanding	752,812
Capital surplus, paid in	1,110,094
Deferred contribution plan - employee stock ownership plan	(70,665)
Retained earnings	857,197

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Accumulated other comprehensive loss	42,857
Treasury stock	(358,939)
	-----
Common Stockholder's Equity	2,333,356
	-----
Total Capitalization	2,792,753
	-----
Total Liabilities and Capitalization	\$ 2,836,883
	=====

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the period shown have been made.

See accompanying notes to financial statements.

NORTHEAST UTILITIES (PARENT)  
STATEMENTS OF INCOME  
(Unaudited)

	Three Months Ended March 31, 2004
	-----
	(Thousands of Dollars)
Operating Revenues	\$ -
	-----
Operating Expenses:	
Other	2,605
	-----
Operating Loss	(2,605)
	-----
Interest Expense	5,524
	-----
Other Income, Net:	
Equity in earnings of subsidiaries	69,776
Other	4,250
	-----
Other income, net	74,026
	-----
Income Before Income Tax Benefit	65,897
Income Tax Benefit	1,545
	-----
Net Income	\$ 67,442
	=====

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the period shown have been made.

See accompanying notes to financial statements.

SELECT ENERGY NEW YORK, INC.  
BALANCE SHEET

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(Unaudited)

	March 31, 2004
	----- (Thousands of Dollars)
ASSETS	
-----	
Current Assets:	
Cash	\$ 1,602
Unrestricted cash from counterparties	5,292
Receivables, net	55,014
Accounts receivable from affiliated companies	3,029
Notes receivable from affiliated companies	26,000
Special deposits	3,152
Derivative assets	10,158
Prepaid option premiums	2,815
Prepayments and other	5,314
	----- 112,376 -----
Property, Plant and Equipment:	
Competitive energy	689
Less: Accumulated depreciation	403
	----- 286 -----
Construction work in progress	21
	----- 307 -----
Deferred Debits and Other Assets:	
Goodwill	3,200
	-----
Total Assets	\$ 115,883 =====

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the period shown have been made.

See accompanying notes to financial statements.

SELECT ENERGY NEW YORK, INC.  
BALANCE SHEET  
(Unaudited)

	March 31, 2004
	----- (Thousands of Dollars)
LIABILITIES AND CAPITALIZATION	
-----	
Current Liabilities:	
Accounts payable	\$ 28,803
Accounts payable to affiliated companies	9,586
Accrued taxes	5,110
Derivative liabilities	3,025
Counterparty deposits	5,292

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Other	1,149
	-----
	52,965
	-----
Deferred Credits and Other Liabilities:	
Accumulated deferred income taxes	4,757
Accrued pension	1,201
Other	493
	-----
	6,451
	-----
Capitalization:	
Long-Term Debt from NU Parent	14,699
	-----
Common Stockholder's Equity:	
Common stock, \$1 par value - authorized and outstanding 10,000 shares	10
Capital surplus, paid in	9,957
Retained earnings	26,502
Accumulated other comprehensive income	5,299
	-----
Common Stockholder's Equity	41,768
	-----
Total Capitalization	56,467
	-----
Total Liabilities and Capitalization	\$ 115,883
	=====

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the period shown have been made.

See accompanying notes to financial statements.

SELECT ENERGY NEW YORK, INC.  
STATEMENTS OF INCOME  
(Unaudited)

	Three Months Ended March 31, 2004
	-----
	(Thousands of Dollars)
Operating Revenues	\$ 129,886
	-----
Operating Expenses:	
Purchased power, net interchange power and capacity	122,996
Other	969
Taxes other than income taxes	(343)
	-----
Total operating expenses	123,622
	-----
Operating Income	6,264
Interest Expense, Net	86
Other Income, Net	61

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Income Before Income Tax Expense	6,239
Income Tax Expense	2,490
Net Income	\$ 3,749

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the period shown have been made.

See accompanying notes to financial statements.

HEC/CJTS ENERGY CENTER LLC  
BALANCE SHEET  
(Unaudited)

	March 31, 2004
	(Thousands of Dollars)
ASSETS	
Total Assets	\$ -
LIABILITIES AND CAPITALIZATION	
Capitalization:	
Common Stockholder's Equity:	
Capital surplus, paid in	\$ 12
Accumulated deficit	(12)
Common Stockholder's Equity	-
Total Capitalization	-
Total Liabilities and Capitalization	\$ -

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the period shown have been made.

