TENARIS SA Form 6-K November 09, 2005

FORM 6 - K

SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

Report of Foreign Private Issuer Pursuant to Rule 13a - 16 or 15d - 16 of the Securities Exchange Act of 1934

As of November 9, 2005

TENARIS, S.A. (Translation of Registrant's name into English)

TENARIS, S.A.
46a, Avenue John F. Kennedy
L-1855 Luxembourg
(Address of principal executive offices)

Indicate by check mark whether the registrant files or will file annual reports under cover Form 20-F or 40-F.

Form 20-F X Form 40-F

Indicate by check mark whether the registrant by furnishing the information contained in this Form is also thereby furnishing the information to the Commission pursuant to Rule 12G3-2(b) under the Securities Exchange Act of 1934.

Yes No

If "Yes" is marked, indicate below the file number assigned to the registrant in connection with Rule 12g3-2(b): 82-__.

The attached material is being furnished to the Securities and Exchange Commission pursuant to Rule 13a-16 and Form 6-K under the Securities Exchange Act of 1934, as amended. This report contains Tenaris's press release announcing its results for the third quarter of 2005 and interim dividend.

Tenaris Announces 2005 Third Quarter Results and Interim Dividend

LUXEMBOURG--(BUSINESS WIRE)--Nov. 8, 2005--The financial and operational information contained in this press release is based on unaudited consolidated condensed interim financial statements prepared

in accordance with International Financial Reporting Standards (IFRS) and presented in U.S. dollars.

Tenaris S.A. (NYSE:TS) (BCBA:TS) (BMV:TS) (BI:TEN) ("Tenaris") today announced its results for the quarter ended September 30, 2005 with comparison to its results for the quarter ended September 30, 2004.

Summary of 2005 Third Quarter Results

2	Q3 2005	Q3 2004	Increase/ (Decrease)
Net sales (US\$ million)	1,640.4	1,007.2	63%
Operating income (US\$ million)	475.2	201.9	135%
Net income (US\$ million)(a)	350.9	148.8	136%
Shareholders' net income (US\$ million)	318.9	141.6	125%
Earnings per ADS (US\$)	2.70	1.20	125%
Earnings per share (US\$)	0.270	0.120	125%
Av. number of shares (million)	1,180.5	1,180.5	
EBITDA(b) (US\$ million)	528.1	250.4	111%
EBITDA margin (% of net sales)	32%	25%	

- a) As required by IAS 1 (revised) as from January 1, 2005 the income for the period disclosed in the income statement does not show minority interest. Earnings per share continue to be calculated on the net income attributable solely to the equity holders of Tenaris.
- (b) EBITDA equals operating income plus depreciation and amortization charges

These third quarter results reflect the continuing strength in demand for our tubular products from the global oil and gas industry. Notwithstanding seasonally lower seamless pipe sales volumes, earnings per share showed a sequential increase over that recorded in the second quarter of 2005 and a 125% increase over the same period of 2004. Higher sales volumes in the Middle East and Africa region reflect the increase in exploration and production activity and our leading position in the region. Our consolidated EBITDA and operating margins and our seamless pipe gross margin all increased moderately over the level of the first two quarters as increases in seamless pipe selling prices offset the impact of cost increases. Free cash flow (net cash provided by operations less capital expenditures) was US\$423.5 million and net debt decreased to US\$314.0 million.

Payment of Interim Dividend

Tenaris's board of directors approved the payment of an interim dividend of US\$0.127 per share (US\$1.27 per ADS), or approximately US\$150 million, on November 16, 2005, with an ex-dividend date of November 11.

Market Background and Outlook

Global demand for seamless pipes remains strong led by higher drilling activity in the oil and gas industry. The international count of active drilling rigs, as published by Baker Hughes, averaged 911 during the third quarter of 2005, an increase of 8% compared to the same quarter of the previous year. The corresponding percentage rig count increases in the Canadian and U.S. markets, which are more sensitive to natural gas prices, were 53% and 16% respectively.

Strong demand for our seamless pipe products from the energy

sector, particularly for the high-end pipes in which we increasingly specialize, resulted in significant increases in the average selling price for our seamless pipe products in the first two quarters of the year and a further increase in this third quarter. This has enabled us to record strong sales growth and improved operating margins in the year to date as selling price increases have more than offset the impact of higher raw material, energy and labor costs. We expect market conditions, particularly demand for our products and services from oil and gas customers, to remain favorable in the fourth quarter and through the first half of 2006, and that any further cost increases will be offset by higher selling prices.

