

TEXAS PACIFIC LAND TRUST  
Form 10-Q  
August 08, 2008

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UNITED STATES

SECURITIES AND EXCHANGE COMMISSION  
WASHINGTON, D.C. 20549

\_\_\_\_\_  
FORM 10-Q  
\_\_\_\_\_

(Mark One)

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE  
SECURITIES EXCHANGE  
ACT OF 1934.

For the quarterly period ended June 30, 2008

OR

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE  
ACT OF 1934.

For the transition period from \_\_\_\_\_ to \_\_\_\_\_

Commission File Number: 1-737

Texas Pacific Land Trust  
(Exact Name of Registrant as Specified in Its Charter)

NOT APPLICABLE  
(State or Other Jurisdiction of  
Incorporation  
or Organization)

75-0279735  
(I.R.S. Employer  
Identification No.)

1700 Pacific Avenue, Suite 1670, Dallas,  
Texas  
(Address of Principal Executive Offices)

75201  
(Zip Code)

(214) 969-5530  
(Registrant's Telephone Number, Including Area Code)

\_\_\_\_\_  
(Former Name, Former Address and Former Fiscal Year, if Changed Since Last Report)

Indicate by check mark whether the registrant: (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes  No

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Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer or a smaller reporting company. See the definitions of “large accelerated filer,” “accelerated filer” and “smaller reporting company” in Rule 12b-2 of the Exchange Act. (Check one):

Large Accelerated   
Filer

Accelerated Filer

Non-Accelerated   
Filer

Smaller reporting   
company

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).  
Yes  No

Cautionary Statement Regarding Forward-Looking Statements

Statements in this Quarterly Report on Form 10-Q that are not purely historical are forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934, including statements regarding management's expectations, hopes, intentions or strategies regarding the future. Forward-looking statements include statements regarding the Trust's future operations and prospects, the markets for real estate in the areas in which the Trust owns real estate, applicable zoning regulations, the markets for oil and gas, production limits on prorated oil and gas wells authorized by the Railroad Commission of Texas, expected competition, management's intent, beliefs or current expectations with respect to the Trust's future financial performance and other matters. All forward-looking statements in this Report are based on information available to us as of the date this Report is filed with the Securities and Exchange Commission, and we assume no responsibility to update any such forward-looking statements, except as required by law. All forward-looking statements are subject to a number of risks, uncertainties and other factors that could cause our actual results, performance, prospects or opportunities to differ materially from those expressed in, or implied by, these forward-looking statements. These risks, uncertainties and other factors include, but are not limited to, the factors discussed in Item 1A "Risk Factors" of Part I of our Annual Report to the Securities and Exchange Commission on Form 10-K for the year ended December 31, 2007, and in Part I, Item 2 "Management's Discussion and Analysis of Financial Condition and Results of Operations" and Part II, Item 1A "Risk Factors" of this Quarterly Report on Form 10-Q.

## PART I. FINANCIAL INFORMATION

## Item 1. Financial Statements

TEXAS PACIFIC LAND TRUST  
BALANCE SHEETS

Assets	June 30, 2008 (Unaudited)	December 31, 2007
Cash and cash equivalents	\$ 9,394,000	\$ 10,153,202
Accrued receivables	2,398,761	1,540,341
Other assets	32,949	82,373
Prepaid Federal income taxes	--	62,914
Notes receivable for land sales	19,151,281	19,625,622
Water wells, leasehold improvements, furniture and equipment – at cost less accumulated depreciation	113,977	108,731
Real estate acquired: (10,793 acres at June 30, 2008 and 10,153 acres at December 31, 2007)	1,161,504	1,083,552
Real estate and royalty interests assigned through the 1888 Declaration of Trust, no value assigned:		
Land (surface rights) situated in twenty counties in Texas – 952,902 acres in 2008 and 954,660 acres in 2007	–	–
Town lots in Iatan, Loraine and Morita – 628 lots in 2008 and 2007	–	–
1/16 nonparticipating perpetual royalty interest in 386,988 acres in 2008 and 2007	–	–
1/128 nonparticipating perpetual royalty interest in 85,414 acres in 2008 and 2007	–	–
	\$ 32,252,472	\$ 32,656,735
<b>Liabilities and Capital</b>		
Accounts payable and accrued liabilities	\$ 430,425	\$ 1,142,444
Federal income taxes payable	113,984	--
Other taxes payable	241,436	75,100
Unearned revenues	413,811	413,811