See accompanying notes to financial statements.

HEC/CJTS ENERGY CENTER LLC  
STATEMENTS OF INCOME  
(Unaudited)

	Three Months Ended March 31, 2004
	(Thousands of Dollars)
Operating Revenues	\$ -



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Operating Expenses	-
	-----
Net Income	\$ -
	=====

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the period shown have been made.

See accompanying notes to financial statements.

WOODS ELECTRICAL CO., INC.  
BALANCE SHEET  
(Unaudited)

	March 31, 2004
	-----
	(Thousands of Dollars)
ASSETS	
-----	
Current Assets:	
Cash	\$ 11
Receivables, net	4,381
Unbilled revenues	416
Materials and supplies	71
Prepayments and other	4
	-----
	4,883
	-----
Property Plant and Equipment:	
Competitive energy	255
Less: Accumulated depreciation and amortization	67
	-----
	188
	-----
Deferred Debits and Other Assets:	
Goodwill	3,218
Purchased intangible assets, net	4,450
	-----
	7,668
	-----
Total Assets	\$ 12,739
	=====

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the period shown have been made.

See accompanying notes to financial statements.

WOODS ELECTRICAL CO., INC.  
BALANCE SHEET  
(Unaudited)

March 31,

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	2004
	----- (Thousands of Dollars)
LIABILITIES AND CAPITALIZATION	
-----	
Current Liabilities:	
Notes payable to affiliated companies	\$ 950
Advance from parent, non-interest bearing	250
Accounts payable	1,624
Accounts payable to affiliated companies	57
Accrued taxes	38
Other	144
	----- 3,063 -----
Deferred Credits and Other Liabilities:	
Accumulated deferred income taxes	276
Other	609
	----- 885 -----
Capitalization:	
Long-Term Debt from NU Parent	4,450
	-----
Common Stockholder's Equity:	
Common stock, \$0 par value - 20,000 shares authorized and 100 shares outstanding	-
Capital surplus, paid in	5,000
Accumulated deficit	(659)
	----- 4,341 -----
Common Stockholder's Equity	4,341
Total Capitalization	8,791
	-----
Total Liabilities and Capitalization	\$ 12,739 =====

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the period shown have been made.

See accompanying notes to financial statements.

WOODS ELECTRICAL CO., INC.  
STATEMENTS OF INCOME  
(Unaudited)

	Three Months Ended March 31, 2004
	----- (Thousands of Dollars)
Operating Revenues	\$ 3,732
	-----
Operating Expenses:	
Other	390

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Maintenance	3,487
Depreciation	13
	-----
Total operating expenses	3,890
	-----
Operating Loss	(158)
Interest Expense, Net	83
Other Income, Net	1
	-----
Loss Before Income Tax Benefit	(240)
Income Tax Benefit	(98)
	-----
Net Loss	\$ (142)
	=====

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the period shown have been made.

See accompanying notes to financial statements.

Greenport Power, LLC  
BALANCE SHEET  
(Unaudited)

	March 31, 2004
	-----
	(Thousands of Dollars)
ASSETS	
-----	
Current Assets:	
Cash	\$ 533
	-----
Total Assets	\$ 533
	=====
LIABILITIES AND CAPITALIZATION	
-----	
Current Liabilities:	
Accounts payable	\$ 154
Other	202
	-----
	356
	-----
Capitalization:	
Common Stockholder's Equity:	
Members equity	177
	-----
Common Stockholder's Equity	177
	-----
Total Capitalization	177
	-----
Total Liabilities and Capitalization	\$ 533
	=====

Note: In the opinion of the Company, all adjustments necessary for a fair

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presentation of financial position for the period shown have been made.

See accompanying notes to financial statements.

Northeast Generation Services Company has a 50 percent ownership interest in Greenport Power, LLC.

Greenport Power, LLC  
STATEMENTS OF INCOME  
(Unaudited)

	Three Months Ended March 31, 2004
	----- (Thousands of Dollars)
Operating Revenues	\$ -
Operating Expenses	80
	-----
Net Loss	\$ (80)
	=====

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the period shown have been made.

See accompanying notes to financial statements.

Northeast Generation Services Company has a 50 percent ownership interest in Greenport Power, LLC.