Demand for our welded pipe products has been benefiting from gas pipeline projects in Brazil, where there are a number of gas pipeline projects under development to build up the country's gas pipeline infrastructure, and in Argentina, where there are projects to increase capacity in and extend the existing gas pipeline infrastructure. Sales and operating margins on welded pipes may be affected in the coming quarters by a slowdown in the implementation of these projects.

Ternium Exchange

On September 9, Tenaris exchanged its 12.6% indirect equity interest in Sidor and its participation in Ylopa for an equity interest in Ternium S.A. Ternium is a Luxembourg-registered company, which was formed to consolidate the Techint Group's holdings in flat and long steel producers Hylsamex (Mexico), Siderar (Argentina) and Sidor (Venezuela). On October 27, Usiminas, a Brazilian steel producer, exchanged its equity interests in Siderar and Sidor for an equity interest in Ternium. Following this transaction, the equity interest of Tenaris in Ternium stands at 15.0% and Ternium owns (i) together with Siderar 99.7% of Hylsamex, (ii) 56% of Siderar and (iii) together with Hylsamex and Siderar 58.5% of Sidor. In addition, Tenaris has the right to receive additional shares in Ternium to the value of US\$39.9 million in the event of Ternium making an initial public offering and certain other events, which amount corresponds to Tenaris's share of Sidor's excess cash distribution during the second and third quarters of 2005 and is recorded as a convertible loan. Tenaris has recorded the value of its equity investment in Ternium at the carrying value of its prior equity investment in Sidor (US\$229.7 million).

Analysis of 2005 Third Quarter Results

(metric tons)			Increase/
Sales volume	Q3 2005	Q3 2004	(Decrease)
North America	198,000	179,000	11%
Europe	140,000	154,000	(9%)
Middle East & Africa	149,000	113,000	32%
Far East & Oceania	92,000	98,000	(6%)
South America	104,000	93,000	12%
Total seamless pipes	682 , 000	638,000	7%
Welded pipes	124,000	112,000	11%
Total steel pipes	806,000	750,000	7%

Sales volume of seamless pipes increased by 7% to 682,000 tons in the third quarter of 2005 from 638,000 tons in the same period of 2004. Sales volume increased significantly in the Middle East and Africa region where there has been a significant increase in oil and gas exploration and production activity. Sales volume also increased in the North and South American regions reflecting higher demand from

oil and gas customers particularly in Canada and Venezuela. Sales volume decreased in Europe and Far East and Oceania reflecting a decline in sales to industrial sector customers.

Sales volumes of welded pipes increased by 11% to 124,000 tons in the third quarter of 2005 from 112,000 tons in the same period of 2004. The increase in sales was due to higher demand for welded pipes for gas pipeline projects in Brazil.

(US\$ million) Net sales	Q3 2005	Q3 2004	<pre>Increase/ (Decrease)</pre>
Seamless pipes	1,253.9	794.3	58%
Welded pipes	221.0	114.2	94%
Energy	106.4	80.6	32%
Others	59.1	18.1	227%
Total	1,640.4	1,007.2	63%

Net sales in the quarter ended September 30, 2005 increased 63% to US\$1,640.4 million, compared to US\$1,007.2 million in the corresponding quarter of 2004. Net sales of seamless pipes rose by 58%, due to higher average selling prices and higher sales volumes. Net sales of welded pipes, which included US\$18 million in sales of metal structures made by our Brazilian welded pipe subsidiary in the third quarter of 2005 and US\$18 million of such sales in the third quarter of 2004, rose by 94% due to higher selling prices and sales volume. Net sales of energy rose by 32% due to higher sales of natural gas. Net sales of other goods and services increased 227% due to sales of pre-reduced hot briquetted iron from our plant in Venezuela, which we acquired in July 2004 and was not in operation during the third quarter of 2004, and higher sales of sucker rods used in oil extraction.