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Deferred taxes	5,811,507	5,964,844
Pension plan liability	211,904	170,997
Total liabilities	7,223,067	7,767,196

Capital:

Certificates of Proprietary Interest, par value \$100 each; outstanding 0 certificates	—	—
Sub-share Certificates in Certificates of Proprietary Interest, par value \$.03 1/3 each; outstanding: 10,392,910 Sub-shares in 2008 and 10,488,375 Sub-shares in 2007	—	—
Accumulated other comprehensive income (loss)	(251,100)	(257,842)
Net proceeds from all sources	25,280,505	25,147,381
Total capital	25,029,405	24,889,539
	\$ 32,252,472	\$ 32,656,735

See accompanying notes to financial statements.

TEXAS PACIFIC LAND TRUST  
STATEMENTS OF INCOME  
(Unaudited)

	Three Months Ended		Six Months Ended	
	June 30,		June 30,	
	2008	2007	2008	2007
<b>Income:</b>				
Rentals, royalties and sundry income	\$ 4,811,644	\$ 3,115,140	\$ 8,967,543	\$ 5,599,407
Land sales	192,000	--	639,040	--
Interest income from notes receivable	349,319	368,747	701,318	739,546
	5,352,963	3,483,887	10,307,901	6,338,953
<b>Expenses:</b>				
Taxes, other than Federal income taxes	451,264	186,994	668,054	341,438
General and administrative expenses	430,084	580,597	1,069,861	1,173,227
	881,348	767,591	1,737,915	1,514,665
Operating income	4,471,615	2,716,296	8,569,986	4,824,288
Interest income earned from investments	82,735	97,774	163,324	206,944
Income before Federal income taxes	4,554,350	2,814,070	8,733,310	5,031,232
Federal income taxes	1,336,728	841,119	2,584,931	1,487,668
Net income	\$ 3,217,622	\$ 1,972,951	\$ 6,148,379	\$ 3,543,564
Average number of sub-share certificates and equivalent sub-share certificates outstanding	10,432,250	10,576,042	10,447,546	10,587,113
Basic and dilutive earnings per sub-share certificate	\$ .31	\$ .19	\$ .59	\$ .33
Cash dividends per sub-share certificate	\$ --	\$ --	\$ .18	\$ .16

See accompanying notes to financial statements.

TEXAS PACIFIC LAND TRUST  
STATEMENTS OF CASH FLOWS  
(Unaudited)

	2008	Six Months Ended June 30,	2007
Cash flows from operating activities:			
Net income	\$ 6,148,379		\$ 3,543,564
Adjustments to reconcile net income to net cash provided by operating activities:			
Deferred taxes	(153,337)		(158,656)
Depreciation and amortization	15,600		17,400
Changes in operating assets and liabilities:			
Accrued receivables and other assets	(808,996)		(466,689)
Real estate acquired	(77,952)		--
Notes receivable for land sales	474,341		493,865
Accounts payable, accrued expenses and other liabilities	(498,034)		433,970
Federal income taxes payable	176,898		(119,232)
Net cash provided by operating activities	5,276,899		3,744,222
Cash flows from investing activities:			
Purchase of fixed assets	(20,846)		(30,035)
Net cash used in investing activities	(20,846)		(30,035)
Cash flows from financing activities:			
Purchase of Sub-share Certificates in Certificates of Proprietary Interest	(4,130,587)		(2,593,831)
Dividends paid	(1,884,668)		(1,696,780)
Net cash used in financing activities	(6,015,255)		(4,290,611)
Net decrease in cash and cash equivalents	(759,202)		(576,424)
Cash and cash equivalents at beginning of period	10,153,202		8,524,177
Cash and cash equivalents at end of period	\$ 9,394,000		\$ 7,947,753

See accompanying notes to financial statements.