ERI/HEC EFA-Med, LLC  
BALANCE SHEET  
(Unaudited)

	March 31, 2004
	----- (Thousands of Dollars)
ASSETS	
-----	
Current Assets:	
Cash	\$ 2
	-----
Total Assets	\$ 2
	=====
LIABILITIES AND CAPITALIZATION	
-----	
Capitalization:	
Common Stockholder's Equity:	
Capital surplus, paid in	\$ 18
Accumulated deficit	(16)
	-----
Common Stockholder's Equity	2
	-----

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Total Capitalization	2	
	-----	
Total Liabilities and Capitalization	\$ 2	=====

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the period shown have been made.

See accompanying notes to financial statements.

Select Energy Services, Inc. has a 50 percent ownership interest in ERI/HEC EFA-Med, LLC.

ERI/HEC EFA-Med, LLC  
STATEMENTS OF INCOME  
(Unaudited)

		Three Months Ended March 31, 2004
		----- (Thousands of Dollars)
Operating Revenues	\$	-
Operating Expenses		-----
		-
Net Income	\$	-
		=====

Note: In the opinion of the Company, all adjustments necessary for a fair presentation of financial position for the period shown have been made.

See accompanying notes to financial statements.

Select Energy Services, Inc. has a 50 percent ownership interest in ERI/HEC EFA-Med, LLC.

Northeast Utilities (Parent)  
Select Energy, Inc.  
Select Energy New York, Inc.  
Northeast Generation Services Company  
E.S. Boulos Company  
NGS Mechanical, Inc.  
Woods Electrical Co., Inc.  
Greenport Power, LLC  
Select Energy Contracting, Inc.  
Reeds Ferry Supply Co., Inc.  
HEC/Tobyhanna Energy Project, Inc.  
HEC/CJTS Energy Center LLC  
ERI/HEC EFA-Med, LLC  
Yankee Energy Services Company

Notes to Financial Statements (Unaudited)

1. About Northeast Utilities (NU)

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Northeast Utilities Parent is the parent company of NU's subsidiaries. NU's regulated utilities furnish franchised retail electric service in Connecticut, New Hampshire and Massachusetts through three wholly owned subsidiaries: The Connecticut Light and Power Company, Public Service Company of New Hampshire and Western Massachusetts Electric Company. Other subsidiaries include Holyoke Water Power Company, a company engaged in the production of electric power, and Yankee Energy System, Inc. (Yankee), the parent company of Yankee Gas Services Company, Connecticut's largest natural gas distribution system.

Several wholly owned subsidiaries of NU provide support services for NU's companies. Northeast Utilities Service Company provides centralized accounting, administrative, engineering, financial, information technology, legal, operational, planning, purchasing, and other services to NU's companies. Three other subsidiaries construct, acquire or lease some of the property and facilities used by NU's companies.

NU Enterprises, Inc. (NU Enterprises) is a wholly owned subsidiary of NU and acts as the holding company for certain of NU's subsidiaries. Select Energy, Inc. (Select Energy) and its subsidiary Select Energy New York, Inc. (SENY), Northeast Generation Services Company and its subsidiaries (NGS), Select Energy Services, Inc. and its subsidiaries (SESI), Mode 1 Communications, Inc. and Woods Network Services, Inc., engage in a variety of energy-related and telecommunications activities, primarily in the competitive energy retail and wholesale commodity, marketing and services fields. Northeast Generation Company acquires generation facilities. E.S. Boulos Company (Boulos), NGS Mechanical, Inc. (NGS Mechanical) and Woods Electrical Co., Inc. (Woods Electrical) are wholly owned subsidiaries of NGS. Greenport Power, LLC (Greenport) is a joint venture that is 50 percent owned by NGS. Select Energy Contracting, Inc. (Select Energy Contracting), Reeds Ferry Supply Co., Inc. (Reeds Ferry), HEC/Tobyhanna Energy Project, Inc., (HEC/Tobyhanna), and HEC/CJTS Energy Center LLC (HEC/CJTS) are wholly owned subsidiaries of SESI. Another company, ERI/HEC EFA-Med, LLC (ERI/HEC), is 50 percent owned by SESI. Yankee maintains certain wholly owned subsidiaries, including Yankee Energy Services Company (YESCO).

NU Enterprises is grouped into two business segments: the merchant energy business segment and the energy services business segment. The merchant energy business segment is comprised of Select Energy's wholesale and retail businesses. The energy services business segment consists of the operations of NGS, SESI and Woods Network.