(percentage of net sales) Cost of sales	Q3 2005	Q3 2004
Seamless pipes	53%	60%
Welded pipes	69%	67%
Energy	100%	97%
Others	63%	59%
Total	59%	64%

Cost of sales, expressed as a percentage of net sales, decreased to 59% in the third quarter of 2005, compared to 64% in the same period of 2004 reflecting a higher gross margin on our sales of seamless pipe products. Cost of sales for seamless pipe products, expressed as a percentage of net sales, decreased to 53% in the third quarter of 2005 compared to 60% in the same period of 2004 as higher average selling prices offset increased raw material, energy and labor costs.

Selling, general and administrative expenses, or SG&A, declined as a percentage of net sales to 12.6% in the quarter ended September 30, 2005 compared to 16.8% in the corresponding quarter of 2004 but rose in absolute terms to US\$205.9 million compared to US\$168.9 million.

Net financial expenses rose to US\$5.1 million in the third quarter of 2005, compared to net financial expenses of US\$3.1 million in the same period of 2004. Net interest expenses decreased to US\$3.7 million compared to US\$9.7 million, reflecting a lower net debt position.

Equity in earnings of associated companies generated a gain of US\$26.5 million in the third quarter of 2005, compared to a gain of US\$17.3 million in the third quarter of 2004. These gains were derived

mainly from our equity investment in Sidor. On September 9, we exchanged our equity investment in Sidor for an equity investment in Ternium. In these third quarter results, we recognized gains derived from our investment in Sidor as if that investment had been held for the entire period. Going forward, we will recognize the proportion of gains or losses corresponding to our equity interest in Ternium.

Income tax charges rose to US\$145.7 million in the third quarter of 2005, equivalent to 31% of income before equity in earnings of associated companies and income tax, compared to US\$67.2 million, or 34% of income before equity in earnings of associated companies and income tax, in the corresponding guarter of 2004.

Income attributable to minority interest rose to US\$32.0 million in the third quarter of 2005, compared to US\$7.2 million in the corresponding quarter of 2004 reflecting an improvement in operating and financial results at our Confab and NKKTubes subsidiaries.

Cash Flow and Liquidity

Net cash provided by operations during the third quarter of 2005 was US\$486.3 million (US\$932.0 million during the nine months). Working capital decreased by US\$32.7 million during the third quarter but has increased by US\$301.4 million in the year to date.

Net cash used in capital expenditures during the third quarter was US\$62.8 million.

In the year to date, total financial debt has decreased by US\$232.9 million to US\$1,026.4 million at September 30, 2005 from US\$1,259.3 million at December 31, 2004. Net financial debt decreased by US\$514.1 million to US\$314.0 million at September 30, 2005 during the same period.

Analysis of Nine Month Results

Results for the nine months period ended September 30, 2005 with comparison to the results for the corresponding period of 2004.

Net income attributable to equity holders in the company during the first nine months of 2005 was US\$896.6 million, or US\$0.760 per share (US\$7.60 per ADS), or 19% of net sales, which compares with net income attributable to equity holders in the company during the first nine months of 2004 of US\$317.3 million, or US\$0.269 per share (US\$2.69 per ADS), or 11% of net sales. Operating income was US\$1,371.5 million, or 28% of net sales, compared to US\$458.1 million, or 16% of net sales. Operating income plus depreciation and amortization was US\$1,528.2 million, or 32% of net sales, compared to US\$608.5 million, or 21% of net sales.

9м 2005	9M 2004	<pre>Increase/ (Decrease)</pre>
651,000	531,000	23%
484,000	493,000	(2%)
378 , 000	320,000	18%
292,000	315,000	(7%)
328,000	281,000	17%
2,132,000	1,940,000	10%
392,000	267,000	47%
2,523,000	2,206,000	14%
		Increase/
9M 2005	9M 2004	(Decrease)
	651,000 484,000 378,000 292,000 328,000 2,132,000 392,000 2,523,000	651,000 531,000 484,000 493,000 378,000 320,000 292,000 315,000 328,000 281,000 2,132,000 1,940,000 392,000 267,000 2,523,000 2,206,000

Seamless pipes	3 , 667.0	2,267.1	62%
Welded pipes	636.8	270.4	136%
Energy	362.6	277.3	31%
Others	171.1	48.6	252%
Total	4,837.6	2,863.4	69%