TEXAS PACIFIC LAND TRUST

NOTES TO UNAUDITED FINANCIAL STATEMENTS

JUNE 30, 2008

- (1) In the opinion of management, the accompanying unaudited financial statements contain all adjustments (consisting of only normal recurring accruals) necessary to present fairly the financial position of Texas Pacific Land Trust (the "Trust") as of June 30, 2008 and the results of its operations for the three month and six month periods ended June 30, 2008 and 2007, respectively, and its cash flows for the six month periods ended June 30, 2008 and 2007, respectively. The financial statements and footnotes included herein should be read in conjunction with the Trust's annual financial statements as of December 31, 2007 and 2006 and for each of the years in the three year period ended December 31, 2007 included in the Trust's Annual Report on Form 10-K for the year ended December 31, 2007.
- (2) No value has been assigned to the land held by the Trust other than parcels which have been acquired through foreclosure and a limited number of parcels which have been acquired because they were offered for sale and were contiguous to parcels already owned by the Trust. Consequently, no allowance for depletion is computed, and no charge to income is made, with respect thereto, and no cost is deducted from the proceeds of the land sales in computing gain or loss thereon.
- (3) The Sub-shares and the Certificates of Proprietary Interest are freely interchangeable in the ratio of one Certificate of Proprietary Interest for 3,000 Sub-shares or 3,000 Sub-shares for one Certificate of Proprietary Interest.
- (4) The Trust's effective Federal income tax rate is less than the 34% statutory rate because taxable income is reduced by statutory percentage depletion allowed on mineral royalty income.
- (5) The results of operations for the three month and six month periods ended June 30, 2008 are not necessarily indicative of the results to be expected for the full year.
- (6) The Trust invests cash in excess of daily requirements primarily in bank deposit and savings accounts, temporary cash investments in loan participation agreements and U. S. Treasury bills with maturities of ninety days or less. Such investments are deemed to be highly liquid debt instruments and classified as cash equivalents for purposes of the statements of cash flows.

Supplemental cash flow information for the six month periods ended June 30, 2008 and 2007 is summarized as follows:

	2008	2007
Federal income taxes paid	\$2,565,000	\$1,771,068

- (7) SFAS No. 131, "Disclosures about Segments of an Enterprise and Related Information" establishes standards for the way public business enterprises are to report information about operating segments. SFAS No. 131 utilizes the management approach as a basis for identifying reportable segments. The management approach is based on the way that management organizes the segments within the enterprise for making operating decisions and assessing performance. The Trust's management views its operations as one segment and believes the only significant

activity is managing the land which was conveyed to the Trust in 1888. The Trust's management makes decisions about resource allocation and performance assessment based on the same

financial information presented in these financial statements. Managing the land includes sales and leases of such land, and the retention of oil and gas royalties.

(8) On June 20, 2007, the Trustees of the Trust authorized a five-for-one split of its Sub-share certificates. The additional Sub-shares resulting from the split were distributed on July 12, 2007. Sub-share and per Sub-share amounts reflected throughout the unaudited financial statements and the notes thereto have been retroactively adjusted for the split.

## Item Management's Discussion and Analysis of Financial Condition and Results of Operations

2.

The following discussion and analysis should be read together with (i) the factors discussed in Item 1A "Risk Factors" of Part I of our Annual Report to the Securities and Exchange Commission on Form 10-K for the year ended December 31, 2007, (ii) the factors discussed in Part II, Item 1A "Risk Factors," if any, of this Quarterly Report on Form 10-Q and (iii) the Financial Statements, including the Notes thereto, and the other financial information appearing elsewhere in this Report. Period-to-period comparisons of financial data are not necessarily indicative, and therefore should not be relied upon as indicators, of the Trust's future performance. Words or phrases such as "does not believe" and "believes", or similar expressions, when used in this Form 10-Q or other filings with the Securities and Exchange Commission, are intended to identify "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995.

### Results of Operations for the Quarter Ended June 30, 2008 Compared to the Quarter Ended June 30, 2007

Earnings per sub-share certificate were \$.31 for the second quarter of 2008 compared to \$.19 for the second quarter of 2007. Total operating and investing revenues were \$5,435,698 for the second quarter of 2008 compared to \$3,581,661 for the second quarter of 2007, an increase of 51.8%. This increase in revenue and earnings was due primarily to increases in oil and gas royalty income, land sales and sundry income.

Land sales during the second quarter of 2008 totaled \$192,000, representing the sale of 640 acres at an average price of \$300 per acre. In the comparable period of 2007 there were no land sales.

Rentals, royalties and sundry income were \$4,811,644 for the second quarter of 2008 compared to \$3,115,140 for the second quarter of 2007, an increase of 54.5%. This increase resulted primarily from increases in oil and gas royalty income and sundry income.