Select Energy, SENY, NGS, Boulos, NGS Mechanical, Woods Electrical, Greenport, Select Energy Contracting, Reeds Ferry, HEC/Tobyhanna, HEC/CJTS, ERI/HEC and YESCO are "energy-related companies" under rule 58. These footnotes are applicable to the rule 58 companies with financial statements filed in this report on Form U-9C-3 under Item 6 Section A.

### 2. About Select Energy

Select Energy's merchant energy business segment includes wholesale marketing and retail marketing businesses. The wholesale marketing business includes wholesale origination, portfolio management and the operation of more than 1,400 megawatts of pumped storage, hydroelectric and coal-fired generation assets. Select Energy is an integrated energy business that buys, markets and sells electricity, gas, oil and energy-related products and services to both wholesale and retail customers in the Northeastern United States. Select Energy procures and delivers energy and capacity required to serve its electric, gas and oil customers. Select Energy is a licensed retail electricity supplier and is registered with local electric distribution companies and is a registered gas marketer with local gas distribution

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companies in the states of Connecticut, Delaware, Maine, Maryland, Massachusetts, New Hampshire, New Jersey, New York, Pennsylvania, Rhode Island, and Virginia.

### 3. About SENY

SENY is a wholly owned subsidiary of Select Energy and engages in the brokering, marketing, transportation, storage, and sale of energy commodities in the state of New York.

### 4. About NGS

NGS provides management, operation and maintenance services to the electric generation market, as well as to large industrial customers, in the Northeastern United States. NGS also provides consulting services which include engineering services, construction management, permitting, and compliance management.

### 5. About Boulos

Boulos is an electrical contracting company which specializes in high-voltage electrical construction and maintenance in Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont. Boulos is wholly owned by NGS.

### 6. About NGS Mechanical

NGS Mechanical provides mechanical services in certain New England states and New York. NGS Mechanical is wholly owned by NGS.

### 7. About Woods Electrical

Woods Electrical is in the electrical contracting business in Connecticut and is a wholly owned subsidiary of NGS. Woods Electrical is also registered in the electrical contracting business in Maine, Massachusetts and New Hampshire. NGS acquired Woods Electrical on July 31, 2002.

### 8. About Greenport

Greenport is a limited liability company that was established to enter into an engineering, procurement and construction agreement with Global Common LLC for the performance of design, engineering, procurement, construction, and other services in connection with an electrical generation facility construction project in Greenport, Long Island, New York. Greenport is 50 percent owned by NGS.

### 9. About Select Energy Contracting

Select Energy Contracting designs, manages and directs the construction of, and/or installation of mechanical, water and electrical systems and other resource consuming equipment.

### 10. About Reeds Ferry

Reeds Ferry is an equipment wholesaler which purchases equipment on behalf of Select Energy Contracting.

### 11. About HEC/Tobyhanna

HEC/Tobyhanna is a special purpose entity established to manage the assets of an Energy Savings Performance Contract at the Tobyhanna Army Depot.

### 12. About HEC/CJTS

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HEC/CJTS is a special purpose entity formed to facilitate the financing of SESI's construction of an energy center at the Connecticut Juvenile Training School in Middletown, Connecticut.

### 13. About ERI/HEC

ERI/HEC was established on September 30, 2000, by SESI and ERI Services, Inc. to enter into an indefinite delivery/indefinite quantity contract with the United States Navy. ERI/HEC is 50 percent owned by SESI.

### 14. About YESCO

YESCO has disposed of most of its assets and has wound down its energy-related services for its customers.

### 15. Public Utility Regulation

NU is registered with the Securities and Exchange Commission (SEC) as a holding company under the Public Utility Holding Company Act of 1935 (1935 Act), and is subject to the provisions of the 1935 Act. Arrangements among NU's companies, outside agencies and other utilities covering interconnections, interchange of electric power and sales of utility property are subject to regulation by the Federal Energy Regulatory Commission (FERC) and/or the SEC. NU's operating subsidiaries are subject to further regulation for rates, accounting and other matters by the FERC and/or applicable state regulatory commissions.