Net sales in the nine months ended September 30, 2005 increased 69% to US\$4,837.6 million, compared to US\$2,863.4 million in the corresponding period of 2004. Net sales of seamless pipes rose by 62% due to higher average selling prices and higher sales volume reflecting strong market demand. Net sales of welded pipes, which included US\$47 million in sales of metal structures made by our Brazilian welded pipe subsidiary in the first nine months of 2005 and US\$51 million of such sales in the first nine months of 2004, increased 136% due to higher sales volumes reflecting increased demand from gas pipeline projects in Brazil and Argentina and higher average selling prices. Net sales of electricity and natural gas by Dalmine Energie increased by 31% reflecting higher sales of natural gas and the higher average value of the Euro against the US dollar. Net sales of other goods and services increased 252% due to sales of pre-reduced hot briquetted iron from the plant in Venezuela that we acquired in July 2004 and higher sales of sucker rods used in oil extraction.

(percentage of net sale	es)
-------------------------	-----

Cost of sales	9M 2005	9M 2004
Seamless pipes Welded pipes	54% 67%	64% 71%
Energy	98%	97%
Others	61%	59%
Total	59%	68%

Cost of sales, expressed as a percentage of net sales, decreased to 59% in the first nine months of 2005, compared to 68% in the same period of 2004 due to higher gross margins on our sale of seamless and welded pipe products. Cost of sales for seamless pipe products, expressed as a percentage of net sales, decreased to 54% in the first nine months of 2005 compared to 64% in the same period of 2004 as higher average selling prices offset increased raw material, energy and labor costs. Cost of sales for welded pipe products, expressed as a percentage of net sales, decreased to 67% in the first nine months of 2005, compared to 71% in the same period of 2004, as higher average selling prices and volume-related efficiencies offset increased raw material prices.

Selling, general and administrative expenses, or SG&A, declined as a percentage of net sales to 12.5% in the nine months ended September 30, 2005 compared to 16.6% in the corresponding period of 2004 but rose in absolute terms to US\$603.5 million compared to US\$476.3 million.

Net financial expenses totalled US\$89.6 million in the first nine months of 2005, compared to net financial expenses of US\$22.5 million in the same period of 2004. Net interest expenses increased to US\$24.7 million compared to US\$22.0 million, reflecting increases in interest rates. Tenaris recorded a loss of US\$70.2 million on net foreign exchange transactions and the fair value of derivative instruments in the first nine months of 2005, compared to a loss of US\$6.4 million in the first nine months of 2004.

Equity in earnings of associated companies generated a gain of US\$94.9 million in the first nine months of 2005, compared to a gain of US\$57.0 million in the first nine months of 2004. These gains were derived mainly from our equity investment in Sidor. During the third

quarter we exchanged our equity investment in Sidor for an equity investment in Ternium.

Income tax charges of US\$404.4 million were recorded during the first nine months of 2005, equivalent to 32% of income before equity in earnings of associated companies and income tax, compared to income tax charges of US\$167.2 million, equivalent to 38% of income before equity in earnings of associated companies and income tax, during the corresponding period of 2004.

Income attributable to minority interest rose to US\$75.9 million in the first nine months of 2005, compared to US\$8.2 million in the first nine months of 2004 reflecting an improvement in operating and financial results at our Confab and NKKTubes subsidiaries.

Some of the statements contained in this press release are "forward-looking statements." Forward-looking statements are based on management's current views and assumptions and involve known and unknown risks that could cause actual results, performance or events to differ materially from those expressed or implied by those statements. These risks include but are not limited to risks arising from uncertainties as to future oil prices and their impact on investment programs by oil companies.

Consolidated condensed interim income statement

<pre>(all amounts in thousands of U.S. dollars, unless otherwise stated)</pre>	Three-month period ended September 30,		Nine-month period ended September 30,		
	2005	2004	2005	2004	
		(Unaı	udited)		
Net sales Cost of sales	1,640,385 (962,929)		4,837,623 (2,871,831)		
Gross profit Selling, general and administrative	677,456	365,864	1,965,792	923,947	
expenses Other operating income	(205,937)	(168,922)	(603,530)	(476,287)	
(expense), net	3,696	4,917	9,265	10,482	
Operating income Financial income (expense), net	475 , 215	201,859	1,371,527	458,142	
	(5,141)	(3,132)	(89,591)	(22,455)	
Income before equity in earnings (losses) of associated companies					
and income tax Equity in earnings of	470,074	198 , 727	1,281,936	435,687	
associated companies	26 , 502	17 , 300	94,944	56 , 969	
Income before income tax Income tax	496,576 (145,678)	216,027 (67,204)	1,376,880 (404,392)	492,656 (167,184)	
<pre>Income for the period(a)</pre>	350,898 ======	148,823	972 , 488	325 , 472	