Oil and gas royalty revenue was \$4,097,109 for the second quarter of 2008 compared to \$2,584,721 for the second quarter of 2007, an increase of 58.5%. Oil royalty revenue was \$3,142,700 for the second quarter of 2008, an increase of 74.4% from the second quarter of 2007. Crude oil production subject to the Trust's royalty interest decreased 3.1% for the second quarter of 2008 compared to the second quarter of 2007, but this decrease in volume was more than offset by an 80.1% increase in the average price per royalty barrel received during the 2008 quarter compared to 2007. Gas royalty revenue was \$954,409 for the second quarter of 2008, an increase of 21.9% from the second quarter of 2007. This increase in gas royalty revenue resulted from a 31.0% increase in the average price of gas sold, which more than offset a 6.9% decrease in the volume of gas produced.

Easement and sundry income was \$531,294 for the second quarter of 2008 compared to \$355,120 during the second quarter of 2007, an increase of 49.6%. This category of income is unpredictable and may vary significantly from quarter to quarter.

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Interest income, including interest on investments, was \$432,054 for the second quarter of 2008 compared to \$466,521 for the second quarter of 2007, a decrease of 7.4%. Interest on notes receivable for the second quarter of 2008 was \$349,319, a decrease of 5.3% compared to the second quarter of 2007. As

of June 30, 2008, notes receivable for land sales were \$19,151,281 compared to \$20,308,267 at June 30, 2007, a decrease of 5.7%. Sundry interest was \$82,735 for the second quarter of 2008, a decrease of 15.4% from the second quarter of 2007. Sundry interest fluctuates based on cash on hand for investment and interest rates on short-term investments.

Taxes, other than Federal income taxes increased 141.3% for the second quarter of 2008 compared to the second quarter of 2007. This increase is attributable to an increase in oil and gas production taxes which resulted from the increase in oil and gas revenue discussed above, as well as a revised margin tax imposed by the State of Texas.

General and administrative expenses for the second quarter of 2008 were \$430,084 compared to \$580,597 during the second quarter of 2007, a decrease of 25.9%. This decrease was largely due to a decrease in professional and legal fees.

#### Results of Operations for the Six Months Ended June 30, 2008 Compared to the Six Months Ended June 30, 2007

Earnings per sub-share certificate were \$.59 for the first six months of 2008 compared to \$.33 for the first six months of 2007. Total operating and investing revenues were \$10,471,225 for the first six months of 2008 compared to \$6,545,897 for the first six months of 2007, an increase of 60.0%. This increase in revenue and earnings was due primarily to increases in oil and gas royalty income, sundry income, and land sales during the first six months of 2008 compared to the first six months of 2007.

Land sales during the first six months of 2008 totaled \$639,040, representing the sale of 1,757.6 acres at an average price of \$364 per acre. In the comparable period of 2007, there were no land sales. During the first six months of 2008, the Trust purchased 640 acres of land located in Reeves County, Texas from the State of Texas for an aggregate purchase price of \$77,952, or approximately \$122 per acre. While the Trust is generally not a purchaser of land, the parcels purchased (which were among others offered for sale by the state) were interspersed among parcels already owned by the Trust. The purchase of these parcels will make the Trust's holdings in Reeves County more contiguous.

Rentals, royalties, and sundry income were \$8,967,543 for the first six months of 2008 compared to \$5,599,407 for the first six months of 2007, an increase of 60.2%. This increase resulted primarily from increases in oil and gas royalty income and sundry income.

Oil and gas royalty revenue was \$7,367,948 for the first six months of 2008 compared to \$4,663,701 for the first six months of 2007, an increase of 58.0%. Oil royalty revenue was \$5,521,418 for the first six months of 2008, an increase of 62.7% from the first six months of 2007. Crude oil production subject to the Trust's royalty interest decreased 5.7% for the first six months of 2008 compared to the first six months of 2007, but this decrease in volume was more than offset by a 72.5% increase in the average price per royalty barrel received during the first six months of 2008 compared to the first six months of 2007. Gas royalty revenue was \$1,846,530 for the first six months of 2008, an increase of 45.4% from the first six months of 2007. This increase in gas royalty revenue resulted from an increase of 28.8% in the volume of gas produced and a 12.9% increase in the average price of gas sold in the 2008 period.

Easement and sundry income was \$1,327,242 for the first six months of 2008 compared to \$671,431 for the first six months of 2007, an increase of 97.7%. This category of income is unpredictable and may vary significantly from period to period.