### 16. Presentation

The preparation of financial statements requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

### 17. New Accounting Standards

**Consolidation of Variable Interest Entities:** In December 2003, the Financial Accounting Standards Board (FASB) issued a revised version of FASB Interpretation No. (FIN) 46, "Consolidation of Variable Interest Entities," (FIN 46R). FIN 46R was effective for NU for the first quarter of 2004 and did not have an impact on any of NU's previously identified variable interest entities (VIE). Based on management's review of NU's independent power producer (IPP) contracts, no new VIEs have been identified.

### 18. Derivative Instruments, Market Risk and Risk Management

#### A. Derivative Instruments

Derivatives that are utilized for trading purposes are recorded at fair value with changes in fair value included in earnings. Other contracts that are derivatives but do not meet the definition of a cash flow hedge and cannot be designated as being used for normal purchases or normal sales are also recorded at fair value with changes in fair value included in earnings. For those contracts that meet the definition of a derivative and meet the cash flow hedge requirements, the changes in the fair value of the effective portion of those contracts are generally recognized in accumulated other comprehensive income until the underlying transactions occur. For contracts that meet the definition of a derivative but do not meet the hedging requirements, and for the ineffective portion of contracts that meet the cash flow hedge requirements, the changes in fair value of those contracts are



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recognized currently in earnings. Derivative contracts designated as fair value hedges and the item they are hedging are both recorded at fair value on the balance sheets. Derivative contracts that are entered into as a normal purchase or sale and are probable of resulting in physical delivery, and are documented as such, are recorded under accrual accounting.

Through the first quarter of 2004 there were no changes to interpretations of SFAS No. 133, but the FASB continues to consider changes that could affect the way Select Energy and SENY record and disclose derivative and hedging activities.

The tables below summarize Select Energy's and SENY's derivative assets and liabilities at March 31, 2004. These amounts do not include option premiums paid, which are recorded as prepayments and amounted to \$6.5 million for Select Energy related to energy trading activities and \$9.4 million (\$6.6 million for Select Energy and \$2.8 million for SENY) related to marketing activities at March 31, 2004. These amounts also do not include option premiums received by Select Energy, which are recorded as other current liabilities and amounted to \$8.4 million related to energy trading activities at March 31, 2004.

(Millions of Dollars)	Assets	Liabilities	Total
<b>Select Energy:</b>			
Trading	\$ 187.4	\$ (158.0)	\$ 29.4
Non-trading	0.3	-	0.3
Hedging	72.7	(12.1)	60.6
<b>Total</b>	<b>\$ 260.4</b>	<b>\$ (170.1)</b>	<b>\$ 90.3</b>

(Millions of Dollars)	Assets	Liabilities	Total
<b>SENY:</b>			
Trading	\$ 0.9	\$ (2.9)	\$ (2.0)
Non-trading	0.3	(0.1)	0.2
Hedging	9.0	-	9.0
<b>Total</b>	<b>\$ 10.2</b>	<b>\$ (3.0)</b>	<b>\$ 7.2</b>

**Trading:** To gather market intelligence and utilize this information in risk management activities for the wholesale marketing activities, Select Energy conducts limited energy trading activities in electricity, natural gas, and oil, and therefore, experiences net open positions. Select Energy and SENY manage these open positions with strict policies that limit its exposure to market risk and require daily reporting to management of potential financial exposures.

Derivatives used in trading activities are recorded at fair value and included in the balance sheets as derivative assets or liabilities. Changes in fair value are recognized in operating revenues in the statements of income in the period of change. The net fair value positions of the trading portfolio at March 31, 2004 were assets of \$29.4 million for Select Energy and liabilities of \$2.0 million for SENY.

Select Energy's and SENY's trading portfolio includes New York Mercantile Exchange (NYMEX) futures and options, the fair value of which is based on closing exchange prices; over-the-counter forwards and options, the fair value of which is based on the mid-point of bid and ask market prices; and

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bilateral contracts for the purchase or sale of electricity or natural gas, the fair value of which is determined using available information from external sources. SENY's trading portfolio also includes transmission congestion contracts (TCCs). The fair value of TCCs included in the trading portfolio is based on published market data.

**Non-trading:** Non-trading derivative contracts are used for delivery of energy related to Select Energy's and SENY's wholesale and retail marketing activities. These contracts are subject to fair value accounting because these contracts are derivatives that cannot be designated as normal purchases or sales, as defined. These contracts cannot be designated as normal purchases or sales either because they are included in the New York energy market that settles financially or because management did not elect the normal purchases and sales designation. Changes in fair value of a negative \$0.3 million of non-trading derivative contracts were recorded in revenues in the first quarter of 2004.