Attributable to(a):
Equity holders
of the Company
Minority interest

318,897	141,599	896,587	317,281
32,001	7,224	75,901	8,191
350 , 898	148,823	972,488	325,472

(1) Prior to December 31, 2004 minority interest was shown in the income statement before net income, as required by International Financial Reporting Standards in effect. For periods beginning on or after January 1, 2005, IAS 1 (revised) requires that income for the period as shown on the income statement not exclude minority interest. Earnings per share, however, continue to be calculated on the basis of net income attributable solely to the equity holders of the Company

Consolidated condensed interim balance sheet

(all amounts in thousands of U.S. dollars)		er 30, 2005	At Decembe	r 31, 2004
	(Unau	dited)		
ASSETS Non-current assets Property, plant and	·	,	2 164 601	
equipment, net Intangible assets, net Investments in	2,222,228		2,164,601 49,211	
associated companies Other investments Deferred tax assets Receivables	233,177 25,251 169,560	2 006 010	99,451 24,395 161,173	2 (50 100
Receivables	/5,/66	2,886,018	151 , 365	2,650,196
Current assets				
Inventories Receivables and	1,445,100		1,269,470	
prepayments	160,961		279,450	
Current tax assets	112,188		94,996	
Trade receivables	1,163,876		936,931	
Other investments Cash and cash	144,659		119,666	
equivalents	567 , 773	3,594,557	311,579	3,012,092
Total assets		6,480,575		5,662,288
		, ,		
EQUITY Capital and reserves attributable to the				
Company's equity holders Share capital	1,180,537		1,180,537	
Legal reserves	118,054		118,054	
Share premium	609,733		609,733	
Other distributable reserve	·		82	
Currency translation				
adjustments	(47,477)		(30,020)	
Retained earnings	1,425,471	3,286,318	617,538	2,495,924
Minority interest		252 , 354		165,271
=				

Total equity	 3,538,672 			2,661,195
LIABILITIES Non-current liabilities				
Borrowings Deferred tax	642,434		420,751	
liabilities	350,474		371,975	
Other liabilities	160,454		172,442	
Provisions Trade payables	45,042	1,202,278	31,776 4,303	1 001 247
irade payables		1,202,276		1,001,247 -
(all amounts in thousands of U.S. dollars)		er 30, At	December 2004	31,
Current liabilities				
Borrowings	383 , 971		838,591	
Current tax liabilities Other liabilities	183,736		222,735 194,945	
Provisions	28,947		42,636	
Customers advances	171,039		108,847	
Trade payables	614,653	1,739,625	592,092	1,999,846
Total liabilities		2,941,903		3,001,093
Total equity and liabilities		6,480,575		5,662,288
Consolidated condensed in	terim cash	flow stateme	nt	
Consolidated condensed in	Three-mont	flow stateme h period ember 30,	Nine-mont	-
(all amounts in	Three-mont	h period	Nine-mont	-
	Three-mont	h period ember 30,	Nine-mont	otember 30,
<pre>(all amounts in thousands of U.S. dollars)</pre> Cash flows from	Three-mont ended Sept	h period ember 30,	Nine-mont ended Sep	otember 30,
<pre>(all amounts in thousands of U.S. dollars) Cash flows from operating activities Income for the period Adjustments for:</pre>	Three-mont ended Sept	h period ember 30,	Nine-mont ended Sep	2004 (Unaudited)
<pre>(all amounts in thousands of U.S. dollars) Cash flows from operating activities Income for the period Adjustments for: Depreciation and amortization</pre>	Three-mont ended Sept	h period ember 30, 	Nine-mont ended Sep 2005	2004 (Unaudited)
<pre>(all amounts in thousands of U.S. dollars) Cash flows from operating activities Income for the period Adjustments for: Depreciation and amortization Income tax accruals less payments</pre>	Three-mont ended Sept	h period ember 30, 	Nine-mont ended Sep 2005 	2004 (Unaudited) 325,472
<pre>(all amounts in thousands of U.S. dollars) Cash flows from operating activities Income for the period Adjustments for: Depreciation and amortization Income tax accruals</pre>	Three-mont ended Sept 2005 (2004 	Nine-mont ended Sep 2005 972,488	2004 (Unaudited) 325,472 150,369 35,936
(all amounts in thousands of U.S. dollars) Cash flows from operating activities Income for the period Adjustments for: Depreciation and amortization Income tax accruals less payments Equity in earnings of associated companies	Three-mont ended Sept 2005 (1) (2) (350,898 (52,911 68,669 (69)	2004 	Nine-mont ended Sep 2005 972,488 156,654 104,425	2004 (Unaudited) 325,472 150,369 35,936 (56,969)
(all amounts in thousands of U.S. dollars) Cash flows from operating activities Income for the period Adjustments for: Depreciation and amortization Income tax accruals less payments Equity in earnings of associated companies Interest accruals less payments, net Changes in provisions Proceeds from Fintecna	Three-mont ended Sept 2005 (2005) (2005) (2005) (2005) (2005)	2004 Unaudited) 148,823 48,540 27,826 (17,300)	Nine-mont ended Sep 2005 972,488 156,654 104,425 (94,944)	2004 (Unaudited) 325,472 150,369 35,936 (56,969) 7,130
(all amounts in thousands of U.S. dollars) Cash flows from operating activities Income for the period Adjustments for: Depreciation and amortization Income tax accruals less payments Equity in earnings of associated companies Interest accruals less payments, net Changes in provisions	Three-mont ended Sept 2005 (350,898) (26,502) (3,204)	2004 Unaudited) 148,823 48,540 27,826 (17,300) 4,137	Nine-mont ended Seg 2005 972,488 156,654 104,425 (94,944) 3,006	2004 (Unaudited) 325,472 150,369 35,936 (56,969) 7,130