Interest income, including interest on investments, was \$864,642 for the first six months of 2008 compared to \$946,490 for the first six months of 2007, a decrease of 8.6%. Interest on notes receivable for the first six months of 2008 was \$701,318, a decrease of 5.2% from the comparable period of 2007. As of June 30, 2008, notes receivable from land sales were \$19,151,281 compared to \$20,308,267 at June



30, 2007, a decrease of 5.7%. Sundry interest was \$163,324 for the first six months of 2008, a decrease of 21.1% from the 2007 period. Sundry interest fluctuates based on cash on hand for investment and interest rates on short-term investments.

Taxes, other than Federal income taxes increased 95.7% for the first six months of 2008 compared to the first six months of 2007. This increase is attributable to an increase in oil and gas production taxes which resulted from the increase in oil and gas revenue discussed above, as well as a revised margin tax imposed by the State of Texas.

General and administrative expenses for the first six months of 2008 were down 8.8% compared to the first six months of 2007. This is largely due to a decrease in legal and professional fees.

#### Liquidity and Capital Resources

The Trust's principal sources of liquidity are revenues from oil and gas royalties, lease rentals and receipts of interest and principal payments on the notes receivable arising from land sales. In the past, those sources have generated more than adequate amounts of cash to meet the Trust's needs and, in the opinion of management, should continue to do so in the foreseeable future.

#### Item 3. Quantitative and Qualitative Disclosures About Market Risk

There have been no material changes in the information related to market risk of the Trust since December 31, 2007.

#### Item 4. Controls and Procedures

Pursuant to Rule 13a-15, management of the Trust under the supervision and with the participation of Roy Thomas, the Trust's Chief Executive Officer, and David M. Peterson, the Trust's Chief Financial Officer, carried out an evaluation of the effectiveness of the design and operation of the Trust's disclosure controls and procedures as of the end of the Trust's fiscal quarter covered by this Report on Form 10-Q. Based upon that evaluation, Mr. Thomas and Mr. Peterson concluded that the Trust's disclosure controls and procedures are effective in timely alerting them to material information relating to the Trust required to be included in the Trust's periodic SEC filings.

There have been no changes in the Trust's internal control over financial reporting during the Trust's most recently completed fiscal quarter that have materially affected, or are reasonably likely to materially affect, the Trust's internal control over financial reporting.

PART II  
OTHER INFORMATION

## Item 1A. Risk Factors

There have been no material changes in the risk factors previously disclosed in response to Item 1A “Risk Factors” of Part I of the Trust’s Annual Report to the Securities and Exchange Commission on Form 10-K for the year ended December 31, 2007.

## Item 2. Unregistered Sales of Equity Securities and Use of Proceeds

(c) During the second quarter of 2008, the Trust repurchased Sub-share certificates as follows:

Period	Total Number of Sub-shares Purchased	Average Price Paid per Sub-share	Total Number of Sub-shares Purchased as Part of Publicly Announced Plans or Programs	Maximum Number (or Approximate Dollar Value) of Sub-shares that May Yet Be Purchased Under the Plans or Programs
April 1, through April 30, 2008	19,100	\$45.56	–	–
May 1, through May 31, 2008	18,817	\$45.97	–	–
June 1, through June 30, 2008	26,748	\$48.31	–	–
Total	64,665*	\$46.82	–	–

\* The Trust purchased and retired 64,665 Sub-shares in the open market.

## Item 6. Exhibits

31.1 Rule 13a-14(a) Certification of Chief Executive Officer.

31.2 Rule 13a-14(a) Certification of Chief Financial Officer.

32.1 Certification of Chief Executive Officer furnished pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.

32.2 Certification of Chief Financial Officer furnished pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

TEXAS PACIFIC LAND TRUST  
(Registrant)

Date: August 8, 2008

By: /s/ Roy Thomas  
Roy Thomas, General Agent,  
Authorized Signatory and Chief  
Executive  
Officer

Date: August 8, 2008

By: /s/ David M. Peterson  
David M. Peterson, Assistant General  
Agent,  
and Chief Financial Officer

INDEX TO EXHIBITS

EXHIBIT NUMBER	DESCRIPTION
31.1	Rule 13a-14(a) Certification of Chief Executive Officer.
31.2	Rule 13a-14(a) Certification of Chief Financial Officer.
32.1	Certification of Chief Executive Officer furnished pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.
32.2	Certification of Chief Financial Officer furnished pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.