Market information for TCCs included in non-trading is not available, and those contracts cannot be reliably valued. Management believes the amounts paid for these contracts, which total \$2.8 million and are included in premiums paid, are equal to their fair value.

**Hedging:** Select Energy and SENY utilize derivative financial and commodity instruments, including futures and forward contracts, to reduce market risk associated with fluctuations in the price of electricity and natural gas purchased to meet firm sales commitments to certain customers. Select Energy and SENY also utilize derivatives, including price swap agreements, call and put option contracts, and futures and forward contracts to manage the market risk associated with a portion of its anticipated supply and delivery requirements. These derivatives have been designated as cash flow hedging instruments and are used to reduce the market risk associated with fluctuations in the price of electricity, natural gas or oil. A derivative that hedges exposure to the variable cash flows of a forecasted transaction (a cash flow hedge) is initially recorded at fair value with changes in fair value recorded in accumulated other comprehensive income. Cash flow hedges impact net income when the forecasted transaction being hedged occurs, when hedge ineffectiveness is measured and recorded, when the forecasted transaction being hedged is no longer probable of occurring, or when there is accumulated other comprehensive loss and the hedge and the forecasted transaction being hedged are in a loss position on a combined basis.

Select Energy and SENY maintain natural gas service agreements with certain customers to supply gas at fixed prices for terms extending through 2006. Select Energy and SENY have hedged its gas supply risk under these agreements through NYMEX futures contracts. Under these contracts, which also extend through 2006, the purchase price of a specified quantity of gas is effectively fixed over the term of the gas service agreements. At March 31, 2004 the NYMEX futures contracts had notional values of \$53.5 million and were recorded at fair value as derivative assets of \$13.5 million.

Select Energy maintains power swaps to hedge purchases in New England as well as financial gas contracts and gas futures to hedge electricity purchase contracts that are indexed to gas prices. These hedging contracts, which are valued at the mid-point of bid and ask market prices, were recorded as derivative assets of \$45.4 million and derivative liabilities of \$12.7 million at March 31, 2004.

To hedge the congestion price differences associated with locational marginal pricing in the New England and the Pennsylvania, New Jersey, Maryland and Delaware (PJM) regions, Select Energy holds Financial Transmission Rights (FTR) contracts recorded as a derivative asset at a fair value of \$1.1 million at March 31, 2004.

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Other hedging derivative assets, which are valued at the mid-point of bid and ask market prices, include forwards, futures, options and swaps to hedge Select Energy's basic generation service (BGS) contracts in the PJM region and were recorded at fair value as derivative assets of \$10.9 million at March 31, 2004.

SENY maintains financial power swaps to hedge its retail sales portfolio through 2004, which were also valued at the mid-point of bid and ask market prices. These contracts were recorded at fair value as derivative assets of \$7.1 million at March 31, 2004.

In the first quarter of 2004, Select Energy began hedging natural gas inventory with gas futures that qualify as fair value hedges. The changes in fair value of the futures and the hedged inventory are recorded on the balance sheets.

### B. Market Risk Information

Select Energy and SENY utilize the sensitivity analysis methodology to disclose quantitative information for its commodity price risks. Sensitivity analysis provides a presentation of the potential loss of future earnings, fair values or cash flows from market risk-sensitive instruments over a selected time period due to one or more hypothetical changes in commodity prices, or other similar price changes. Under sensitivity analysis, the fair value of the portfolio is a function of the underlying commodity, contract prices and market prices represented by each derivative commodity contract. For swaps, forward contracts and options, fair value reflects management's best estimates considering over-the-counter quotations, time value and volatility factors of the underlying commitments. Exchange-traded futures and options are recorded at fair value based on closing exchange prices.

**Wholesale and Retail Marketing Portfolio:** When conducting sensitivity analyses of the change in the fair value of Select Energy's and SENY's electricity, natural gas and oil on the wholesale and retail marketing portfolio, which would result from a hypothetical change in the future market price of electricity, natural gas and oil, the fair values of the contracts are determined from models that take into consideration estimated future market prices of electricity, natural gas and oil, the volatility of the market prices in each period, as well as the time value factors of the underlying commitments. In most instances, market prices and volatility are determined from quoted prices on the futures exchange.