currency translation				
currency translation adjustment	8 , 570	10,093	25 , 549	(10,736)
Net cash provided by operating activities	486 , 285	129 , 184	931,973	46,284
Cash flows from investing activities				
Capital expenditures Capital increase and acquisitions of subsidiaries and	(62,794)	(39,695)	(194,428)	(122,478)
associated companies Convertible loan to	(72)	(97,367)	(48,002)	(97,555)
	(39,944)		(39,944)	
intangible assets Dividends and distributions received from associated	2,523	1,323	5,413	10,292
companies	18,009	23,793	59 , 127	40,595
Changes in restricted bank deposits Investments in short	426		10,060	
term securities	(144,659)		(144,659)	
Reimbursement from trust funds			119,666	
Net cash used in				
investing activities	(226,511)	(111,946)	(232,767)	(169,146)
Cash flows from financing activities Dividends paid Dividends paid to			(199,511)	(135,053)
minority interest in	(5.104)		45.004)	(0.0)
subsidiaries	(5,194) 130,167	114 721	(7,924) 775,930	(23)
Proceeds from borrowings Repayments of borrowings			(1,019,006)	
Net cash (used in) provided by financing	/150 706)	2 270	(450 511)	150 052
activities	(159 , 786)	3,378	(450,511)	138,033
Increase in cash and cash equivalents	99,988	20,616	248,695	35 , 191
Movement in cash and cash equivalents At beginning				
of the period Effect of exchange	430,284	255,305	293,824	238,030
rate changes Increase in cash and	1,190	284	(11,057)	2,984
cash equivalents At September 30,	99,988 531,462	20,616 276,205	248,695 531,462	35,191 276,205

Cash and cash equivalents	At Septe	mber, 30	At Septe	mber, 30
	2005	2004	2005	2004
Cash and bank deposits	567,773	287,424	567,773	287,424
Bank overdrafts	(32,871)	(11, 219)	(32,871)	(11, 219)
Restricted bank deposits	(3,440)		(3,440)	
	531,462	276,205	531,462	276,205

CONTACT: Tenaris

Nigel Worsnop, 1-888-300-5432

www.tenaris.com

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

Date: November 9, 2005

Tenaris, S.A.

By: /s/ Cecilia Bilesio
-----Cecilia Bilesio
Corporate Secretary