Select Energy and SENY have determined a hypothetical change in the fair value for its wholesale and retail marketing portfolio, which includes cash flow hedges and electricity, natural gas and oil contracts, assuming a 10 percent change in forward market prices. At March 31, 2004, a 10 percent change in market price would have resulted in an increase or decrease in fair value of between \$14.3 million and \$16.6 million.

The impact of a change in electricity, natural gas and oil prices on Select Energy's and SENY's wholesale and retail marketing portfolio at March 31, 2004, is not necessarily representative of the results that will be realized when these contracts are physically delivered.

**Trading Contracts:** At March 31, 2004, Select Energy and SENY have calculated the market price resulting from a 10 percent change in forward market prices. That 10 percent change would result in a \$0.8 million increase or decrease in the fair value of the Select Energy trading portfolio. In the normal course of business, Select Energy and SENY also face risks that are either non-financial or non-quantifiable. These risks principally include credit risk, which is not reflected in this sensitivity analysis.

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### C. Other Risk Management Activities

Credit Risk Management: Credit risk relates to the risk of loss that NU would incur as a result of non-performance by counterparties pursuant to the terms of their contractual obligations. NU serves a wide variety of customers and suppliers that include IPPs, industrial companies, gas and electric utilities, oil and gas producers, financial institutions, and other energy marketers. Margin accounts exist within this diverse group, and NU realizes interest receipts and payments related to balances outstanding in these margin accounts. This wide customer and supplier mix generates a need for a variety of contractual structures, products and terms which, in turn, requires NU to manage the portfolio of market risk inherent in those transactions in a manner consistent with the parameters established by NU's risk management process.

Credit risks and market risks at NU Enterprises are monitored regularly by a Risk Oversight Council operating outside of the business lines that create or actively manage these risk exposures to ensure compliance with NU's stated risk management policies.

NU tracks and re-balances the risk in its portfolio in accordance with fair value and other risk management methodologies that utilize forward price curves in the energy markets to estimate the size and probability of future potential exposure.

NYMEX traded futures and option contracts cleared off the NYMEX exchange are ultimately guaranteed by NYMEX to Select Energy and SENY. Select Energy and SENY have established written credit policies with regard to its counterparties to minimize overall credit risk on all types of transactions. These policies require an evaluation of potential counterparties' financial condition (including credit ratings), collateral requirements under certain circumstances (including cash in advance, LOCs, and parent guarantees), and the use of standardized agreements, which allow for the netting of positive and negative exposures associated with a single counterparty. This evaluation results in establishing credit limits prior to Select Energy and SENY entering into energy contracts. The appropriateness of these limits is subject to continuing review. Concentrations among these counterparties may impact Select Energy's and SENY's overall exposure to credit risk, either positively or negatively, in that the counterparties may be similarly affected by changes to economic, regulatory or other conditions.

At March 31, 2004, Select Energy and SENY maintained collateral balances from counterparties of \$70.9 million (\$65.6 million for Select Energy and \$5.3 million for SENY). These amounts are included in both unrestricted cash from counterparties and other current liabilities on the accompanying balance sheets.

#### 19. Unrestricted Cash from Counterparties

Unrestricted cash on deposit from counterparties represents balances collected from counterparties resulting from Select Energy's and SENY's credit management activities. An offsetting liability has been recorded in other current liabilities for the amounts collected. To the extent Select Energy or SENY requires collateral from counterparties, cash is held as a part of the total collateral required. The right to hold such cash collateral in an unrestricted manner is determined by the terms of Select Energy's and SENY's agreements. Key factors affecting the unrestricted status of a portion of this cash collateral include the financial standing of Select Energy or SENY and their credit support provider.

#### 20. Special Deposits

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Special deposits represents amounts Select Energy and SENY have on deposit with counterparties and brokerage firms in the amount of \$4.8 million.

QUARTERLY REPORT OF NORTHEAST UTILITIES

SIGNATURE CLAUSE

Pursuant to the requirements of the Public Utility Holding Company Act of 1935 and the rules and regulations of the Securities and Exchange Commission issued there under, the undersigned company has duly caused this report to be signed on its behalf by the undersigned officer thereunto duly authorized.

NORTHEAST UTILITIES

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(Registered Holding Company)

By: /s/ John P. Stack

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(Signature of Signing Officer)

John P. Stack

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Vice President-Accounting and Controller

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Date: May 27, 2004

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